QUARTERLY REPORT

Public Joint-Stock Company Federal Hydrogeneration Company – RusHydro

Issuer code: 55038-E

for Q4 2018

Address of the issuer: 43/1 Dubrovinskogo St., Krasnoyarsk, Krasnoyarsk Krai 660017, Russia

The information contained herein is subject to disclosure pursuant to the securities legislation of the Russian Federation

Chairman of the Management Board – General Director Date: February 14, 2019	signature	_ N. G. Shulginov
Director of the Department of Corporate Accounting and Reporting – Chief Accountant Date: February 14, 2019	signature L.S.	_ Yu. G. Medvedeva

Contact Person: Yuliya Aleksandrovna Tikhonova, Chief Expert of the Corporate Development and Transaction Support Directorate of the Corporate Governance and Property Management Department Telephone: +7 800 333 8000 Fax: +7 495 225 3737 Email: TihonovaYaA@rushydro.ru The address of the internet site(s) where the information contained herein is to be disclosed: www.edisclosure.ru/portal/company.aspx?id=8580, www.rushydro.ru

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Introduction

Grounds for the Issuer's obligation to disclose information in the form of a quarterly report *A prospectus has been registered with regard to the Issuer's securities*

The issuer's exchange-traded bonds have been admitted to organized exchange trading, with the submission of the prospectus of the exchange-traded bonds to the exchange for such admission

This Quarterly Report contains the estimates and forecasts made by the Issuer's competent management bodies with regard to future events and/or actions, the development prospects of the industry where the Issuer is carrying out its core activities, and the results of the Issuer's activities, including the Issuer's plans and the likelihood of the occurrence of certain events and the performance of certain actions. Investors should not rely entirely upon the estimates and forecasts made by the Issuer's management bodies, as the actual results of the Issuer's activities in the future may differ from the forecasted results for many reasons. The acquisition of the Issuer's securities is connected with the risks described herein.

Other information:

In this Quarterly Report, the Issuer and the Company are understood to be the same entity—RusHydro.

Section I. Information on the Bank Accounts and the Auditor (Audit Organization), Appraiser, and Financial Adviser of the Issuer and on Persons Who Signed the Quarterly Report

1.1 Information on the Issuer's Bank Accounts

This information was given in the Quarterly Report for Q3 2018; no changes were made to this information in Q4 2018.

1.2 Information on the Issuer's Auditor (Audit Organization)

Information on the auditor (audit organization) that performed an independent audit of the Issuer's accounting (financial) statements and the Issuer's consolidated financial statements included in the quarterly report as well as on the auditor (audit organization) approved (selected) for the audit of the annual accounting (financial) statements and annual consolidated financial statements of the Issuer for the current and the last completed reporting year.

Full corporate name: JSC PricewaterhouseCoopers Audit Short corporate name: JSC PwC Audit Location: 10 Butyrskiy Val St., Moscow 125047, Russia INN: 7705051102 OGRN: 1027700148431 Telephone: +7 (495) 967-6000 Fax: +7 (495) 967-6001 Email: business.development@ru.pwc.com

Information about the auditor's membership in self-regulated organizations of auditors:

Full name: Self-regulatory organization of auditors Russian Union of Auditors (Association) (SRO RUA) Location: Moscow, Russia

Additional information: Principal Registration Number of Entry (ORNZ) in the registry of auditors and audit organizations: 11603050547

Reporting year(s) from the last five completed reporting years and the current year for which the auditor (audit organization) conducted (will conduct) an independent audit of the issuer's statements:

Accounting (financial) statements, year	Consolidated financial statements, year
2013	2013
2014	2014
2015	2015
2016	2016
2017	2017
2018	2018

If an independent audit of the interim financial statements and/or the interim consolidated financial statements of the issuer was conducted (will be conducted) by the auditor (audit organization), this circumstance shall be additionally indicated, as shall the period (periods) of the last five completed reporting years and the current year for which the issuer's reporting was audited (will be audited) by the auditor (audit organization): an independent audit of the Issuer's interim accounting (financial) statements and interim consolidated financial statements is not being performed by PwC Audit JSC; PwC Audit JSC shall perform an overview audit of the Issuer's interim consolidated financial statements. Based on the results of the said overview audits, PwC JSC shall submit an opinion on the overview audit of the interim consolidated financial statements for the corresponding period.

Periods out of the last five completed reporting years and the current year for which the auditor (audit organization) conducted (will conduct) an overview audit of the Issuer's interim consolidated financial statements:

Interim consolidated financial statements, period:
six months ending June 30, 2013

six months ending June 30, 2014	
three and six months ending June 30, 2015	
three and six months ending June 30, 2016	
three and six months ending June 30, 2017	
three and nine months ending September 30, 2017	
three and six months ending June 30, 2018	

Factors that may influence the auditor's (audit organization's) independence from the Issuer, including information on the existence of any material interests that connect the auditor (persons holding posts in the management bodies or the bodies that supervise the financial and economic activities of the audit organization) with the Issuer (persons holding posts in the management bodies or the bodies that supervise the financial and economic activities of the Issuer): the auditor is independent from the Issuer. There are no factors that could influence the Auditor's independence from the Issuer, nor any material interests that connect the Auditor (persons holding posts in the management bodies or bodies that supervise the financial and economic activities of the Issuer (persons holding posts in the management bodies or bodies that supervise the financial and economic activities of the Issuer (persons holding posts in the Issuer).

Information on whether the auditor (persons holding positions in the management bodies or bodies that supervise the financial and business activities of the audit organization) holds shares in the issuer's authorized capital: *the Auditor (persons holding positions in the management bodies or bodies that supervise the financial and economic activities of the Auditor) does not have any shares in the Issuer's authorized capital.*

Information on whether the issuer provided borrowed funds to the auditor (persons holding positions in the management bodies or bodies that supervise the financial and economic activities of the audit organization): *the Issuer did not provide borrowed funds to the Auditor (persons holding positions in the management bodies or bodies that supervise the financial and economic activities of the Auditor*).

Information on the existence of close business relationships (participation in the promotion of the issuer's products (services), participation in joint business activities, etc.) or kinship: *the Issuer does not have close business relationships or family relationships with the Auditor.*

Information on persons holding positions in the management bodies and/or bodies that supervise the financial and economic activities of the issuer who simultaneously hold positions in the management bodies and/or bodies that supervise the financial and economic activities of the audit organization: *persons holding positions in the management bodies and/or bodies that supervise the financial and economic activities of the Issuer are not simultaneously persons holding positions in management bodies and/or bodies that supervise the financial and economic activities of the financial and economic activities of the Auditor.*

Measures taken by the Issuer and the Auditor (the Audit Organization) to reduce the impact of these factors:

The Issuer and the Auditor have operated and will continue to operate under the laws of the Russian Federation, in particular, in accordance with Federal Law No. 307-FZ dated December 30, 2008, "On Auditing," according to Article 8 of which auditing may not be carried out by:

1) Audit organizations whose managers or other officials are founders (participants) of the audited entity or its head, chief accountant, or another official responsible for maintaining accounting records, including the preparation of accounting (financial) statements

2) Audit organizations whose managers or other officials are close relatives (parents, brothers, sisters, children), spouses, parents-in-law, or stepchildren of the founders (participants) of the audited entity, its head, its chief accountant, or another official who is entrusted with the maintenance of accounting records, including the preparation of accounting (financial) statements

3) Audit organizations with regard to audited entities that are their founders (participants), with regard to audited entities for which these audit organizations are founders (participants), with regard to subsidiaries, branches, and representative offices of the said audited entities or with regard to organizations that have founders (participants) in common with this audit organization

4) Audit organizations or individual auditors that rendered services for restoring or maintaining accounting records or for preparing accounting (financial) statements to individuals or legal entities during the three years immediately preceding the audit, with regard to these entities

5) Auditors that are founders (participants) of the audited entity or its head, chief accountant, or another official who is entrusted with the maintenance of accounting records, including the preparation of accounting (financial) statements

6) Auditors that are founders (participants) of the audited entity or its head, chief accountant, or another official responsible for maintaining accounting records, or close relatives (parents, brothers, sisters, children), spouses, parents-in-law, or stepchildren

7) Audit organizations with regard to audited entities that are insurance organizations with which liability

insurance contracts for these audit organizations have been concluded

8) Audit organizations or individual auditors with respect to the accounting (financial) reporting of audited entities that are credit institutions with which they have entered into loan agreements or suretyship agreements, or by which they have been given a bank guarantee, or with which such contracts have been concluded by the heads of these audit organizations, or with which such contracts have been concluded, on terms substantially different from the conditions for the performance of similar transactions, by persons who are close relatives (parents, brothers, sisters, children), spouses, parents-in-law, or stepchildren of the heads of these audit organizations, or if these persons are beneficiaries under such contracts

9) Employees of audit organizations who are members of audit groups whose audited entities are credit institutions with which they have entered into loan agreements or surety agreements on terms significantly different from the conditions for the performance of similar transactions or received bank guarantees from these credit institutions, or with which such contracts have been concluded by persons who are close relatives (parents, brothers, sisters, children), spouses, parents-in-law, or stepchildren of auditors, or if these persons are beneficiaries under such contracts

The main measure taken by the Issuer to reduce dependence on each other is the process of careful consideration of the candidacy of an Auditor with regard to its independence from the Issuer. The auditor is completely independent from the Issuer's management entities in accordance with the requirements of Article 8 of Federal Law No. 307-FZ dated December 30, 2008, "On Auditing"; the amount of the Auditor's remuneration was not dependent on the results of the audit.

The procedure for the selection of the Issuer's auditor (audit organization):

The bidding procedure connected with the selection of the auditor (audit organization) and its key conditions:

RAS, IFRS for 2015–2017

In accordance with Federal Law No. 307-FZ dated December 30, 2008, "On Auditing," competitive selection of the Company's Auditor for 2015–2017 was performed on the basis of Federal Law No. 44-FZ dated April 5, 2013, "On the Contract System in the Sphere of the Procurement of Goods, Works, and Services for State and Municipal Needs."

For the effective and economical expenditure of the funds of RusHydro and in accordance with the Regulation on the Procurement of Products approved by the decision of the Board of Directors of the Company on the basis of Resolution of the Central Procurement Commission of RusHydro No. 470 dated December 4, 2014, a regulated procurement for the right to conclude an agreement for the provision of services for the audit of the financial statements of RusHydro prepared in accordance with RAS and the audit (review) of the consolidated financial statements of RusHydro Group prepared in accordance with IFRS for 2015, 2016, and 2017 was organized and conducted by open tender.

The Tender Documentation of the open tender concerning entry into a services agreement for the audit of RusHydro's accounting statements prepared in accordance with RAS and the audit of the consolidated financial statements of RusHydro Group prepared in accordance with IFRS for 2015–2017 was developed in accordance with Federal Law No. 44-FZ dated April 5, 2013, "On the Contract System in the Sphere of the Procurement of Goods, Works, and Services for State and Municipal Needs."

On February 27, 2015, the Tender Documentation of the open tender concerning entry into a services agreement for the audit of RusHydro's accounting statements prepared in accordance with RAS and the audit (review) of the consolidated financial statements of RusHydro Group prepared in accordance with IFRS for 2015–2017 was approved.

In accordance with the minutes of the meeting of the Procurement Commission (No. 2 dated April 8, 2015), PwC Audit JSC was chosen as the winner of the open tender.

RAS, IFRS for 2018–2020

In accordance with Federal Law No. 307-FZ dated December 30, 2008, "On Auditing," competitive selection of the Company's Auditor for 2018–2020 was performed on the basis of Federal Law No. 44-FZ dated April 5, 2013, "On the Contract System in the Sphere of the Procurement of Goods, Works, and Services for State and Municipal Needs."

For the effective and economical expenditure of the funds of RusHydro and in accordance with the Regulation on the Procurement of Products for the Needs of RusHydro approved by the decision of the Board of Directors of the Company on the basis of Resolution of the Central Procurement Commission of RusHydro No. 1040 dated November 21, 2017, a regulated procurement for the right to conclude an agreement for the audit of the financial statements of RusHydro prepared in accordance with the Russian Accounting Standards (RAS) and the audit (review) of the consolidated financial statements of RusHydro Group prepared in accordance with the International Financial Reporting Standards (IFRS) for 2018, 2019, and 2020 was organized and conducted by open tender.

The tender documents for the open tender held to award the agreement for the audit of RusHydro's accounting statements prepared in accordance with the Russian Accounting Standards and the audit (review) of the RusHydro Group's consolidated financial statements prepared in accordance with the IFRS for 2018, 2019, and 2020 were developed in accordance with Federal Law No. 44-FZ dated April 5, 2013, "On the System of Contracts in the Field of Procurement of Goods, Works, Services for Public and Municipal Needs," agreed upon with the Federal Agency for State Property Management (Rosimushchestvo) and the Audit Committee of the Board of Directors (Minutes No. 110 dated February 26, 2018), and approved by the Chairman of the Procurement Commission.

In accordance with Minutes of the Meeting of the Procurement Commission No. 2 dated April 11, 2018, PwC Audit JSC was chosen as the winner of the open tender.

The procedure for nominating an auditor (audit organization) for approval by the general meeting of shareholders (participants), including the management body that makes the respective decision:

The Board of Directors of the Issuer recommends an auditor for approval by the General Meeting of Shareholders of the Company.

In accordance with the requirements of the law of the Russian Federation, the Issuer must have its financial statements audited on an annual basis. For the audit and confirmation of the annual financial statements, the General Meeting of Shareholders shall approve the auditor of the Company annually.

JSC PwC Audit was approved as the auditor of the Issuer for 2017 by the decision of the General Meeting of Shareholders of the Company (Minutes No. 16 dated June 27, 2017).

JSC PwC Audit was approved as the auditor of the Issuer for 2018 by the decision of the General Meeting of Shareholders of the Company (Minutes No. 17 dated June 28, 2018).

The Issuer's auditor shall audit the Issuer's financial and business activity in accordance with the legislation of the Russian Federation under an agreement concluded with such auditor.

Information on work performed by the auditor (audit organization) as part of special audit assignments: *no work was performed by the Auditor as part of special audit assignments.*

The procedure for determining the auditor's (audit organization's) remuneration; indicate the actual amount of remuneration paid by the Issuer to the auditor (audit organization) after the last completed reporting year for which the auditor (audit organization) performed an independent audit of the annual accounting (financial) statements and/or annual consolidated financial statements of the Issuer:

The procedure for payment and the amount of remuneration of audit organizations and individual auditors for conducting an audit (including a mandatory audit) and performing associated services shall be specified in audit services agreements and may not depend on any requirements of the audited entities as to the content of conclusions that may be made as a result of the audit.

The amount of remuneration for the Issuer's Auditor approved by the Annual General Meeting of Shareholders of the Issuer for mandatory annual auditing and confirmation of the Issuer's annual financial statements shall be determined by the Board of Directors of the Issuer.

The Auditor's remuneration shall be determined on the basis of the results of the bidding for selecting the Company's auditor.

The actual amount of remuneration to be paid by the Issuer to JSC PwC Audit at the end of 2017, during which JSC PwC Audit conducted an independent audit of the annual accounting (financial) statements and the annual consolidated financial statements of the Issuer, amounts to RUB 136,055,180 (including VAT), including the cost of services for the review of the Issuer's consolidated interim financial statements for three and six months ending June 30, 2017, which is RUB 24,142,210 (including VAT); the cost of the services for the overview audit of the Issuer's condensed interim consolidated financial statements for three and nine months ending September 30, 2017, amounts to RUB 17,228,000 (including VAT).

In accordance with the payment schedule under agreements with PwC Audit JSC, the amount of RUB 50,838,707 (including VAT) was paid by the Issuer in 2017, and the amount of RUB 85,216,473 (including VAT) was paid by the Issuer in April 2018.

The actual amount of remuneration to be paid by the Issuer to JSC PwC Audit at the end of 2018, during which JSC PwC Audit will conduct an independent audit of the annual accounting (financial) statements and the annual consolidated financial statements of the Issuer, amounts to RUB 70,402,250 (not including VAT), including the cost of services for the review of the consolidated interim financial statements of the Issuer for three and six months ending June 30, 2018, which is RUB 15,817,500 (not including VAT).

In accordance with the payment schedule under the contract with PwC Audit JSC, the amount of RUB 21,275,975 (excluding VAT) was paid by the Issuer in 2018. The amount of RUB 49,126,275 (not including

VAT) will be paid in 2019.

Information on deferred and overdue payments for the services provided by the auditor (audit organization): *there are no deferred or overdue payments for the services rendered by the auditor.*

1.3. Information on the Issuer's Appraiser(s)

No appraisers have been engaged to measure the market value of outstanding securities, whether offered or already placed (liabilities under which have not been discharged yet); the assets used to pay for outstanding securities, whether offered or already placed (liabilities under which have not been discharged yet); assets that are the subject of pledge under the issuer's collateralized bonds, whether offered or already placed, liabilities under which have not been discharged yet; or assets that have been the subject matter of major transactions or interested-party transactions within the 12 months before the end date of the reporting quarter.

1.4. Information on the Issuer's Consultants

No financial consultants were engaged to sign the securities prospectus or the Issuer's quarterly report during the 12 months prior to the ending date of the reporting quarter.

1.5. Information on the Persons Who Signed the Quarterly Report

Full name: Nikolay Grigoryevich Shulginov
Year of birth: 1951
Information on the primary place of employment: Organization: RusHydro
Title: Chairman of the Management Board – General Director

Full name: Yuliya Gennadyevna Medvedeva
Year of birth: 1975
Information on the primary place of employment: Organization: RusHydro
Title: Director of the Department of Corporate Accounting and Reporting – Chief Accountant

Section II. Key Information on the Financial and Economic Performance of the Issuer

2.1. The Issuer's Financial and Economic Performance Indicators

The information is not specified in the quarterly report for Q4.

2.2. The Issuer's market capitalization

The market capitalization is calculated as the number of shares of the relevant category (class) multiplied by the market price of one share disclosed by the trading organizer.

Information on the securities trading organizer that provided the data for the calculation of market capitalization as well as any other additional information on the public trading of securities at the Issuer's discretion: *the Issuer's ordinary shares are eligible for on-exchange trading at Moscow Exchange*.

Issue 1-01-55038-E

Unit of measurement: RUB

Indicator description	As of December 31, 2017	As of December 31, 2018
Market capitalization	309,656,194,163.45	206,877,961,216.30

Source of information: JSC Moscow Exchange bulletin on the results of securities trading <u>http://www.moex.com/a4258.</u>

2.3. The Issuer's Liabilities

2.3.1. Borrowed Funds and Accounts Payable

The information is not specified in the quarterly report for Q4.

2.3.2. Credit History of the Issuer

Performance by the Issuer of its commitments under the facility agreements and/or loan agreements that were in force within the last completed reporting year and current year, including those concluded due to the issue and sale of bonds under which the principal debt amounted to 5% or more of the Issuer's balance sheet assets as of the end of the last completed reporting period consisting of 3, 6, 9, or 12 months preceding the conclusion of the agreement in question, as well as other facility agreements and/or loan agreements that the Issuer deems material for it.

Type and Identifying Characteristics of Liabilities	
1. Loan, Bonds of series 01 State registration number and registration date:	
	38-E dated September 23, 2010
Terms and conditions of t	he liability and information on its performance
Name and location or full name of the creditor (lender)	Purchasers of securities of the issue
Principal debt as at the date the liability arose, RUB million	10,000
Principal debt as at the end of the reporting quarter, RUB million	89.179
Credit (loan) period, (years)	10
Average interest on credit or loan, % per annum	8.75
Number of interest (coupon) periods	20
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	April 12, 2021*
Actual credit (loan) payment period (date)	Existing
Other information on liabilities specified at the issuer's discretion	* The maturity of bonds of series 01 is 10 years. A tender offer to acquire the bonds at their owners' request with a term of five years from the starting date of the offering is possible with respect to the said securities.
	On April 8, 2016, the Issuer decided to set a new interest rate for the eleventh through twentieth coupon periods.
	On April 22, 2016, acquisition of bonds presented by their holders for early redemption was held under a tender offer.

Type and Identifying Characteristics of Liabilities	
1. Loan, Bonds of series 02 State registration number and registration date: 4-02-55038-E dated September 23, 2010	
Terms and conditions of the liability and information on its performance	
Name and location or full name of the creditor (lender)	Purchasers of securities of the issue
Principal debt as at the date the liability arose, RUB million	5,000
Principal debt as at the end of the reporting quarter, RUB million	160.76
Credit (loan) period, (years)	10
Average interest on credit or loan, % per	8.75

annum	
Number of interest (coupon) periods	20
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	April 12, 2021*
Actual credit (loan) payment period (date)	Existing
Other information on liabilities specified at the issuer's discretion	* The maturity of bonds of series 02 is 10 years. A tender offer to acquire the bonds at their owners' request with a term of five years from the starting date of the offering is possible with respect to the said securities.
	On April 8, 2016, the Issuer decided to set a new interest rate for the eleventh through twentieth coupon periods.
	On April 22, 2016, acquisition of bonds presented by their holders for early redemption was held under a tender offer.

Type and Identifying Characteristics of Liabilities	
3. Credit, Credit agreement No. 5486 dated November 18, 2011	
Terms and conditions of t	he liability and information on its performance
Name and location or full name of the creditor (lender)	Sberbank of Russia, Moscow, Russia
Principal debt as at the date the liability arose, RUB million	40,000
Principal debt as at the end of the reporting quarter, RUB million	20,000
Credit (loan) period, (years)	9
Average interest on credit or loan, % per annum	8.28
Number of interest (coupon) periods	36
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	November 17, 2020
Actual credit (loan) payment period (date)	Existing
Other information on liabilities specified at the issuer's discretion	None

Type and Identifying Characteristics of Liabilities	
4. Credit, unnumbered Credit agreement dated December 12, 2011	
Terms and conditions of the liability and information on its performance	
Name and location or full name of the creditor (lender)	Unicredit Bank Austria AG, 1010 Wien, Schottengasse 6-8, Austria
Principal debt as of the date the liabilities arose, EUR	127,796,550
Principal debt as of the end of the reporting quarter, EUR	-
Credit (loan) period, (years)	15
Average interest on credit or loan, % per	3.12

annum	
Number of interest (coupon) periods	60
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	August 28, 2026
Actual credit (loan) payment period (date)	November 30, 2018
Other information on liabilities specified at the issuer's discretion	Drawdown took place from 2012 to 2017

Type and Identifying Characteristics of Liabilities	
5. Loan, Bonds of series 07 State registration number and registration date:	
4-07-55038-E dated December 27, 2012	
Terms and conditions of t	he liability and information on its performance
Name and location or full name of the creditor (lender)	Purchasers of securities of the issue
Principal debt as at the date the liability arose, RUB million	10,000
Principal debt as at the end of the reporting quarter, RUB million	1,897,051
Credit (loan) period, (years)	10
Average interest on credit or loan, % per annum	4.30
Number of interest (coupon) periods	20
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	February 2, 2023*
Actual credit (loan) payment period (date)	Existing
Other information on liabilities specified at the issuer's discretion	* The maturity of bonds of series 07 is 10 years. A tender offer for a period of five years is possible with respect to the securities. On January 31, 2018, the Issuer decided to set a new interest rate for the eleventh through twentieth coupon periods. On February 13, 2018, bonds were acquired at the request of their holders.

Type and Identifying Characteristics of Liabilities	
6. Loan, Bonds of series 08 State registration number and registration date:	
4-08-55038-E dated December 27, 2012	
Terms and conditions of the liability and information on its performance	
Name and location or full name of the creditor (lender)	Purchasers of securities of the issue
Principal debt as at the date the liability arose, RUB million	10,000
Principal debt as at the end of the reporting quarter, RUB million	298.586
Credit (loan) period, (years)	10
Average interest on credit or loan, % per	4.30

annum	
Number of interest (coupon) periods	20
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	February 2, 2023*
Actual credit (loan) payment period (date)	Existing
Other information on liabilities specified at the issuer's discretion	* The maturity of bonds of series 08 is 10 years. A tender offer for a period of five years is possible with respect to the securities. On January 31, 2018, the Issuer decided to set a new interest rate for the eleventh through twentieth coupon periods. On February 13, 2018, bonds were acquired at the request of their holders.

Type and Identifying Characteristics of Liabilities	
7. Loan, Bonds of series 09 State registration number and registration date:	
4-09-55038-E dated December 27, 2012	
Terms and conditions of t	he liability and information on its performance
Name and location or full name of the creditor (lender)	Purchasers of securities of the issue
Principal debt as at the date the liability arose, RUB million	10,000
Principal debt as at the end of the reporting quarter, RUB million	766.687
Credit (loan) period, (years)	10
Average interest on credit or loan, % per annum	10.125
Number of interest (coupon) periods	20
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	April 15, 2025*
Actual credit (loan) payment period (date)	Existing
Other information on liabilities specified at the issuer's discretion	* The maturity of bonds of series 09 is 10 years. A tender offer for a period of 2.5 years is possible with respect to the securities. On October 16, 2017, the Issuer decided to set a new interest rate
	for the sixth through sixteenth coupon periods. On October 27, 2017, acquisition of bonds presented by their holders for early redemption was held under a tender offer.

Type and Identifying Characteristics of Liabilities	
8. Credit, Credit agreement No. 5685 dated December 4, 2013	
Terms and conditions of the liability and information on its performance	
Name and location or full name of the creditor (lender)	Sberbank of Russia, Moscow, Russia
Principal debt as at the date the liability arose, RUB million	10,612.754
Principal debt as at the end of the reporting quarter, RUB million	_

Credit (loan) period, (years)	5
Average interest on credit or loan, % per annum	7.99
Number of interest (coupon) periods	20
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	April 12, 2018
Actual credit (loan) payment period (date)	March 23, 2018
Other information on liabilities specified at the issuer's discretion	None

Type and Identifying Characteristics of Liabilities		
9. Credit, unnumbered credit agreement dated March 4, 2014		
Terms and conditions of t	Terms and conditions of the liability and information on its performance	
Name and location or full name of the creditor (lender)	Credit Agricole Corporate and Investment Bank Deutschland, France, Taunusanlage 14, 60325 Frankfurt am Main, Federal Republic of Germany/ ING BANK, a Branch of ING-DiBa AG, Hamburger Allee 1, 60486 Frankfurt am Main, Federal Republic of Germany	
Principal debt as of the date the liabilities arose, EUR	190,284,359	
Principal debt as of the end of the reporting quarter, EUR	-	
Credit (loan) period, (years)	15	
Average interest on credit or loan, % per annum	0.73	
Number of interest (coupon) periods	30	
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None	
Scheduled credit (loan) payment period (date)	July 4, 2029	
Actual credit (loan) payment period (date)	June 6, 2017	
Other information on liabilities specified at the issuer's discretion	None	

Type and Identifying Characteristics of Liabilities	
10. Credit, Credit agreement No. 5724 dated April 8, 2014	
Terms and conditions of the liability and information on its performance	
Name and location or full name of the creditor (lender)	Sberbank of Russia, Moscow, Russia
Principal debt as at the date the liability arose, RUB million	2,776.364
Principal debt as at the end of the reporting quarter, RUB million	_
Credit (loan) period, (years)	8
Average interest on credit or loan, % per	14.31

annum	
Number of interest (coupon) periods	32
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	April 7, 2022
Actual credit (loan) payment period (date)	May 10, 2017
Other information on liabilities specified at the issuer's discretion	None

Type and Identifying Characteristics of Liabilities	
11. Loan, Bonds of series BO-P01 State registration number and registration date: 4B02-01-55038-E-001P dated July 3, 2015	
Terms and conditions of t	he liability and information on its performance
Name and location or full name of the creditor (lender)	Purchasers of securities of the issue
Principal debt as at the date the liability arose, RUB million	5,000
Principal debt as at the end of the reporting quarter, RUB million	-
Credit (loan) period, (years)	3
Average interest on credit or loan, % per annum	11.85
Number of interest (coupon) periods	6
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	July 4, 2018
Actual credit (loan) payment period (date)	July 4, 2018
Other information on liabilities specified at the issuer's discretion	None

Type and Identifying Characteristics of Liabilities	
12. Loan, Bonds of series BO-P02 State registration number and registration date: 4B02-02-55038-E-001P dated July 3, 2015	
Terms and conditions of the liability and information on its performance	
Name and location or full name of the creditor (lender)	Purchasers of securities of the issue
Principal debt as at the date the liability arose, RUB million	5,000
Principal debt as at the end of the reporting quarter, RUB million	-
Credit (loan) period, (years)	3
Average interest on credit or loan, % per annum	11.85
Number of interest (coupon) periods	6
Delays in payment of interest on the credit (loan) and, if there were any, the total	None

number of such delays and duration thereof in days	
Scheduled credit (loan) payment period (date)	July 4, 2018
Actual credit (loan) payment period (date)	July 4, 2018
Other information on liabilities specified at the issuer's discretion	None

Type and Identifying Characteristics of Liabilities		
13. Loan, Bonds of series BO-P03 State registration number and registration date: 4B02-03-55038-E-001P dated July 3, 2015		
Terms and conditions of t	Terms and conditions of the liability and information on its performance	
Name and location or full name of the creditor (lender)	Purchasers of securities of the issue	
Principal debt as at the date the liability arose, RUB million	5,000	
Principal debt as at the end of the reporting quarter, RUB million	_	
Credit (loan) period, (years)	3	
Average interest on credit or loan, % per annum	11.85	
Number of interest (coupon) periods	6	
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None	
Scheduled credit (loan) payment period (date)	July 4, 2018	
Actual credit (loan) payment period (date)	July 4, 2018	
Other information on liabilities specified at the issuer's discretion	None	

Type and Identifying Characteristics of Liabilities	
14. Loan, Bonds of series BO-P04 State registration number and registration date: 4B02-04-55038-E-001P dated April 1, 2016	
Terms and conditions of the liability and information on its performance	
Name and location or full name of the creditor (lender)	Purchasers of securities of the issue
Principal debt as at the date the liability arose, RUB million	15,000
Principal debt as at the end of the reporting quarter, RUB million	15,000
Credit (loan) period, (years)	3
Average interest on credit or loan, % per annum	10.35
Number of interest (coupon) periods	6
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	April 4, 2019

Actual credit (loan) payment period (date)	Existing
Other information on liabilities specified at the issuer's discretion	None

Type and Identifying Characteristics of Liabilities	
15. Loan, Bonds of series BO-P05 State registration number and registration date: 4B02-05-55038-E-001P dated June 9, 2017	
Terms and conditions of t	he liability and information on its performance
Name and location or full name of the creditor (lender)	Purchasers of securities of the issue
Principal debt as at the date the liability arose, RUB million	10,000
Principal debt as at the end of the reporting quarter, RUB million	10,000
Credit (loan) period, (years)	3
Average interest on credit or loan, % per annum	8.2
Number of interest (coupon) periods	6
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	June 12, 2020
Actual credit (loan) payment period (date)	Existing
Other information on liabilities specified at the issuer's discretion	None

Type and Iden	Type and Identifying Characteristics of Liabilities	
16. Loan, unnumbered Loan agreement dated September 26, 2017		
Terms and conditions of t	Terms and conditions of the liability and information on its performance	
Name and location or full name of the creditor (lender)	RusHydro Capital Markets DAC, 3rd Floor, Kilmore House, Park Lane, Spencer Dock, Dublin 1 Ireland	
Principal debt as at the date the liability arose, RUB million	20,000	
Principal debt as at the end of the reporting quarter, RUB million	20,000	
Credit (loan) period, (years)	5	
Average interest on credit or loan, % per annum	8.125	
Number of interest (coupon) periods	10	
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None	
Scheduled credit (loan) payment period (date)	September 28, 2022	
Actual credit (loan) payment period (date)	Existing	
Other information on liabilities specified at the issuer's discretion	None	

Type and Identifying Characteristics of Liabilities	
17. Loan, unnumbered loan agreement dated February 13, 2018	
Terms and conditions of t	he liability and information on its performance
Name and location or full name of the creditor (lender)	RusHydro Capital Markets DAC, 3rd Floor, Kilmore House, Park Lane, Spencer Dock, Dublin 1 Ireland
Principal debt as at the date the liability arose, RUB million	20,000
Principal debt as at the end of the reporting quarter, RUB million	20,000
Credit (loan) period, (years)	3
Average interest on credit or loan, % per annum	7.4
Number of interest (coupon) periods	6
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	February 15, 2021
Actual credit (loan) payment period (date)	Existing
Other information on liabilities specified at the issuer's discretion	None

Type and Identifying Characteristics of Liabilities		
18. Loan, Financing Agreement (Special Purpose Loan)		
	No. 1010-252-14-2018 dated April 4, 2018	
Terms and conditions of t	he liability and information on its performance	
Name and location or full name of the creditor (lender)	Joint-Stock Company Far East and Baikal Region Development Fund, 10 Presnenskaya Naberezhnaya, Moscow 123112, Russia	
Principal debt as at the date the liability arose, RUB million	5,000	
Principal debt as at the end of the reporting quarter, RUB million	5,000	
Credit (loan) period, (years)	8	
Average interest on credit or loan, % per annum	5.0	
Number of interest (coupon) periods	32	
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None	
Scheduled credit (loan) payment period (date)	June 25, 2026	
Actual credit (loan) payment period (date)	Existing	
Other information on liabilities specified at the issuer's discretion	None	

Type and Identifying Characteristics of Liabilities		
19. Credit, Credit agreement No. 4216 dated March 30, 2018		
Terms and conditions of the liability and information on its performance		
Name and location or full name of the	VTB Bank (Public Joint-Stock Company), Saint Petersburg,	

creditor (lender)	Russia
Principal debt as at the date the liability arose, RUB million	30,000
Principal debt as at the end of the reporting quarter, RUB million	20,000
Credit (loan) period, (years)	7
Average interest on credit or loan, % per annum	7.5
Number of interest (coupon) periods	28
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	July 1, 2025
Actual credit (loan) payment period (date)	Existing
Other information on liabilities specified at the issuer's discretion	None

Type and Identifying Characteristics of Liabilities	
20. Loan, unnumbered Loan agreement dated November 19, 2018	
Terms and conditions of t	he liability and information on its performance
Name and location or full name of the creditor (lender)	RusHydro Capital Markets DAC, 3rd Floor, Kilmore House, Park Lane, Spencer Dock, Dublin 1 Ireland
Principal debt as at the date the liability arose, CNH million	1,500
Principal debt as at the end of the reporting quarter, CNH million	1,500
Credit (loan) period, (years)	3
Average interest on credit or loan, % per annum	6.125
Number of interest (coupon) periods	6
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	21.11.2021
Actual credit (loan) payment period (date)	Existing
Other information on liabilities specified at the issuer's discretion	None

Type and Identifying Characteristics of Liabilities 21. Loan, unnumbered Loan agreement dated November 23, 2018			
Terms and conditions of the liability and information on its performance			
Name and location or full name of the creditor (lender)	RusHydro Capital Markets DAC, 3rd Floor, Kilmore House, Park Lane, Spencer Dock, Dublin 1 Ireland		
Principal debt as at the date the liability arose, RUB million	15,000		
Principal debt as at the end of the reporting quarter, RUB million	15,000		

Credit (loan) period, (years)	3.2
Average interest on credit or loan, % per annum	8.975
Number of interest (coupon) periods	7
Delays in payment of interest on the credit (loan) and, if there were any, the total number of such delays and duration thereof in days	None
Scheduled credit (loan) payment period (date)	27.01.2022
Actual credit (loan) payment period (date)	Existing
Other information on liabilities specified at the issuer's discretion	None

2.3.3. Liabilities of the Issuer under security it has provided

As of December 31, 2018

Unit of measurement: RUB

Indicator description	As of December 31, 2018
Total amount of security provided by the Issuer (amount of outstanding commitments for which the Issuer provided security if in accordance with the conditions of the provided security performance of the commitments in question is to be secured in full)	54,340,927,320.49
Including for third-party obligations	54,340,927,320.49
Amount of security provided by the Issuer (amount of outstanding commitments for which the Issuer provided security if, in accordance with the conditions of the provided security, performance of the relevant commitments is to be secured in full) in the form of a pledge	25,642,903,370.59
Including for third-party obligations	25,642,903,370.59
Amount of security provided by the Issuer (amount of outstanding commitments for which the Issuer provided security if, in accordance with the conditions of the provided security, performance of the relevant commitments is to be secured in full) in the form of a suretyship	28,698,023,949.90
Including for third-party obligations	28,698,023,949.90

Obligations of the Issuer arising out of security to third parties, inter alia, in the form of a pledge or suretyship, amounting to 5% or more of the book value of the issuer's assets as of the closing date of the corresponding reporting period: *no such liabilities were incurred in the reporting period*.

The Issuer's exposure to risk associated with nonperformance or improper performance of secured liabilities by third parties is evaluated as negligible.

2.3.4. Other Liabilities of the Issuer

There are no other liabilities not included in the accounting (financial) statements that could materially affect the Issuer's financial status, liquidity, sources of financing and the terms and conditions of their usage, performance results or expenses.

2.4. Risks inherent to the acquisition of the equity securities being placed (already placed)

The issuer's risk management policy:

The Issuer's risk management policy involves the timely recognition and prevention of potential risks to minimize losses. In October 2015, the Audit Committee of the Board of Directors of RusHydro approved a new version of the Internal Control and Risk Management Policy of RusHydro that was approved by the Board of Directors of RusHydro on November 13, 2015 (Minutes No. 227 dated November 16, 2015).

Emerging wholesale and retail markets for electricity and power have a higher risk level than developed

markets of other products and services and include significant legal, economic, and—due to their high social significance for the country—political risks. The dynamic development of these markets allows us to suppose with a high degree of certainty that the information contained herein may become outdated rather quickly. The current information uncertainty due to the dynamic change of factors may influence the Issuer's future activity, the possibility of the sale of its assets, and compliance with the terms of payment on its liabilities. Investors should take this uncertainty into account when assessing their own risks and making a decision on the expediency of investments. In addition, some risks that are not material at the moment may become material in future.

To optimize risks, the Issuer continually works to detect, assess, and monitor them, develop and apply risk response measures, and manage business continuity and aspires to comply with international and national risk management standards and best practices (National State Standard R ISO 31000-2010, ISO 31000-2018, COSO ERM 2004, COSO ERM 2017, the Corporate Governance Code of the Central Bank of the Russian Federation, the guidelines of the Federal Agency for State Property Management and the Ministry of Finance in the field of risk management and internal control, etc.).

The Issuer's activities for managing specific risks are indicated in clauses 2.4.1–2.4.7 hereof.

2.4.1. Industry risks

Influence of the possible deterioration of the situation in the Issuer's industry on its activities and the discharge of its commitments under securities. The most significant possible changes in the industry (separately in the domestic and foreign markets) in the opinion of the Issuer shall be given, as shall the prospective actions of the Issuer in this case.

Foreign markets:

The Issuer assesses the impact of external industry risks as low.

The Issuer does not export electricity to the external market.

According to the international rating agency Moody's, the annual default frequency in the electricity sector in 2017 was 5.4%, and it has not exceeded 8% over the last ten years (see Moody's Investors Service, Special comment: Annual Default Study: Corporate Default and Recovery Rates, 1920–2017).

Domestic markets:

The Issuer is the largest hydropower company in Russia.

The Issuer is exposed to industry risks mainly due to possible changes in the electric power industry.

On the one hand, a decrease in the uncertainty of the Issuer's operation on the wholesale power market associated with the 2015 transition to a long-term capacity auction model required by the Rules of the Wholesale Electricity and Power Market (Approved by Regulation of the Government of the Russian Federation No. 1172 dated December 27, 2010) is to be noted. Based on the results of the capacity auction held in 2015–2016, the prices of power for the period through 2020 (inclusive) have been defined. The increased predictability of prices for future periods reduces the level of industry risk.

Within the framework of continuous reforms of the electricity industry, the norms regulating the Russian capacity market, including the norms applied to market liberalization, establishment of electricity tariffs, the functioning of the capacity market, and relationships between power manufacturers and offtakers, are subject to continuous material changes. Since the official beginning of the reform in July 2001, the timelines for implementation of the stages of the reform and the scope of these stages have changed several times.

As part of risk management operations, the Issuer undertakes the necessary measures to create a legal framework for the electricity and power market that is favorable to the Issuer. To attain this goal, the Issuer is involved as an expert in the process of drafting legal acts in the field of electricity at the sites of governmental authorities and industry organizations, including the Ministry of Energy of the Russian Federation, the Federal Antimonopoly Service, the State Duma of the Federal Assembly of the Russian Federation, the Association NP Market Council, etc.

Risks related to possible changes in prices for raw materials and services used by the Issuer (separately on domestic and foreign markets) and their influence on the Issuer's activities and fulfillment of the liabilities under securities:

Foreign markets:

The risks inherent in the volatility of global prices for raw materials and services used by the Issuer in its activity have no impact on the Issuer's activity, as the share of import deliveries is insignificant for the Issuer.

Domestic markets:

Since the main raw material for the Issuer in the production of electricity is water resources, and the water tax rate is not expected to exceed the price of electricity, the risks associated with a possible change in the prices of raw materials are insignificant.

This risk should not materially influence the performance of the Issuer's liabilities under securities.

Risks related to a rise in prices for equipment and other material and technical resources used by the Issuer in its activity:

Foreign markets:

Risks related to the volatility of global prices for equipment and other material and technical resources used by the Issuer in its activity have no impact on the Issuer's activity, as the share of imports in equipment cost is insignificant.

Domestic markets:

These risks are principally due to inflationary processes in the national economy and may be minimized by the following measures:

- Improvement of operational efficiency through the implementation of programs for reducing production costs (creation of competition in the works and services procurement sector, conclusion of fixed-price contracts, optimization of costs for repair and maintenance, capital construction, etc.)

- Implementation of a balanced financial policy as regards compliance with repayment discipline to mitigate insolvency risks and maintain the financial stability of the Issuer and compliance with standards of business planning

This risk should not materially influence the performance of the Issuer's liabilities under securities.

Risks related to possible changes in prices for the Issuer's products and/or services (separately on the domestic and foreign markets) and their influence on the Issuer's activities and the fulfillment of liabilities under securities:

Foreign markets:

The Issuer does not export electricity to foreign markets; consequently, there are no risks related to possible changes in prices for products and/or services on foreign markets.

Domestic markets:

The most significant risks for the Issuer are those related to a possible decrease in sales prices for electricity and power on the wholesale market. Materialization of these risks leads to a decrease in revenue for the Issuer.

At present, the abovementioned risk is assessed as insignificant.

This risk should not materially influence the performance of the Issuer's liabilities under securities.

Risks related to the uncertainty of power generation ("water content" risk) and the demand forecast

The risk of power generation uncertainty for the Issuer consists in the impossibility of precisely forecasting the volumes of power that will be generated in the mid-term and long-term. This risk mainly affects the Issuer's fulfillment of its commitments for electricity supply on the wholesale electricity and power market. The Issuer may face the inability to supply the electricity required by contracts and, as a consequence, may have to buy additional volumes at higher prices on the wholesale market.

The Issuer may also face the risk of annual, seasonal, and daily fluctuations of energy demand owing to weather conditions and other factors. Demand for electricity is usually higher from October to March because of longer nights and colder weather, and, when considering a 24-hour period, demand is higher during working hours. Taking into account the flexibility of HPP production capacity, this leads to maximum involvement of the Issuer's production capacity in adjustment during the periods indicated. In connection with this, the Issuer may face the risk of economically inefficient capacity utilization during periods of high demand for electricity and the inability to compensate for lost revenue over a period of decreased demand for electricity due to the limited amount of drawdown of reservoirs.

The Issuer's actions for managing these risks:

This risk is mitigated within the framework of the production and sales activities of RusHydro through the following:

- Protection of the HPP's interests at the Interdepartment Operation Groups of the Federal Water Resources Agency

- Execution of hedging bilateral agreements on the day-ahead market (including for the purchase of electric power to secure liabilities)

In light of the foregoing, the Issuer believes that a possible decline in the Issuer's industry, adverse changes in the operation and production process, and construction of proprietary power supply facilities by

large offtakers may affect the Issuer but should not substantially affect the fulfillment of its commitments under its securities.

2.4.2. Country and regional risks

Risks related to the political and economic situation in the country(s) and the region where the Issuer is registered as a taxpayer and/or performs its primary activity, provided that the primary activity of the Issuer in such country (region) brings in 10% or more of income for the last complete reporting period

Country risks

The economy of the Russian Federation is not protected against market recessions or slowdowns in global economic development. A decrease in the volume of foreign investments in the Russian economy and the vulnerability of the Russian economy to changes in international prices for energy carriers may lead to material restrictions on the Company's access to capital and adversely affect the purchasing ability of the Company's offtakers.

Furthermore, due to the global financial market crisis and a slump in industrial production, there is a risk of a drop in demand for power, which may lead to a reduction in sales volumes and in the Issuer's revenue, as well as a risk of the growth of accounts receivable due to nonpayment by power offtakers.

Exposure to country risk may be indirectly assessed by credit rating, with some assumptions (notwithstanding political risks for business).

The long-term rating of Russia with regard to liabilities in foreign currency as of the end of Q4 2018 is at the level of BBB- (Standard & Poor's), Ba1 (Moody's), and BBB- (Fitch). The last change in the credit rating of the Russian Federation took place in February 2018, when the international rating agency Standard & Poor's increased the sovereign credit rating of the Russian Federation from junk (BB+) to investment (BBB-) level.

Political risks

Due to the tightening of control on the part of the power industry regulatory agencies, the Issuer is taking necessary steps to avoid the detrimental effect of the abovementioned risks on its activity. In particular, key attention is being paid to ensuring the transparency and reliability of procedures for controlling the expenditure of budgetary funds during the implementation of the Issuer's investment program as well as implementing the risk management measures described in this section.

Regional risks

The Issuer is registered as a taxpayer in Krasnoyarsk Krai; however, its production assets are located and its activities are carried out in a number of regions of the Russian Federation. There are specific risks associated with two of these: risks associated with possible terrorist activity are relevant for the North Caucasus, and the Far East region is characterized by seismic activity and difficulties with the accessibility of a number of territories. Measures are being taken with regard to these risks; these measures are described in later sections. Overall, the risk is assessed as insignificant.

The planned actions of the Issuer in the event of the adverse effect of changes in the situation in the country (countries) and the region on its activities

In the event of a significant restriction of the Issuer's access to capital, the Issuer intends to carry out all actions aimed at reducing the impact of such events on its activities by optimizing the use of leverage. To diversify the country risk, cooperation with European, Asian, and Latin American affiliates is developing in accordance with previously-signed intercompany agreements.

To ensure maximum transparency of the expenditure of budgetary funds allocated by the state for the development of the power industry of the Far East, RusHydro has created a mechanism allowing the Ministry of Economic Development, the Ministry of Energy, and the Accounts Chamber of the Russian Federation to continuously assess and analyze the progress of the project, verify the effectiveness of capital investments, and monitor targeted use of funds. Transparency of the use of funds is ensured by Sberbank through a system of separate bank accounts opened for each participant of construction. Independent pricing and technological audit of the design and estimate documentation for each facility are carried out by engineering companies selected by Sberbank on a competitive basis. More information on the parameters of the target budget spending control system can be found in the special "Development of the Power Industry of the Far East" section of RusHydro's website at:

http://www.rushydro.ru/activity/razvitie energetiki dalnego vostoka/.

In May 2018, during the Saint Petersburg International Economic Forum, RusHydro and VTB Bank

(PJSC) signed a cooperation development agreement aimed at extending the application of banking control instruments for RusHydro investment projects. VTB Bank (PJSC) will assist RusHydro in developing and expanding the applicable instruments for organizing the monitoring and control of cash flows of the participants of investment projects implemented by RusHydro Group and will participate in the development of a system for information exchange with Federal Treasury bodies with regard to projects cofinanced from the federal budget. In particular, the first stage of construction of two high-voltage power lines 110 kV Pevek-Bilibino will become one of the first projects in which the enhanced monitoring and control instruments will be used. Construction financing is to be provided from budget sources and from the company's own funds.

Changes in the situation in the country and regions of the Issuer's activities, the nature and frequency of such changes, and risks inherent thereto are difficult to predict, as is their effect on the future activities of the Issuer. Most of these risks are beyond the control of the Issuer due to their global scale. In the case of the destabilization of the situation in the Russian Federation or the regions that could adversely affect the Issuer's activities, the Issuer's management will undertake a set of measures for crisis management to mitigate the adverse effect of the situation on the Company to the greatest possible extent.

Risks related to possible military conflicts, declaration of a state of emergency, or strikes in the country (countries) and region where the Issuer is a tax resident and/or carries out its principal activities

In the case of possible military conflicts as well as the threat of terrorist attacks on the Issuer's facilities (including under the conditions of an aggravated international situation), there are risks of danger to the lives of personnel and breakdown of capital assets. The Issuer's region of registration and most regions of the Issuer's activities are characterized by a peaceful political situation. The probability of military conflicts and the declaration of a state of emergency or strikes in these regions is minimal, except for constituent entities of the Russian Federation located on the border with Ukraine and in the North Caucasian Federal District. In connection with the possible escalation of the Georgian-Ossetian conflict, the said risk may arise in a region of the Issuer's activities, the Republic of North Ossetia-Alania.

As a result of sabotage at the Baksanskaya HPP (July 21, 2010) and detection of an explosive device at the Irganayskaya HPP (September 7, 2010), the Issuer carried out a comprehensive reassessment of safety systems at each facility. Based on the results, a comprehensive plan for enhancing the protection of the Issuer's facilities has been implemented, as a part of which changes in the security program at the Issuer's plants, including those under construction, have been introduced.

In the case of materialization of this risk, the Issuer will take measures to mitigate the consequences thereof, including:

- Evacuation of personnel and construction machinery located in close proximity

- Enhancement of the security of the Issuer's facilities by engaging additional resources, including units of the National Guard of the Russian Federation, in order to prevent risks

Risks related to geographic features of the country(s) and region where the Issuer is registered as a tax resident and/or carries out its principal activities, including heightened danger of natural disasters, possible interruption of transportation due to remoteness and/or inaccessibility, etc.

Generally, the regions of the Issuer's activity are characterized by a well-developed transport infrastructure and are not exposed to risks connected with interruption of transportation. However, some generating assets of the Issuer are located in remote areas with a severe, harsh climate, including in Krasnoyarsk Krai and some areas of the Far Eastern Federal District. The Issuer is constantly working to improve technologies for access to and work in the severe climatic conditions of these areas. However, there is no guarantee that the Issuer will not incur additional expenses in overcoming technical difficulties associated with the climate and accessibility of these areas, which may exert a negative influence on the Issuer's business, income, financial standing, performance, and prospects. For the foreseeable future, these risks are assessed by the Issuer as insignificant.

Risks related to geographic features of regions also include risk of losses (for instance, those caused by the breakdown of capital assets) in connection with seismic activity, avalanches, and mudslides, possible landslides and rain-caused floods, and other adverse weather conditions (tornadoes, heavy snowfalls and frost, etc.). In particular, on December 11, 2018, in the Verkhnebureynskiy district of Khabarovsk Krai, there was a landslide from the hill. The total mass of soil was 34 million cubic meters. As a result, the river was blocked by rocks; the blockage formed in a remote area about 100 km above the HPP.

Currently, this does not affect the operation of the station. To restore the natural flow of water into the reservoir of the Bureyskaya HPP, it is necessary to clear the bed of the Bureya River. Decisions on possible measures in relation to the rock blockage will be made after the completion of studies and the receipt of conclusions from the federal authorities.

The majority of the Company's facilities are located in seismically quiet regions; however, such facilities as the Pauzhetskaya GeoPC and the Verkhne-Mutnovskaya GeoPC are located in an earthquake

zone with potential magnitude of up to 9 on the Richter Scale. An emergency action plan in the event of earthquakes has been developed, with continuous monitoring of the situation. Transport issues are being elaborated in advance with a focus on the aforesaid risk, and the cargo and personnel delivery scheme is being optimized.

2.4.3. Financial risks

Exposure of the Issuer to risks related to change in interest rates and foreign currency exchange rates due to the activity of the Issuer or due to hedging performed by the Issuer with a view to reducing the adverse effects of the above risks

Exposure of the Issuer's financial standing, its liquidity, sources of financing, performance, etc., to change in the currency exchange rate (exchange risks)

The financial status of the Issuer, its liquidity, sources of financing, and performance results do not depend heavily on foreign exchange differences and interest rate changes.

The Issuer sells power on the domestic market of the Russian Federation. Settlements with suppliers of resources and accrual and receipt of payments from power offtakers are performed mostly in the currency of the Russian Federation (rubles). The influence of the volatility of the exchange rate of the national currency of the Russian Federation on the Issuer's financial status is assessed as insignificant.

The Issuer's loan liabilities are primarily denominated in rubles. Attraction of financing by the Issuer in the reporting period in offshore Chinese yuan is fully hedged in rubles. Thus, the Issuer is not exposed to the risk of changes in foreign currency exchange rates for borrowing.

Expected actions of the Issuer in the event of the negative impact of changes in the currency exchange rate and interest rates on the Issuer's activity

The Issuer's loan portfolio is mainly represented by borrowings with a fixed interest rate (about 90%). Thus, the risk exposure to changes in interest rates is estimated by the Issuer as minimal.

Due to aggravation of the international situation, economic sanctions, and other force majeure events, there is a possibility of increased risks connected with the Issuer's difficulties in gaining access to loan funds of foreign counterparties, an increase in the value of the Issuer's debt liabilities, and losses due to an increase in the foreign exchange rate and interest rates. Control of these risks consists of decreasing limits for counterparty banks with reduced ratings, stress testing of possible losses due to the growth in the euro exchange rate under the currency and interest risk management methodology approved by the Issuer, and legal support of the contract base.

Influence of inflation on payments under securities.

The inflation rate directly depends on the political and economic situation in the country. Inflation rate dynamics are connected with the general dynamics of change in interest rates.

The adverse effect of inflation on the financial and economic activities of the Issuer may be expressed in the following risks:

Risk of loss related to a decrease in the actual value of accounts receivable in the case of significant deferral or delay in payment

Risk of increase in the value of the Issuer's liabilities

Risk of increase in the cost of products, works, and services due to an increase in prices for energy carriers, transport expenses, salaries, etc.

Risk of reduction of the actual value of funds raised for financing the investment program

Inflation growth may lead to an increase in the Issuer's costs as a consequence of a drop in earnings and in the profitability of the Issuer's activities. Moreover, inflation growth is associated with an increase in the cost of borrowed funds for the Issuer, which is characterized by a risk of shortage of current assets of the Company.

The critical value of inflation, in the opinion of the Issuer, as well as the proposed actions of the Issuer to reduce the abovementioned risk.

Taking into account the level of potential earnings of the Issuer's activity, the critical inflation level under which the Issuer would have difficulties is equal to at least 20% per annum. It should be noted that the coupon rates on securities and the cost of borrowings of the Issuer are not tied to the value of inflation; thus, the Issuer has no inflation risks or inflation values that according to the Issuer are critical for payments on debt securities and loans.

According to the data of the Federal Statistics Service of Russia (Rosstat), the annual inflation rate in the Russian Federation (CPI) at the end of 2018 amounted to 4.3% vs. 2.5% in 2017, 5.4% in 2016 and 12.9% in 2015. In the reporting quarter of 2018, the Central Bank of the Russian Federation decided to

increase the key rate by 0.25 percentage points to 7.75% per annum for the purposes of reducing inflation risks in 2019.

In accordance with the forecast for the socioeconomic development of the Russian Federation for the planning period of 2019 and 2020 published by the Ministry of Economic Development of Russia, the annual inflation rate is expected in 2019 is no more than 4.6%, with a return to 4% in 2020.

In the event of an increase in inflation, the Issuer plans to raise current asset turnover by amending contractual relations with its offtakers.

Risk	Probability	Indices of financial statements most subject to change as a result of the said financial risks	Nature of changes in statements
Increase in loan rates of banks	Medium	 Balance sheet: 1) Accounts payable (other creditors) Statement of Financial Results: 1) Interest payable 2) Net earnings 	Decrease in earnings, increase in debt service costs
Exchange risk	Medium	Balance sheet:1) Accounts receivable2) Accounts payable3) CashStatement of Financial Results:1) Other income and expenses2) Net earnings3) Interest payable	Growth of investment costs, increase in accounts payable, growth of other expenses, increase in expenditures connected with interest and reduction of net earnings
Inflation risks	Low	Statement of Financial Results: 1) Other expenses 2) Cost of goods, products, works, and services sold 3) Net earnings	Decrease in earnings

Indices of the Issuer's financial statements most subject to change as a result of the aforesaid financial risks. Risks, the probability of their occurrence, and the nature of changes in statements

2.4.4. Legal risks

This information was given in the Quarterly Report for Q1 2018; no changes were made to this information in Q4 2018.

2.4.5. Risk of loss of reputation (reputational risk)

This information was given in the Quarterly Report for Q1 2018; no changes were made to this information in Q4 2018.

2.4.6. Strategic risk

This information was given in the Quarterly Report for Q1 2018; no changes were made to this information in Q4 2018.

2.4.7. Risks related to the issuer's activities

Intrinsic risks exclusive to the Issuer or related to the issuer's main financial and economic activities

Operational (production) risks

Hydroelectric power plants are essential for ensuring the required quality of power supply, covering uneven sections of daily load curves and acting as a short-term operative and emergency power reserve.

Operational (production) risks related to wear and tear, violation of operational conditions, and critical changes in equipment working conditions.

The unsatisfactory condition of equipment due to wear and tear is one of the main causes of operational risks, the most important of which are:

- A decrease in the operational and economic indicators of the HPP

- The risk of breakdowns resulting in underproduction of electric power and grave environmental and social effects

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- Operation of technical equipment at hazardous production facilities (operation of pressurized lifting devices and equipment) of the branches of RusHydro beyond the normative term, which significantly increases the risk of breakdowns and accidents occurring at the hazardous production facilities

Risk of personnel injury and death.

Materialization of such risks may result in equipment breakdown (emergencies) and destruction of facilities. Systemic emergencies may result in division of the power system, rolling blackouts of offtakers, and operation of the main equipment under critical conditions.

Moreover, the Issuer's equipment is to a large degree susceptible to natural disasters, technical failures. These factors may lead to a decrease in the reliability of equipment and an increase in the likelihood of failures and the cost of maintenance.

Actions for managing these risks:

Management of the operational (industrial) risks of RusHydro forms the basis for the Issuer's decision making on feasibility matters when planning programs for technical work on equipment (as part of prospective technical reconstruction and modernization, repair, and maintenance programs).

To manage the risks related to production assets' reliability more effectively, RusHydro actively implements various methods of risk management, including implementation of technical policy requirements.

The probability of equipment failure is assessed as average for the industry. All the Issuer's main production facilities are insured. In addition, a set of measures is being implemented to maintain the reliability of the equipment and facilities at an adequate level—namely:

Planned repair works are being carried out in full.

- A Technical Policy approved by decision of the Board of Directors (Minutes No. 133 dated September 5, 2011) and based on the principle of achieving the Issuer's strategic aims, integrated management of the Issuer's engineering system, and the transparency and economic feasibility of adopted engineering decisions is applied in the Company. In 2011, the Board of Directors approved the Program of Complex Modernization ("PCM") for Generating Facilities for 2012–2025. Its aim is to maintain the long-term reliability and safety of the generating facilities of RusHydro. In 2018, capacity gain due to the implementation of the PCM was 54 MW. The new turbines and generators designed and manufactured in accordance with the current level of power engineering have higher efficiency, a longer run, require lower repair costs, and are more reliable and secure.

The structure and volumes of spare parts are being optimized.

- Competitive selection of service and supply organizations is carried out to improve the quality of services and materials provided, increase contractors' responsibility, and reduce the cost per unit.

Risk management in the area of compliance with industrial safety requirements in the overall structure of the management of production risk of RusHydro branches is ensured on the basis of an effective system of in-process monitoring of compliance with industrial safety requirements at hazardous production facilities in the branches of RusHydro developed on the basis of the industrial safety requirements of federal legislation.

Environmental risks

Environmental risks that consist in the possibility of oil leakage into bodies of water from the hydroelectric generating set of HPPs and the possibility of exceeding dam (reservoir) benchmarks in the upstream and downstream pools.

Fines for possible oil leakages will not affect the creditworthiness of the Issuer, so this risk may be considered to be insignificant. Furthermore, during the implementation of actions called for by the prospective technical reconstruction and modernization program, the Issuer is replacing the elements and nodes of hydraulic turbines with modern ones whose design ensures the high environmental performance of the production process. An example of this is the modernization of hydraulic turbines at the Zhigulevskaya and Miatlinskaya HPPs in 2017–2018. The modernization of the equipment prevents even the hypothetical possibility of oil entering the water.

The rising of the storage reservoir water level in the upper or lower benchmarks could result in the flooding of riparian zones where production/residential facilities and natural complexes are located.

<u>Actions for managing these risks:</u>

Regulation of the reservoir level is carried out in strict compliance with the schedule issued by the Interdepartment Operation Group. To prevent minor flooding, protective dikes and installations are used. It is the owners' responsibility to maintain them in proper condition and fortify deteriorating sections of dikes in a timely manner. The Issuer shall, for its part, inform water consumers in a timely manner, on the basis of meteorological forecasts for the flood period, of possible river levels to allow them to adopt the necessary protective measures.

To further improve the environmental protection management process that RusHydro implements based

on experience gained at various RusHydro Group facilities through implementation of the provisions of international standard ISO 14001, the Environmental policy of RusHydro was updated in April 2016.

Due to the integration of JSC RusHydro and JSC RAO Energy Systems of the East, RusHydro Group's production operations have changed, which in turn has led to the development of a new version of the Environmental Policy that takes into account not only modern challenges and trends in the field of environmental protection but also the specifics of the Company's hydropower and heat assets. In October 2017, public hearings of the new version of the RusHydro Group Environmental Policy took place. The hearings were attended by delegates from the environmental community, expert and scientific organizations, and the business community, including WWF-Russia, RUIE, UC RUSAL, JSC EuroSibEnergo, PJSC Rosseti, Lomonosov Moscow State University, and others. Participants in the public hearings highly appreciated the open nature of the Company's conduct of public dialog and the involvement of stakeholders in the processes of discussing significant strategic documents in the field of environmental protection and ecology.

In accordance with the decision of the Board of Directors of RusHydro (Minutes No. 275 dated August 9, 2018), the new Environmental Policy of RusHydro Group was put into effect by an order of RusHydro (RusHydro Order No. 670 dated September 10, 2018).

The introduction of the new version of the policy will allow the Issuer to increase the level of environmental safety of existing generation facilities and those being created by minimizing the negative impact on the environment and ensuring the preservation of a favorable environment for present and future generations. An increase in the installed capacity of low-carbon generation, a decrease in direct and specific greenhouse gas emissions, prevention of the extinction of animal and plant species as a result of economic activity, additional training of employees in the field of environmental protection, etc. are among the target indicators of the updated environmental policy. By 2025, it is planned to increase the installed capacity of low-carbon generation by 632.3 MW and reduce greenhouse gas emissions by more than 6% compared with 2015. Specific CO2 emissions associated with electricity generation will decrease by 7.7%, and specific emissions associated with heat output will decrease by 6.4%.

Environmental audits of Company branches are performed on a regular basis. Recommendations issued as a result of environmental audits are implemented in accordance with the Nonconformity Elimination Action Plan.

At the end of 2017, RusHydro entered the top 50 "green energy companies" worldwide in the annual survey of the independent international agency Energy Intelligence. There are a total of 100 major world holdings in the rating. Russia is represented in the rating by five companies.

RusHydro is developing various areas of renewable energy. In the North Caucasus, the company is implementing projects for the construction of five small HPPs: Ust-Dzhegutinskaya, Verkhnebalkarskaya, Barsuchkovskaya, and Krasnogorskskaya SHPP-1 and SHPP-2. In Yakutia, RusHydro successfully operates 19 solar stations with a total capacity of 1.6 MW, and in Kamchatka, Sakhalin, and the Yamalo-Nenets Autonomous Area it operates four wind farms with a total capacity of 2.4 MW. In November 2018, in the Yakut village of Tiksi, RusHydro commissioned three unique wind turbines with a total capacity of 900 kW designed especially to operate in the harsh conditions of the Arctic.

Risks related to current litigations in which the Issuer is involved:

There are no litigations in which involvement may materially affect the financial and economic activities of the Issuer.

Risks of the inability to renew the Issuer's licenses for a specific type of activity or to use resources subject to commercialization restrictions (including natural resources):

The Issuer's activity does not require the receipt of licenses.

The Issuer does not use resources subject to commercialization restrictions (including natural resources) in its activity, does not engage in banking or insurance activities, and is not a securities market professional or an investment fund. The Issuer likewise does not extract commercial minerals and does not render communication services.

The Issuer fulfills all license requirements in due time and in full, and no difficulties in the extension of the existing licenses by the Issuer are predicted. The list of licenses held by the Issuer is disclosed in Clause 3.2.5 of this Quarterly Report.

These risks are assessed by the Issuer as insignificant.

Risks related to the potential liability of the Issuer for the debts of third parties, including subsidiaries of the Issuer:

The Issuer acted as a surety for the obligations of PJSC Boguchanskaya HPP under loans extended by Vnesheconombank. On February 7, 2018, an Agreement on the termination of the suretyship agreement was signed between RusHydro and Vnesheconombank. Termination of the suretyship of RusHydro was supported by the lending bank in connection with the completion of construction and attainment of the designed capacity

of the HPP and the stable positive results of the financial and economic activities of PJSC Boguchanskaya HPP, which demonstrated the ability to service and repay the loan on its own.

Liability for the debts of entities controlled by the Issuer may arise in cases stipulated by the applicable legislation of the Russian Federation—namely, if the Issuer's instructions that are binding for the entities it controls result in losses or the bankruptcy of such entities. The probability of these risks materializing is low.

In connection with the acquisition of shares of JSC RAO Energy Systems of the East by the Issuer in 2011–2013 during the course of issuance, the Issuer has integrated all business processes of the two companies to detect and manage new risks. As a result, a project to create a corporate risk management system for JSC RAO Energy Systems of the East and its controlled entities (the "Holding") in accordance with the requirements of the Issuer's Risk Management Policy was implemented.

In Q2 2018, measures related to refinancing the debt of the RAO Energy Systems of the East Holding were completed. Money in the amount of RUB 55 billion, raised in March 2017 by RusHydro from VTB Bank, was fully allocated for the repayment of debt under bank loans of the Far Eastern energy companies. The execution of the transaction decreased the consolidated debt burden ratio of RusHydro Group.

Risks related to the possible loss of offtakers accounting for turnover amounting to at least 10% of the total proceeds from sales of the Issuer's products (works, services):

Due to the fact that the Issuer sells practically all produced electricity on the wholesale market, this risk is insignificant.

Risks related to the existence of covenants in loan agreements:

In accordance with the terms and conditions of certain credit agreements, the Issuer is obliged to comply with financial and other restrictions imposed on it and its controlled organizations, limiting the ability of the Issuer and its controlled organizations, among other things, to pledge property or otherwise encumber it; acquire assets or invest; sell (alienate), transfer, or otherwise dispose of its assets or accounts receivable; carry out mergers or acquisitions; or make changes to its business or dividend payment policy. The terms of the loan agreements also require the Issuer to achieve certain financial ratios calculated on a consolidated basis according to RusHydro's financial statements under IFRS. The need to adhere to financial ratios and other restrictions may prevent the Issuer from performing a number of major transactions and executing its business strategies. In addition, such a violation by the Issuer and/or entities controlled by the Issuer of the restrictions specified in existing loan agreements may lead to default on this type of commitment, which in turn may create cross-default risks for other financial liabilities of the Issuer and/or its controlled organizations as regards the emergence for a number of creditors of the right to demand early repayment of debts to them. A consequence thereof may be a significant adverse effect on the business, income, financial standing, and performance of the Issuer and its ability to fulfill its liabilities as well as to pay dividends.

The Issuer has formalized the process for monitoring compliance with covenants (a relevant bylaw is in force); when management decisions are made, and these risks are assessed on an ongoing basis. On the horizon of the analyzed period, the Issuer complied with all the restrictive conditions of the loan agreements. The Issuer considers the likelihood of the materialization of these risks to be insignificant.

Risks related to the actions of third parties:

1. Nonfulfillment of commitments by the Issuer's counterparties within the term stipulated by concluded contracts may result in power generating equipment not being commissioned on time, and that may affect power generation.

2. If defaults of the counterparties of the Issuer under contracts as regards the term of completion of works become widespread, this may cause an extension of the term for completion of repair works and lead to wear and tear on the plant and equipment, which could adversely affect the reliability of power plant equipment.

3. As a result of improper management and performance of works, counterparties may cause harm to plant equipment, which could result in emergency shutdowns of equipment, potentially affecting power generation.

Other risks related to the Issuer's activities:

The Issuer takes active steps on an ongoing basis to prevent and counter corrupt practices and to mitigate corruption risks in the Company. In June 2013, in pursuance of Order of the President of the Russian Union of Industrialists and Entrepreneurs No. RP-36, the Company was included in the register of members of the Anticorruption Charter of Russian Business (registration No. 11) adopted by the business community in 2012 for the purpose of implementing the National Plan for Countering Corruption (the "Charter").

The Charter was initiated by the Chamber of Commerce and Industry of the Russian Federation, the Russian

Union of Industrialists and Entrepreneurs, the All-Russian Public Organization Delovaya Rossia, and the All-Russian Nongovernmental Organization for Small and Medium Entrepreneurship OPORA ROSSII.

The Company has fully accepted and complies with the following underlying principles of the Charter:

- Implementation of anticorruption programs in corporate policy
- Monitoring and evaluation of their implementation
- Effective financial control
- The principle of publicity of anticorruption measures
- Renunciation of illegal advantages
- Participation in tenders based on the principles of transparency and competition, Information countermeasures against corruption
- Cooperation with the state
- Facilitation of justice and observance of lawfulness and other measures

For the purpose of confirming its conformity to the requirements of the Charter, the Company carries out regular (once every two years) evaluation of anticorruption measures in accordance with the Guideline for the Methodology of Evaluating the Anticorruption Measures for the Purpose of Declaration and Public Confirmation of the Implementation of the Charter's Provisions in Organizations (approved by the United Committee on Implementing the Charter, Minutes No. 2 dated September 30, 2015) by submitting a Declaration of Compliance with the Charter to the Russian Union of Industrialists and Entrepreneurs.

In 2017, the Company once again confirmed the conformity of its anticorruption measures to the Charter's requirements, as a result of which the Issuer's participation in the Charter was prolonged for two years.

The Company also participates in the Companies Circle (the "Circle") set up by PJSC Moscow Exchange and the Organization for Economic Cooperation and Development (OECD) in the framework of the OECD Russia Corporate Governance Roundtable.

As a Circle member, the Company participates on an annual basis in studies on current issues of the organization of an internal control system and measures to counter corruption (compliance) in Circle member companies.

The anticorruption system of the Company is built in accordance with the legal regulations of the Russian Federation, applicable international laws, Russian and international standards, and best practices for the purpose of implementing the governmental policy for countering corruption in the Company, mitigating corruption risks, and supporting open and honest conduct of business by the Issuer.

The Company has approved a number of bylaws that set out the main goals, objectives, principles, and areas of activity for preventing and countering corruption and updates them on a regular basis, including: the Code of Corporate Ethics, an Anticorruption Policy, a Regulation on the Procedure for Preventing and Resolving Conflict of Interest, and a Regulation on the Procedure for Providing Notification on Gifts Received by RusHydro Employees in Connection with Official Social Functions, Business Trips, and Other Official Events.

For the purpose of countering corruption more effectively, RusHydro has developed and approved the Comprehensive Program of Anticorruption Activity for 2016–2019 (the "Program") that sets out the key lines of the Issuer's activity aimed at preventing and countering corruption.

Within the framework of the Program, the Company annually implements a complex of measures aimed at reducing corruption risks in the Company and ensuring the conformity of the Company's activity to the requirements of Russian and international laws in the field of countering corruption, including:

- Development and updating of the database of bylaws of the Company on countering corruption

- Ensuring the openness and availability of information on the anticorruption policy implemented in the Company as well as employees' awareness of the requirements of anticorruption laws

Organization of work on verifying reports of illegal actions

- Improvement and development of personnel training programs and conducting the training and testing of employees

- Identification and prevention of conflict of interest in RusHydro Group. Taking measures to eliminate identified conflict of interest, including annual collection and analysis of information about the income, property, and property liabilities of chief executives of RusHydro Group (and their relatives) who hold the positions exposed to corruption risks (declaration)

Improvement of the internal control system

In 2018, the activity of RusHydro's Central Commission for Compliance with the Rules of Corporate Ethics and Settlement of Conflict of Interest and of the commissions of its branches was started. Their main goal is to assist the Company:

- In enforcing the Company's compliance with Article 13.3 of Federal Law of the Russian Federation No. 273-FZ dated December 25, 2008, "On Countering Corruption" ("Law No. 273-FZ") concerning the Company's duty to take measures to prevent corruption and to prevent and resolve conflict of interest

- In ensuring employees' observance of limitations, prohibitions, and requirements for the prevention and/or settlement of conflict of interest and in ensuring their performance of the duties set forth in Law No. 273-FZ

In ensuring employee's compliance with the code of corporate ethics

In Q3 2018, the Company adopted and started the use of the Conflict of Interest Questionnaire, a confidential electronic channel for sending information on existing or possible conflicts of interest of the Company employees.

The Company has organized and maintains operation of the Hotline (<u>http://www.rushydro.ru/form/</u>) - an accessible communication channel for employees, counterparties, and third parties (including anonymous ones).

In 2018, RusHydro and RAO Energy Systems of the East finished integration of their hotlines into a single RusHydro Group Hotline, a source for receiving queries/information on countering fraud and corruption and fighting illegal actions and conflicts of interests and on improving the Issuer's activities and the activities of RusHydro Group as a whole.

To make the review of information received via the RusHydro Group Hotline more efficient, in September 2018, they updated the regulation on the acceptance, registration, and review of queries.

Measures to promote (popularize) the Hotline among the Company employees and counterparties are taken on a regular basis:

- Regular updating of information about the Hotline on the official website (in September 2018, a new version of the RusHydro Group Hotline Operation Rules was published with amendments concerning the procedure for the acceptance and review of queries)

- Information on the Hotline is included in the anticorruption clauses in agreements with the Company's counterparties

Every six months, the Issuer publishes reports on the RusHydro Group Hotline's operation on its external website (number of reports received/reviewed/confirmed, their subject matter, and measures taken). In August 2018, a report on the results of the operation of the Hotline for H1 2018 was published.

RusHydro provides comprehensive assistance on an ongoing basis to law enforcement and controlling and supervisory agencies during inspections and requests for information on RusHydro's compliance with anticorruption laws, inter alia, by keeping documents and information containing data on corruption offenses and transferring them to the said agencies; during the investigation of instances of corruption; and during their inspections of the Company's activity aimed at preventing and countering corruption.

Section III. Detailed Information on the Issuer

3.1. History of the Issuer's Foundation and Development

3.1.1. Information on the Issuer's Corporate Name (Name)

Full corporate name of the Issuer:

- in Russian: Публичное акционерное общество «Федеральная гидрогенерирующая компания – РусГидро»

- in English: *Public Joint-Stock Company Federal Hydrogenerating Company – RusHydro* Effective date of the current full corporate name: *July 6, 2015*

Short corporate name of the Issuer:

- in Russian: ПАО «РусГидро»
- in English: *PJSC RusHydro*

Effective date of the current short corporate name: July 6, 2015

Neither the full nor the short corporate name of the Issuer is similar to the name of another legal entity. The Issuer uses the full and/or short corporate name, location, INN, and/or assigned OGRN to identify itself in formal contracts and documents.

The issuer's corporate name is registered as a trademark or a service mark.

Information on registration of the said trademarks:

Certificate of trademark (service mark):

No. 454339 registered with the Public Register of Trademarks and Service Marks of the Russian Federation on February 20, 2012; the registration will expire on July 2, 2019.

No. 454053 registered with the Public Register of Trademarks and Service Marks of the Russian Federation on February 16, 2012; the registration will expire on February 16, 2021.

No. 440951 registered with the Public Register of Trademarks and Service Marks of the Russian Federation on July 13, 2011; the registration will expire on February 16, 2021.

No. 453894 registered with the Public Register of Trademarks and Service Marks of the Russian Federation on February 15, 2012; the registration will expire on February 16, 2021.

The Issuer's corporate name has changed during the period of its existence. There have been no changes in the organizational and legal form of the Issuer.

All previous full and short corporate names of the issuer over the entire period of its operation

Full corporate name: Open Joint-Stock Company Federal Hydrogeneration Company RusHydro

Short corporate name: JSC RusHydro

Effective date of the name: July 13, 2011

Reason for registration of the name: State registration of the new version of the Issuer's Articles of Association on July 13, 2011, approved by the decision of the Annual General Meeting of Shareholders of the Issuer dated June 30, 2011 (Minutes No. 7 dated July 4, 2011), and Order No. 1322-r of the Ministry of Justice of the Russian Federation dated June 17, 2011.

Full corporate name: Open Joint-Stock Company Federal Hydrogeneration Company

Short corporate name: JSC RusHydro

Effective date of the name: July 14, 2010

Reason for registration of the name: State registration of the new version of the Issuer's Articles of Association on July 14, 2010, approved by the decision of the Annual General Meeting of Shareholders of the Issuer dated June 30, 2010 (Minutes No. 5 dated June 30, 2010), and Resolution No. 5006-r of the Ministry of Justice of the Russian Federation dated June 28, 2010.

Full corporate name: Open Joint-Stock Company RusHydro

Short corporate name: JSC RusHydro

Effective date of the name: July 4, 2008

Reason for registration of the name: State registration of the new version of the Issuer's Articles of Association on July 4, 2008, approved by the decision of the Annual General Meeting of Shareholders of the Issuer dated June 25, 2008 (Minutes No. 1 dated June 26, 2008).

Full corporate name: Open Joint-Stock Company Federal Hydrogeneration Company
Short corporate name: OJSC HydroOGK
Effective date of the name: December 26, 2004
Reason for registration of the name: State registration of a legal entity on December 26, 2004.

3.1.2. Information on State Registration of the Issuer

Primary state registration number of the legal entity: 1042401810494

State registration date: December 26, 2004

Name of the registration agency: Inspectorate of the Ministry of Taxation of the Russian Federation for Zheleznodorozhnyy District of Krasnoyarsk, Krasnoyarsk Krai

3.1.3. Information on the Foundation and Development of the Issuer

The Issuer has been established for an indefinite period.

Brief history of the Issuer's establishment and development. The purposes of the Issuer's establishment, the Issuer's mission (if any), and other information on the Issuer's business that is important for making a decision on the acquisition of the Issuer's securities:

RusHydro was established in accordance with Resolution of the Russian Federation Government No. 526 dated July 11, 2001, "Main Areas of Electrical Power Industry Reform in the Russian Federation" and Directive of the Russian Federation Government No. 1254-r (as amended on October 25, 2004, No. 1367-r)

as a wholly-owned subsidiary of OJSC RAO UES of Russia.

State registration of the Issuer took place on December 26, 2004.

In 2005, the Board of Directors of RAO UES of Russia approved a target model of RusHydro in the form of an Operating Company that manages branches created on the basis of JSC HPPs during reorganization of subsidiaries and affiliates (S&A) in the form of merger into RusHydro and forming part thereof (Minutes No. 2005 dated September 30–October 4, 2005).

On April 27, 2007, the Board of Directors of RAO UES of Russia approved a plan of accelerated consolidation of the Issuer into a unified Operating Company, providing for the merger of subsidiary JSC HPPs (without construction sites and infrastructure subsidiaries), other JSC HPPs, OJSC State Holding HydroOGK, and OJSC Minority Holding HydroOGK, established as a result of reorganization of RAO UES of Russia in the form of a spin-off, into RusHydro (Minutes No. 250 dated April 27, 2007). The Operating Company of the Issuer, with the direct participation of shareholders of subsidiaries and affiliates (S&A) and shareholders of RAO UES of Russia (through OJSC Minority Holding HydroOGK and OJSC State Holding HydroOGK) in the Issuer's authorized capital, was formed during 2007–2008 through reorganization in the form of the merger of the following joint-stock companies (the ''Merging Companies'') with RusHydro:

OJSC Bureyskaya HPP, OJSC Volzhskaya HPP, OJSC Votkinskaya HPP, OJSC Dagestan Regional Generation Company, OJSC Zhigulevskaya HPP, OJSC Zagorskaya PSHPP, OJSC Zeyskaya HPP, OJSC Zelenchukskiye HPPs, OJSC Kabardino-Balkarian Hydrogeneration Company, OJSC KabbalkHPP, OJSC Kamskaya HPP, OJSC Cascade of VV HPPs, OJSC Cascade of NChHPPs, OJSC Nizhegorodskaya HPP, OJSC Saratovskaya HPP, OJSC Northern Ossetian HGC, OJSC Stavropol Electricity Generating Company, OJSC Sulakenergo, OJSC Cheboksarskaya HPP, OJSC Neporozhny SShHPP, CJSC EOZ, OJSC Irganayskaya HPP, OJSC State Holding HydroOGK, and OJSC Minority Holding HydroOGK.

Thus, in July 2008, the Company's target model was reached. In the same year, the Company's shares were brought to the Russian stock market. To raise liquidity, increase market capitalization, attract new investors, and observe the interests of former holders of depositary receipts of OJSC RAO UES of Russia, the Company launched a program of depository receipts, with Bank of New York Mellon as the depositary bank.

As a result of consolidation, the Company consolidated over 50 HPPs in 18 regions of the Russian Federation.

In 2011, a controlling block of shares of JSC RAO Energy Systems of the East was contributed to the authorized capital of RusHydro by the Russian Federation, as a result of which the installed capacity of RusHydro Group increased from 26.1 GW to 35.2 GW.

During 2015–2016, in accordance with the decision of the Board of Directors of RusHydro (Minutes No. 223 dated October 7, 2015), measures were taken to consolidate up to 100% of the shares of PJSC RAO Energy Systems of the East owned by RusHydro Group.

In 2012, the first aggregate of Boguchanskaya HPP was put into operation, and in 2014 the HPP reached full capacity. In 2012, the Ust-Srednekanskaya HPP start-up facility was put into operation. In 2015, the Gotsatlinskaya HPP was put into operation; in 2016, Zelenchukskaya HPP-PSHPP and Zaragizhskaya HPP were put into operation. In 2017, RusHydro completed the construction of the Boguchanskaya HPP and completed all works on the comprehensive restoration of the Sayano-Shushenskaya HPP.

In accordance with Decree of the President of the Russian Federation No. 1564 dated November 22, 2012, on the development of the Far Eastern energy sector, RusHydro Group started implementing four priority projects in the Far Eastern Federal District: HPP in Sovetskaya Gavan in Khabarovsk Krai, the first stage of Sakhalinskaya SDPP-2, the first stage of Yakutskaya SDPP-2, and the second stage of Blagoveshchenskaya HPP. The second stage of Blagoveshchenskaya HPP was put into operation in 2015, and in Q4 2017 the construction of the first stage of Yakutskaya SDPP-2 was completed. Civil works are in progress on the HPP in Sovetskaya Gavan in Khabarovsk Krai and the first stage of Sakhalinskaya SDPP.

On September 10, 2018, Vostochnaya CHPP, with a capacity of 139.5 MW/432 Gcal/hr, was put into operation in Vladivostok.

The installed capacity of RusHydro Group's power plants as of January 1, 2019, is 39.4 GW (including the Holding Company RAO Energy Systems of the East).

The Issuer's mission: Efficient use of water resources and creation of conditions for ensuring the reliability of Russia's Unified Energy System as well as the creation of conditions for the socioeconomic development of the Far Eastern regions by providing access to the energy infrastructure for existing and prospective offtakers.

In June 2016, the Company's Board of Directors approved the RusHydro Group development strategy for the period up to 2020 with an outlook up to 2025 (Minutes No. 238 dated June 8, 2016), according to which the strategic objectives of the Company are:

- Ensuring the reliable and safe operation of the Company's facilities
- Sustainable development of power generation

- Growth of the Company's value

In October 2017, the Board of Directors of RusHydro (Minutes No. 259 dated October 30, 2017) approved RusHydro Group's Value Increase Plan for the period up to 2021 (the "Plan"). The key objective of the Plan is to maximize RusHydro Group's value and increase its investment attractiveness for shareholders and investors.

Other information on the Issuer's activities that is important when making decisions on the acquisition of the Issuer's securities: *none*.

3.1.4. Contact Information

Issuer's location: *Krasnoyarsk, Krasnoyarsk Krai* Issuer's address indicated in the Unified State Register of Legal Entities: 43/1 Dubrovinskogo St., Krasnoyarsk, Krasnoyarsk Krai 660017, Russia Other address for correspondence: 7 Malaya Dmitrovka St., Moscow 127006, Russia Telephone: +7 800 333 8000 Fax: +7 495 225 3737 Email: office@rushydro.ru

Address of a website (websites) where information on the Issuer and its securities issued and/or being issued is available: www.rushydro.ru, http://www.e-disclosure.ru/portal/company.aspx?id=8580

Name of the Issuer's special division for relations with shareholders and investors of the Issuer: *Strategy and IR Department*

Address of the business unit: 7 Malaya Dmitrovka St., Moscow 127006, Russia Telephone: +7 800 333 8000 Fax: +7 (495) 225-37-37 Email: ir@rushydro.ru Website: www.rushydro.ru

Name of the Issuer's special division for relations with shareholders and investors of the Issuer: *Corporate Governance and Property Management Department* Address of the business unit: 7 *Malaya Dmitrovka St., Moscow 127006, Russia* Telephone: +7 800 333 8000 Fax: +7 495 225 3737 Email: *office@rushydro.ru* Website: *www.rushydro.ru*

3.1.5. Taxpayer Identification Number

INN assigned to the issuer by tax authorities: 2460066195

3.1.6. Branches and Representative Offices of the Issuer

The information is indicated in the Quarterly Report for Q1 2018; in Q4 2018, this information was changed in relation to the head of a branch of RusHydro, Zeyskaya HPP.

Changes that occurred in the reporting quarter in the structure of branches and representative offices of the Issuer and, in the event of a change in the reporting quarter of the name or location of a branch or representative office, the last name, first name, and patronymic of its head, or the period of validity of the power of attorney issued to them by the issuer, also information about such changes:

The Director of the branch of RusHydro Zeyskaya HPP, Sergey Lvovich Tsirlin, was dismissed on December 14, 2018.

The position of the head of the branch of RusHydro Zeyskaya HPP is vacant.

Starting December 15, 2018, the Deputy Director and Chief Engineer of the branch of RusHydro Zeyskaya HPP, Vyacheslav Vladimirovich Shepelev, in the period from December 15, 2018, until the date of hiring of the main employee to the vacant position of the Director of the Branch, has been charged with additional work on the vacant post without release from the work defined by his employment contract (order of RusHydro No. 966 dated December 14, 2018).

Validity of the power of attorney issued to Vyacheslav Vladimirovich Shepelev: until February 28, 2019.

3.2. Core Business Activity of the Issuer

3.2.1. Main Economic Activities of the Issuer

Code of the issuer's main economic activity

Primary OKVED code		
35.11.2		
Other OKVED codes assigned to the Issuer		
35.11.4		
35.14		
70.22		
71.12.53		
77.39		
85.42		

3.2.2. Core Business Activity of the Issuer

The information is not specified in the quarterly report for Q4.

3.2.3. Materials, Goods (Raw Materials), and Suppliers of the Issuer *The information is not specified in the quarterly report for Q4.*

3.2.4. Sales Markets for Products (Works, Services) of the Issuer

Key markets where the Issuer conducts its business:

1. Wholesale Market for Electricity and Power

The Issuer operates within several constituent entities of the Russian Federation. The Issuer's current core business is the production and sale of electricity (capacity).

In accordance with Regulation of the Russian Federation Government No. 1172 dated December 27, 2010, "On the Approval of Regulations for the Wholesale Electricity and Capacity Market and the Introduction of Amendments to Certain Acts of the Government of the Russian Federation Regarding the Functioning of the Wholesale Electricity and Capacity Market" (the "Wholesale Market Regulations"), the Issuer carries out its activities connected with sale of electricity (capacity) in the following segments of the wholesale market:

Regulated Contracts (RC):

Trade in electricity (capacity) is carried out under the terms and conditions of regulated contracts concluded on the wholesale electricity (capacity) market at regulated prices (rates) approved by the Federal Tariff Service of Russia. The cumulative volume of electricity and the cumulative volume of capacity supplied under RCs in the relevant calendar year by the Issuer may not exceed 35% of the overall electricity and capacity production specified in the budgeted balance sheet for the regulatory period for the Issuer.

Competitive trade in generating capacity, capacity auction (CA):

There are several mechanisms for selling capacity on the wholesale market:

- Purchase/sale of capacity taken off based on the results of a capacity auction or under capacity purchase and sale agreements concluded based on the results of a capacity auction

- Purchase/sale of capacity under nonregulated capacity purchase and sale agreements

- Purchase/sale of capacity under contracts for the provision of capacity and under agreements for the sale and purchase (supply) of the capacity of new hydropower plants (including pumped storage power plants) (HPP SPAs)

- Purchase/sale of capacity of generating facilities classified as must-run generating facilities

- Purchase/sale of capacity under regulated contracts (in the volumes of supply to the population and equated categories)

- Purchase/sale of the capacity produced by qualified generating facilities that operate using renewable energy sources ("RES") under contracts for supply of capacity concluded as a result of competitive selection of investment projects for the construction of generating facilities operating on the basis of RES

A capacity auction (CA) conducted by the system operator is the basis of the capacity market and

determines how much capacity will be paid for on the wholesale market.

Until 2015, CAs were conducted only 1 year in advance (for the next year). Under Regulation of the Government of the Russian Federation No. 893 dated August 27, 2015, new Rules for conducting CAs were approved, and the principles of capacity trading on the wholesale market were improved. Beginning in 2016, within the framework of the CA, each year power is taken off for the year that is three calendar years after the year of the CA. In 2015, the CA for 2016–2019 took place. In 2017, the CA for 2021 was held. In accordance with Clause 2.1.3.1 of the Regulations for conducting capacity auctions (Appendix No. 19.3 to the Agreement on Accession to the Wholesale Market Trading System (the "Regulations")), due to the absence of the effective legal acts necessary for the organization and holding of a capacity auction for 2022 before December 15, 2018, submission (acceptance) of price bids for participation in the CA for 2022 did not take place.

The CA is conducted by price zones without division into free power transfer zones (FTZ). Prices are indexed when the CA was conducted for more than 1 year in advance. The price of a CA is indexed for the period from January 1 of the year following the year of the CA to January 1 of the year of delivery in accordance with the CPI minus 0.1%.

In the long-term capacity market, the volume of demand in the capacity auction is set by the dependency of the volume of demand on the price of power: at a lower price, buyers are willing to purchase a larger amount of power, while at a higher price they are willing to purchase a smaller amount. The graph of the demand function is a straight line segment passing through two points, the values of which are set separately for each price zone and for each CA. At the first point, the volume of demand is determined by the methodology of the Ministry of Energy, based on the forecast of peak consumption in the price zone and the planned reserve ratio. At the second point, the volume of demand is 12% greater than the value at the first point. At the first point, the price for the 2017–2019 CA was set at RUB 150,000/MW for the first price zone and RUB 210,000/MW for the second price zone. At the second point, the price for the 2017–2019 CA was set at RUB 150,000/MW for the first price zone and RUB 150,000/MW for the second price zone.

The price of the CA corresponds to the greatest of the prices in selected bids and the price at which the demand function is equal to the total volume of the selected capacity (including capacity to be paid for regardless of the results of the CA). The CA price for each zone is the same for all the selected generating facilities. Capacity that has not been auctioned is not paid for.

As the year of delivery approaches, if the adjusted demand for power exceeds the payable amount of generating capacity, a corrective capacity auction is possible. A mandatory fee that does not depend on the results of the CA is imposed on the power introduced by CDAs and similar agreements with new nuclear power plants and hydropower plants as well as generating facilities whose work is essential for maintaining the technological modes of operation of power or heat supply (must-run generators).

Payment for power delivered by must-run generators is made at the price established by the authorized federal agency (or the Government of the Russian Federation) and shall not be higher than the price of power in the previous year when sold as a result of capacity auction or in must-run mode. The decision to classify a generator as must-run is made prior to the CA. The only exception is generating facilities for which intent to decommission after the CA has been stated, and for which Minenergo has demanded the postponement of such decommissioning due to the threat of the onset of an energy services deficit. The capacity of generators operating in must-run mode and capacity introduced by CDAs and similar contracts with new nuclear power plants and hydropower plants is included in the price acceptance part of the offer during the CA.

Payment for capacity is distributed as follows: the financial burden to pay for the capacity of generating facilities selected by the CA and the capacity of facilities receiving payment under a CDA is distributed among all offtakers of the price zone. The capacity of facilities designated as must-run generators in connection with the threat of the onset of an energy services deficit is paid for by offtakers of the corresponding FTZ. The capacity of facilities designated as must-run generator of a heat deficit is paid for by offtakers of the corresponding constituent entity of the Russian Federation.

Federal Law No. 508-FZ dated December 28, 2016, "On Amendments to the Federal Law 'On the Electric Power Industry' " introduced an increase in the price of power in price zones I and II, as a result of which prices in the Far East will be reduced to the average level for the country. This law is a law of indirect action. On July 31, 2017, Resolution of the Government of the Russian Federation No. 895 dated July 28, 2017, "On the Achievement of Base Levels of Prices (Tariffs) for Electricity (Capacity) in Territories of the Far Eastern Federal District" came into force (and was applied to relations that had arisen since July 1, 2017) to implement this support mechanism. On July 28, 2017, Order of the Government of the Russian Federation No. 1614-r, according to which RusHydro is recognized as a recipient of a price markup on the power delivered in price zones of the wholesale market established for the purpose of achieving the base levels of prices (tariffs) for electricity (capacity) planned for the next period of regulation in territories of the Far Eastern Federal District, was issued.

Day-Ahead Market (DAM):

The volume of electricity generated above the RC volumes is sold at nonregulated prices on the day-ahead market, and shortages are purchased on the DAM as security for RCs. The rules of the wholesale market provide for the possibility of electricity sale/purchase under nonregulated bilateral contracts (NBCs). Under nonregulated

bilateral contracts, participants in the wholesale market independently determine the counterparties under contracts as well as prices and volumes of deliveries.

Balancing Market (BM):

Deviations of the actual electricity production volume from the planned production volume are traded on the balancing market at prices formed on the basis of competitive selection of the bids of participants.

The Issuer sells part of the electricity produced on the retail market at nonregulated prices.

2. Renewable energy sources (RES)

Regulation No. 449 and Decree of the Government of the Russian Federation No. 861-P dated May 28, 2013, define the mechanism and parameters of support for generation based on RES in the Russian Federation for wind and solar energy and SHPPs, which creates new opportunities for the company to implement cost-effective projects in those areas on the wholesale market.

Based on the results of the selection of projects for construction of generating facilities functioning on the basis of using renewable energy sources, in 2014 and 2017 agreements with offtakers were concluded on the provision of the capacity of qualified generating facilities operating on the basis of renewable energy sources in relation to 5 SHPPs of RusHydro.

Retail electricity markets.

On the electricity retail markets, electricity acquired on the wholesale electricity and power market is sold, as is electricity of generating companies that are not participants in the wholesale market.

The main provisions of the functioning of retail electricity markets are confirmed by Regulation of the Government of the Russian Federation No. 442 dated May 4, 2012, "On the Operation of Retail Electricity Markets and Complete and/or Partial Restrictions of Electricity Consumption."

3. System services market

The market for system reliability maintenance services (system services) is one of the tools for maintaining the quality and reliability of operation of the Unified Energy System of Russia at the desired level under the conditions of full deregulation of the electricity and capacity market. The system services market has been operating in the UES of Russia since 2011.

Types of services for maintenance of system reliability, procedures for selection of electric power industry entities and electric power offtakers rendering such services, and the rules for their rendering and pricing models are defined by Regulation of the Government of the Russian Federation No. 117 dated March 3, 2010, "On the Procedure for Selection of Electric Power Industry Entities and Electric Power Offtakers Rendering Services for System Reliability Maintenance and for the Rendering of Such Service and on the Approval of Changes in Acts of the Government of the Russian Federation Regarding the Rendering of Services for System Reliability Maintenance."

As of 2018, RusHydro and JSC SO UPS had concluded a Services Contract for Reactive Power Control without Electricity Generation. According to such Contract, RusHydro shall render services to JSC SO UPS connected with reactive power control.

Factors that may adversely affect the sale by the issuer of its products (works, services):

Change in the regulatory and legal framework in the electric power industry associated with the liberalization of the electricity and capacity market.

The Issuer's measures for the mitigation of negative factors:

Formation of a regulatory and legal framework for the functioning of the electricity and capacity market that is favorable to the Issuer. To achieve this objective, the Issuer is fully engaged in processes for the development of laws and regulations in the electric power industry being carried out by Minenergo of the Russian Federation, the Nonprofit Partnership Market Council, and the Federal Tariffs Service of the Russian Federation.

3.2.5. Information on the Issuer's Authorizations (Licenses) or Permits for Separate Types of Works

The body (organization) issuing the relevant authorization (license) or permit for separate types of works: *Enisey Administration of the Federal Service for Environmental, Engineering, and Nuclear Supervision*

Number of the authorization (license) or document evidencing the receipt of a permit for separate types of works: *BX-00-015161*

Type of activity (work) for the performance of which the Issuer has received the relevant authorization (license) or permit: *operation of explosion and fire hazardous and chemically hazardous production facilities of hazard classes I, II, and III*

Issue date of the authorization (license) or permit for separate types of works: *December 16, 2014* Validity period of the authorization (license) or permit for separate types of works: *unlimited* The body (organization) issuing the relevant authorization (license) or permit for separate types of works: *Enisey Administration of the Federal Service for Environmental, Engineering, and Nuclear Supervision* Number of the authorization (license) or document evidencing the receipt of a permit for separate types of works: *A66-02932*

Type of activity (work) for the performance of which the Issuer has received the relevant authorization (license) or permit: *Certificate of registration of hazardous production facilities*

Issue date of the authorization (license) or permit for separate types of works: *October 8, 2018* Validity period of the authorization (license) or permit for separate types of works: *unlimited*

The body (organization) issuing the relevant authorization (license) or permit for separate types of works: *Center for Licensing, Certification, and Protection of State Secrets of the Russian Federal Security Service* Number of the authorization (license) or document evidencing the receipt of a permit for separate types of works: *GT No. 0085520 Reg. No. 5269*

Type of activity (work) for the performance of which the Issuer has received the relevant authorization (license) or permit: *carrying out works related to the use of sensitive information constituting state secrets* Issue date of the authorization (license) or permit for separate types of works: *August 10, 2015* Validity period of the authorization (license) or permit for separate types of works: *August 9, 2020*

The body (organization) issuing the relevant authorization (license) or permit for separate types of works: *Center for Licensing, Certification, and Protection of State Secrets of the Russian Federal Security Service* Number of the authorization (license) or document evidencing the receipt of a permit for separate types of works: *GT No. 0106972 Reg. No. 6083*

Type of activity (work) for the performance of which the Issuer has received the relevant authorization (license) or permit: *the right to implement measures and/or provide services in the field of protection of state secrets* Issue date of the authorization (license) or permit for separate types of works: *July 6, 2018* Validity period of the authorization (license) or permit for separate types of works: *August 9, 2020*

Upon the expiry of the validity period of the abovementioned licenses, the Issuer plans to take all possible steps to prolong them or to obtain new licenses. The inability to prolong licenses or to obtain new ones could have a materially adverse effect on the activities and financial results of the Issuer's operations. The likelihood of this risk materializing is low.

3.2.6. Information on the Activities of Separate Categories of Issuers

The Issuer is not a joint-stock investment fund, an insurance or credit organization, a mortgage agent, or a specialized company.

3.2.7. Additional Information on Issuers Whose Primary Line of Business Is Mining Operations

The primary line of business of the Issuer is not mining operations.

On September 1, 2015, a controlled entity of the Issuer, LCM JSC, was registered. Its core activity is mining operations.

a) Mineral reserves

List of mineral deposits that are of material financial and economic importance for the Issuer, the usage rights to which belong to the Issuer or organizations under its control

1. Name of the deposit: Bikin Brown Coal Deposit, Luchegorskiy-1 strip mine

Owner of the rights to the deposit

Full corporate name: Joint-Stock Company Luchegorskiy Coal Mine Short corporate name: JSC LCM Location: The settlement of Luchegorsk, Pozharskiy District, Primorskiy Krai, Russia INN: 2526006224 OGRN: 1152721004963

Type of mineral: *brown coal grade B1* Amount of proven reserves: 225,383,000 tonnes Production rate for the relevant reporting period(s): for twelve months of 2018: 2,326,120 tonnes.

2. Name of the deposit: Bikin Brown Coal Deposit, Luchegorskiy-2 strip mine

Owner of the rights to the deposit Full corporate name: Joint-Stock Company Luchegorskiy Coal Mine Short corporate name: JSC LCM Location: The settlement of Luchegorsk, Pozharskiy District, Primorskiy Krai, Russia INN: 2526006224 OGRN: 1152721004963

Type of mineral: *brown coal grade B1* Amount of proven reserves: *270,183,000 tonnes* Production rate for the relevant reporting period(s): *for twelve months of 2018: 2,782,910 tonnes.*

3. Name of the deposit: Luchegorskiy deposit of andesite porphyrites (building stone), Yuzhnyy quarry

Owner of the rights to the deposit Full corporate name: Joint-Stock Company Luchegorskiy Coal Mine Short corporate name: JSC LCM Location: The settlement of Luchegorsk, Pozharskiy District, Primorskiy Krai, Russia INN: 2526006224 OGRN: 1152721004963

Type of mineral: *Andesite porphyrite* Amount of proven reserves: *2,687,000 m3* Production rate for the relevant reporting period(s): *for twelve months of 2018: 56,740 m3*.

Licenses for subsoil use obtained by the Issuer or its controlled organizations for the use of deposits of material financial and economic value to the Issuer

Legal entity that obtained the license:

Full corporate name: Joint-Stock Company Luchegorskiy Coal Mine
Short corporate name: JSC LCM
Location: The settlement of Luchegorsk, Pozharskiy District, Primorskiy Krai, Russia
INN: 2526006224
OGRN: 1152721004963

1. License number: VLV No. 02503 TE

License issue date: *January 14, 2016 (as amended on June 20, 2016)* Expiration date of the license: *December 31, 2034*

If the license conditions are fulfilled, the license will be extended in accordance with the current legislation of the Russian Federation.

Reason for issuance of the license: The right to use the subsoil resources of the field of the Luchegorskiy-1 strip mine of the Bikin Brown Coal Deposit was granted to JSC LCM in accordance with Clause 7 of Article 10.1 and Paragraph 5 of Part 1 of Article 17.1 of Law of the Russian Federation No. 2395-1 dated February 21, 1992, "On Subsoil Resources" in connection with the reorganization of a corporate subsoil user (JSC Far East Generating Company ("JSC FEGC")) by spinning off another entity (JSC LCM) from it, based on the decision of the Commission of the Federal Agency for Subsoil Use for the consideration of applications for amendments and additions to a license and reissuance of licenses for sites of subsoil resources falling within the competence of the Federal Agency for Subsoil Use (Minutes No. 470 dated November 19, 2015) by way of reissuance of license VLV No. 14549 TE (Order of Dalnedra No. 2 dated January 12, 2016).

Description of the subsurface site allotted for use: Field of the Luchegorskiy-1 strip mine of the Bikin Brown Coal Deposit. The subsurface site is located in the territory of Primorskiy Krai, Pozharskiy Municipal District.

Type of license: For exploration and mining of mineral deposits, including the use of waste from mining

and related processing plants.

Main provisions of the license concerning subsoil user commitments indicating the period of performance of these commitments:

- Geological information concerning subsoil resources is subject to submission to federal and territorial geological information banks according to the established procedure.

- The subsoil user is obliged to ensure the protection of the primary geological information obtained in the course of works on the subsoil site.

- The subsoil user is obliged annually, not later than February 15 of the following reporting year, to present an information report to the proper local agency of the Federal Subsurface Management Agency on conducted works on subsoil sites provided for use in accordance with the procedure determined by the Federal Subsurface Management Agency and its local agencies.

- The subsoil user is obliged to fulfill requirements established by legislation on conservation of subsoil resources and the environment and safe work practices related to subsoil resource use.

- The production level of raw mineral materials and the deadline for reaching project capacity shall be determined by a detailed mineral deposit development plan.

All commitments shall be satisfied by the Subsoil User within the established time.

Obligatory payments to be made by the user of subsoil resources under the terms of the license: *The Subsoil User is obliged to pay other payments, taxes, and fees for the use of subsoil resources, land, and water established by legislation.*

Description of the degree of execution of the specified commitments of the subsoil user, indicating any factors that may adversely affect the fulfillment of license commitments and the probability of their occurrence: *the obligations ensuing from the license are being fulfilled. There are no factors that may have an adverse effect on the performance of commitments under the license.*

Legal entity that obtained the license:

Full corporate name: Joint-Stock Company Luchegorskiy Coal Mine
Short corporate name: JSC LCM
Location: The settlement of Luchegorsk, Pozharskiy District, Primorskiy Krai, Russia
INN: 2526006224
OGRN: 1152721004963

2. License number: VLV No. 02502 TE

License issue date: *January 14, 2016 (as amended on June 20, 2016)* Expiration date of the license: *December 31, 2034*

If the license conditions are fulfilled, the license will be extended in accordance with the current legislation.

Reason for issuance of the license: The right to use the subsoil resources of the field in plot No. 4 of the Bikin Brown Coal Deposit (field of Luchegorskiy-2 strip mine) was granted to JSC LCM in accordance with Clause 7 of Article 10.1 and Paragraph 5 of Part 1 of Article 17.1 of Law of the Russian Federation No. 2395-1 dated February 21, 1992, "On Subsoil Resources" in connection with the reorganization of the legal entity/subsoil user (JSC FEGC) by spinning off another entity (JSC LCM) from it, based on the decision of the Commission of the Federal Agency for Subsoil Use for the consideration of applications for amendments and additions to a license and reissuance of licenses for sites of subsoil resources falling within the competence of the Federal Agency for Subsoil Use (Minutes No. 470 dated November 19, 2015) by way of reissuance of license VLV No. 14514 TE (Order of Dalnedra No. 3 dated January 12, 2016).

Description of the subsurface site allotted for use: *Plot No. 4 of Bikin Brown Coal Deposit, Pozharskiy Municipal District. The subsurface site is located in the territory of Primorskiy Krai.*

Type of license: For exploration and mining of mineral deposits, including the use of waste from mining and related processing plants.

Main provisions of the license concerning subsoil user commitments indicating the period of performance of these commitments:

- Geological information concerning subsoil resources is subject to submission to federal and territorial geological information banks according to the established procedure.

- The subsoil user is obliged to ensure the protection of the primary geological information obtained in the course of works on the subsoil site.

- The subsoil user is obliged annually, not later than February 15 of the following reporting

year, to present an information report to the proper local agency of the Federal Subsurface Management Agency on conducted works on subsoil sites provided for use in accordance with the procedure determined by the Federal Subsurface Management Agency and its local agencies.

- The subsoil user is obliged to fulfill requirements established by legislation on conservation of subsoil resources and the environment and safe work practices related to subsoil resource use.

- The production level of raw mineral materials and the deadline for reaching project capacity shall be determined by a detailed mineral deposit development plan.

All commitments shall be satisfied by the Subsoil User within the established time.

Obligatory payments to be made by the user of subsoil resources under the terms of the license: the subsoil user is obliged to pay payments, taxes, and fees for the use of subsoil resources, land, and water established by the legislation of the Russian Federation.

Description of the degree of execution of the specified commitments of the subsoil user, indicating any factors that may adversely affect the fulfillment of license commitments and the probability of their occurrence: *the obligations ensuing from the license are being fulfilled. There are no factors that may have an adverse effect on the performance of commitments under the license.*

Legal entity that obtained the license:

Full corporate name: Joint-Stock Company Luchegorskiy Coal Mine
Short corporate name: JSC LCM
Location: The settlement of Luchegorsk, Pozharskiy District, Primorskiy Krai, Russia
INN: 2526006224
OGRN: 1152721004963

3. License number: POZh 00787 OShch

License issue date: October 7, 2015

Expiration date of the license: *September 15, 2024*

If the license conditions are fulfilled, the license will be extended in accordance with the current legislation.

Reason for issuance of the license: Order of the Department of Natural Resources and Environmental Protection of Primorskiy Krai No. 114 dated October 7, 2015

Description of the subsurface site allotted for use: the site is located in the territory of Pozharskiy Municipal District of Primorskiy Krai, six km to the south of the village of Luchegorsk.

Type of license: for subsoil use with the purpose and types of work: mining andesite porphyrites (building stone) at the Luchegorskiy Deposit (Yuzhnyy Section).

Main provisions of the license concerning subsoil user commitments indicating the period of performance of these commitments: *ensure annual production of up to 500,000 m3. The production quota is to be agreed upon annually. All commitments shall be satisfied by the Subsoil User within the established time.*

Obligatory payments to be made by the user of subsoil resources under the terms of the license: *The subsoil user is obliged to pay tax on the extraction of minerals (the tax rate shall be determined in accordance with the Tax Code) as well as other charges and fees, a fee for the land and payment for the negative impact on the environment in the amount and time frames established by the legislation of the Russian Federation.*

Description of the degree of execution of the specified commitments of the subsoil user, indicating any factors that may adversely affect the fulfillment of license commitments and the probability of their occurrence: the commitments provided for by the license are being fulfilled. There are no factors that could have an adverse effect on the performance of commitments under the license.

b) Mineral processing

The Issuer and its subsidiaries or affiliates do not engage any contractors to process mineral resources. The Issuer and organizations controlled by it do not engage contractors for the processing of minerals.

c) Product sales

Information on whether the Issuer has permits from authorized state bodies for the sale of minerals and products of their processing and quotas, including for export: *Permits from authorized state bodies for the sale of minerals and products of their processing and quotas, including for export, are not required by federal law.*

The primary line of business of the Issuer is not rendering communication services.

3.3. Plans for the Issuer's Future Activities

In accordance with the Articles of Association, the purposes of the Issuer's activities are as follows:

- Creating conditions for maintaining the reliability and safety of generating facilities
- Implementing state policy in the field of the hydropower industry
- Creating conditions for the efficient functioning of the wholesale electricity (capacity) market
- Ensuring the effective operation and centralized process management of hydropower facilities

- Implementing a single investment and capital raising strategy for the achievement of systemic objectives of hydropower development

– Developing and implementing the science and technology policy and introducing new, advanced facilities and technologies, including development of renewable electrical energy sources

- Generating earnings

Sources of future income:

In the future, the Issuer plans to generate earnings from its core business: the production and sale of electricity and power on the wholesale and retail electricity and power markets.

Plans for organizing new production, expanding or reducing production, developing new types of products, upgrading and reconstructing fixed assets:

In accordance with the adjusted consolidated investment program of RusHydro Group approved as part of the consolidated business plan of RusHydro Group for 2018, by the decision of the Board of Directors of RusHydro dated October 2, 2018 (Minutes No. 276 dated October 4, 2018), taking into account the adjusted business plan of RusHydro for 2018–2022 with regard to the Investment Program for 2018 approved by the decision of the Board of Directors of RusHydro dated December 24, 2018 (Minutes No. 281 dated December 27, 2018), in 2018, the Company envisions the commissioning of additional capacities in the amount of 334.5 MW and 432 Gcal/h, including the commissioning of capacity in the investment projects:

- Construction of GTU-HPP in Vladivostok at the site of the Central Steam-Water Boiler House: 139.5 MW and 432 Gcal/h

- Ust-Srednekanskaya HPP on the Kolyma River: 142.5 MW

- Technical reconstruction and modernization: 52.5 MW

For these purposes, it was planned to finance the Company's investment projects in 2018 in the amount of RUB 60,085.86 million, including:

Technical retrofitting and upgrading: RUB 18,562.12 million

- Construction of priority projects in the Far East (TPP in Sovetskaya Gavan, Sakhalinskaya SDPP-2 (1st stage)) being implemented in pursuance of Decree of the President of Russia No. 1564 dated November 22, 2012, ''On the Further Development of Public Joint-Stock Company Federal Hydrogeneration Company RusHydro'': RUB 10,998.53 million

Objects of new construction implemented by subsidiaries and R&D: RUB 29,954.00 million Other projects: RUB 571.21 million

The actual commissioning of capacity for 12 months of 2018 amounted to 337.5 MW and 432 Gcal/h, including the commissioning of capacity in the investment projects:

– Construction of GTU-HPP in Vladivostok at the site of the Central Steam-Water Boiler House: 139.5 MW and 432 Gcal/h

– Ust-Srednekanskaya HPP on the Kolyma River: 142.5 MW

- Technical reconstruction and modernization: 55.5 MW

Actual fulfillment of the investment program of the Company for twelve months of 2018 amounted to RUB 58,991.03 million. Investment expenses were allocated to finance the following investment areas:

Technical retrofitting and upgrading: RUB 17,360.09 million

- Construction of priority projects in the Far East (TPP in Sovetskaya Gavan, Sakhalinskaya SDPP-2 (1st stage), Yakutskaya SDPP-2 (1st stage)) which are being implemented in pursuance of Decree of the President of Russia No. 1564 dated November 22, 2012, "On the Further Development of Public Joint-Stock Company Federal Hydrogeneration Company RusHydro": RUB 12,727.11 million

- New construction facilities being implemented by subsidiaries and R&D: RUB 28,386.28 million

Other projects: RUB 517.55 million

Information on possible change in core activities: The Issuer does not plan to change its core activities.

3.4. The Issuer's Participation in Banking Groups, Banking Holdings, Holdings, and Associations *The Issuer does not participate in banking groups, banking holdings, or holdings.*

The Issuer participates in associations and noncommercial partnerships, which are also categorized by civil legislation as associations.

No.	Name of noncommercial organization/association	oncommercial functions of the activity/Issuer's functions in the		Period of the Issuer's participation
1	International Hydropower Association, IHA	member of the association	Support and dissemination of knowledge on issues of hydropower under the aegis of the International Hydrological Program of UNESCO	since 2006
2	Global Sustainable Electricity Partnership (GSEP)	member of the partnership	Elaboration and implementation of joint initiatives in the field of hydropower and other renewable energy sources, both in the domestic markets and worldwide.	since 2008
3	NP Market Council Association	member of the association	Organization of the purchase and sale of electricity in the wholesale electricity market	since 2008
4	Association of Proprietors and Investors of Land and Property Noncommercial Partnership	member of the partnership	Dialog with governmental authorities on issues of improvement of land and property legislation.	since 2012
5	Hydropower Industry of Russia Association	member of the association		
6	All-Russian Association of Employers Russian Union of Industrialists and Entrepreneurs	member	Protection of general economic and social interests and statutory rights for associates that are necessary for sustainable development of companies and the market economy in general	since 2006
7	Noncommercial Partnership Council of Energy Veterans	member of the partnership	Carrying out activities aimed at all-around assistance to energy veterans	since 2008
8	Science and Innovations Directors Club Noncommercial Partnership	member of the partnership	Research, development, and innovations	since 2013
9	Scientific and Technical Council of the Unified Energy System Noncommercial Partnership	member of the partnership	Assisting in forming scientific, technical, and economic policy in the Unified Energy System of Russia	since 2008

-		•		
10	All-Russian industrial association of employers in energy sector «Employers Russian Association of Energy»	member	Assistance to business development in the power industry through representation and protection of employers' interests in the social and labor, economic, and other spheres in relations with employee associations, governmental authorities, and local governmental authorities, and the formulation and adoption of an agreed-upon socially responsible policy of the member organizations of the Association	since 2006
11	Self-regulating Corporation of Builders of Krasnoyarsk Krai Association	member of the association	Prevention of infliction of harm to the life or health of natural persons, the property of natural or legal entities, state or municipal property, the environment, the life or health of animals and plants, or objects of cultural heritage (historical and cultural monuments) of the peoples of the Russian Federation owing to shortcomings of construction works that have an impact on the safety of capital construction projects and are carried out by individual entrepreneurs and/or legal entities that are members of the Association	since 2017
12	Global Compact Network Association	member of the association	Facilitating wide implementation of sustainable development models: searching for specific mechanisms to involve the members of UN Global Compact Network Russia in the implementation of the global agenda and taking stock of the UN's opportunities for fostering the growth of Russian domestic business, increasing its competences, and promoting the best national business practices in the field of sustainable development.	since 2018

3.5. Companies Controlled by the Issuer and Having Substantial Significance for It

1. Full corporate name: *Joint-Stock Company Zagorskaya PSHPP-2* Short corporate name: *JSC Zagorskaya PSHPP-2*

Location: The settlement of Bogorodskoye, Sergiyevo-Posadskiy District, Moscow Region, Russia INN: 5042086312 OGRN: 1065042071137 Type of control: direct control

Type of the issuer's control over the company in which it is a controlling entity: *the right to control over 50% of votes in the supreme management body of the company controlled by the issuer* Share of the Issuer in the authorized capital of the controlled company, %: *100*

Description of the Issuer in the automized capital of the controlled company,

Percentage of ordinary shares belonging to the Issuer, %: 100

Percentage of the Issuer's ordinary shares held by the controlled company, %: 0

Description of the controlled company's core business: control of delegated works in projects for the reconstruction of electric power facilities and new construction of power industry facilities as well as of other industrial and civilian facilities.

Full name	Share of the person in the authorized capital of the Issuer, %	Share of the Issuer's ordinary shares held by the person, %
Olga Stanislavovna Zotova (Chairperson)	0	0
Galina Viktorovna Gorina	0.000023	0.000023
Andrey Vladimirovich Plesyak	0	0
Olga Leonidovna Bulanova	0	0
Yuriy Valentinovich Mironov	0	0

Composition of the controlled company's Board of Directors

Composition of the controlled company's collective executive body: A collective executive body is not provided for by the Articles of Association.

The powers of the controlled entity's sole executive body have been transferred to a management company

Information on the management company to which the powers of the controlled entity's sole executive body have been transferred

Full corporate name: Joint-Stock Company Managing Company HydroOGK
Short corporate name: JSC MC HydroOGK
Location: Moscow
INN: 5260096381
OGRN: 1025203040136
Share of the issuer in the authorized capital of the management company, %: 100
Percentage of the management company's ordinary shares held by the issuer, %: 100
Share of the management company in the Issuer's authorized capital, %: 0
Percentage of the issuer's ordinary shares held by the management company, %: 0

2. Full corporate name: *Joint-Stock Company RAO Energy Systems of the East* Short corporate name: *JSC RAO Energy Systems of the East*

Location: *Khabarovsk, Khabarovsk Krai* INN: 2801133630 OGRN: 1087760000052

Type of control: direct control

Type of the issuer's control over the company in which it is a controlling entity: *the right to control over 50%* of votes in the supreme management body of the company controlled by the issuer

Share of the Issuer in the authorized capital of the controlled company, %: 84.39

Percentage of ordinary shares belonging to the Issuer, %: 85.16

Share of the controlled company in the authorized capital of the Issuer, %: 0.01

Percentage of the Issuer's ordinary shares held by the controlled company, %: 0.01

Description of the controlled company's core business: management of generating companies to satisfy demand for electricity and heat in the Far Eastern Federal District and in the neighboring territories effectively and to a high standard of quality; agency activities; investment activities.

Composition of the controlled company's Board of Directors

	Full name	Share of the person in the	Share of the Issuer's
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	authorized capital of the Issuer, %	ordinary shares held by the person, %
Andrey Valentinovich Kazachenkov (Chairman)	0	0
Viktor Sergeyevich Gvozdev	0.000002	0.000002
Dmitriy Vitalyevich Perminov	0	0
Lada Aleksandrovna Linker	0	0
Viktor Viktorovich Khmarin	0	0

Composition of the controlled company's collective executive body: A collective executive body is not provided for by the Articles of Association.

The powers of the controlled entity's sole executive body have been transferred to a management company

Information on the management company to which the powers of the controlled entity's sole executive body have been transferred

Full corporate name: *Public Joint-Stock Company Federal Hydrogeneration Company – RusHydro* Short corporate name: *RusHydro* Location: *Krasnoyarsk, Krasnoyarsk Krai*

INN: 2460066195

OGRN: 1042401810494

Share of the issuer in the authorized capital of the management company, %: Percentage of the management company's ordinary shares held by the issuer, %: Share of the management company in the Issuer's authorized capital, %: Percentage of the issuer's ordinary shares held by the management company, %:

3. Full corporate name: *Public Joint-Stock Company Far East Energy Company* Short corporate name: *PJSC FEEC*

Location: Vladivostok, Russia

INN: 2723088770

OGRN: 1072721001660

Type of control: *indirect control*

Type of the issuer's control over the company in which it is a controlling entity: *the right to control over 50% of votes in the supreme management body of the company controlled by the issuer*

Shares of the Issuer in the authorized capital of the controlled company PJSC FEEC, %: 1.04;

Percentage of ordinary shares in the controlled company PJSC FEEC belonging to the Issuer, %: 1.04;

All the Issuer's controlled companies (chain of companies under direct or indirect control of the Issuer) through which the Issuer exercises indirect control over the company in which it is a controlling entity:

Joint-Stock Company RAO Energy Systems of the East, Khabarovsk, Khabarovsk Krai, INN 2801133630, OGRN 1087760000052

Joint-Stock Company RAO Energy Systems of the East is a company controlled by the Issuer (direct control). Public Joint-Stock Company Far East Energy Company is a controlled company of Joint-Stock Company RAO Energy Systems of the East (direct control).

Share of JSC RAO Energy Systems of the East in the authorized capital of the controlled company PJSC FEEC, %: 51.03;

Percentage of ordinary shares of the controlled company PJSC FEEC held by JSC RAO Energy Systems of the East, %: 51.03;

Share of the controlled company in the authorized capital of the Issuer: 0.02%

Percentage of the Issuer's ordinary shares held by the controlled company: 0.02%

Description of the controlled company's core business:

- Acquisition of electric energy on wholesale and retail electricity (capacity) markets

- Sale of electricity on wholesale and retail electricity (capacity) markets to offtakers (including citizens)

- Rendering of services to third parties, including for the collection of payments for sold goods and rendered services

– Diagnostics, operation, repair, replacement, and verification of electricity and heat metering devices

Full name	Share of the person in the authorized capital of the Issuer, %	Share of the Issuer's ordinary shares held by the person, %
Aleksey Valeryevich Vlasov (Chairman)	0	0
Viktor Vladimirovich Milush	0	0
Andrey Nikolayevich Bolshakov	0	0
Sergey Konstantinovich Storozhuk	0	0
Yevgeniya Aleksandrovna Kozlova	0	0
Natalya Gennadyevna Kovaleva	0	0
Dmitriy Vitalyevich Perminov	0	0
Aleksey Vladimirovich Chibisov	0	0
Anton Leonidovich Belchenko	0	0
Aleksandr Aleksandrovich Negomedzyanov	0.000002	0.000002
Vladimir Grigoryevich Akulshin	0	0
Aleksey Yevgenyevich Bay	0	0
Sergey Anatolyevich Tverdokhleb	0	0
Kirill Andreyevich Trubitsyn	0	0
Aleksey Aleksandrovich Kovalenko	0	0

Composition of the controlled company's Board of Directors

Composition of the controlled company's collective executive body

Full name	Share of the person in the authorized capital of the Issuer, %	Share of the Issuer's ordinary shares held by the person, %
Vladimir Anatolyevich Kimerin (Chairman)	0	0
Viktor Vladimirovich Milush	0	0
Aleksandr Sergeyevich Yefremov	0	0
Yelena Yuryevna Tyurina	0	0
Sergey Andreyevich Khitun	0.000011	0.000011
Vitaliy Ivanovich Pravilo	0	0

The powers of the controlled entity's sole executive body have been transferred to a management company

Information on the management company to which the powers of the controlled entity's sole executive body have been transferred

Full corporate name: Joint-Stock Company Energy Sales Company RusHydro
Short corporate name: ESC RusHydro
Location: Moscow
INN: 7804403972
OGRN: 1089848039973
Share of the issuer in the authorized capital of the management company, %: 99.99
Percentage of the management company's ordinary shares held by the issuer, %: 99.99

Percentage of the management company's ordinary shares held by the issuer, %: 99.99Share of the management company in the Issuer's authorized capital, %: 0Percentage of the issuer's ordinary shares held by the management company, %: 0

4. Full corporate name: *JSC Far East Generating Company* Short corporate name: *JSC FEGC*

Location: Khabarovsk, Russia INN: 1434031363

OGRN: 1051401746769

Type of control: indirect control

Type of the issuer's control over the company in which it is a controlling entity: *the right to control over 50%* of votes in the supreme management body of the company controlled by the issuer

Shares of the Issuer in the authorized capital of the controlled company JSC FEGC, %: 0;

Percentage of ordinary shares in the controlled company JSC FEGC held by the Issuer, %: 0.

All the Issuer's controlled companies (chain of companies under direct or indirect control of the Issuer) through which the Issuer exercises indirect control over the company in which it is a controlling entity:

Joint-Stock Company RAO Energy Systems of the East, Khabarovsk, Khabarovsk Krai, INN 2801133630, OGRN 1087760000052.

PJSC Far East Generating Company, Vladivostok, Russia, INN 2723088770, OGRN 1072721001660.

Joint-Stock Company RAO Energy Systems of the East is a company controlled by the Issuer (direct control). Public Joint-Stock Company Far East Energy Company is a controlled company of Joint-Stock Company RAO Energy Systems of the East (direct control).

Public Joint-Stock Company Far East Energy Company is a controlled company of the Issuer (indirect control).

Share of JSC RAO Energy Systems of the East in the authorized capital of the controlled company PJSC FEEC, %: 51.03;

Percentage of ordinary shares of the controlled company PJSC FEEC held by JSC RAO Energy Systems of the East, %: 51.03;

Share of PJSC FEEC in the authorized capital of the controlled company JSC FEGC, %: 100-1 share;

Percentage of ordinary shares of JSC FEGC held by PJSC FEEC, %: 100-1 share.

Share of the controlled company in the authorized capital of the Issuer, %: 0

Percentage of the Issuer's ordinary shares held by the controlled company, %: 0

Description of the controlled company's core business:

- Supply (sale) of electricity and heat at established rates and in accordance with electrical and heat load dispatch schedules

- Electricity and heat generation
- Organization of power-saving modes of equipment operation at power plants and energy delivery according to agreements
- Sale of heat at retail heat markets to offtakers (including citizens)

Composition of the controlled company's Board of Directors

Full name	Share of the person in the authorized capital of the Issuer, %	Share of the Issuer's ordinary shares held by the person, %
Sergey Vyacheslavovich Vasilyev (Chairman)	0	0
Viktor Sergeyevich Gvozdev	0.000002	0.000002
Larisa Vladimirovna Kabanova	0	0
Stanislav Sergeyevich Koptyakov	0	0
Viktor Viktorovich Khmarin	0	0
Dmitriy Viktorovich Churilov	0	0
Mikhail Innokentyevich Shukaylov	0.000002	0.000002

Composition of the controlled company's collective executive body: A collective executive body is not provided for by the Articles of Association.

Sole executive body of the controlled company

Full name	Share of the person in the authorized capital of the Issuer, %	Share of the Issuer's ordinary shares held by the person, %
Mikhail Innokentyevich Shukaylov	0.000002	0.000002

Location: *Krasnoyarsk, Russia* INN: 2466132221 OGRN: 1052460078692

Type of control: *indirect control*

Type of the issuer's control over the company in which it is a controlling entity: *the right to control over 50% of votes in the supreme management body of the company controlled by the issuer*

Share of the Issuer in the authorized capital of the controlled company PJSC Krasnoyarskenergosbyt, %: 0;

Percentage of ordinary shares in the controlled company PJSC Krasnoyarskenergosbyt held by the Issuer, %: 0; All the Issuer's controlled companies (chain of companies under direct or indirect control of the Issuer) through which the Issuer exercises indirect control over the company in which it is a controlling entity:

Joint-Stock Company Energy Sales Company RusHydro, Moscow, INN 7804403972, OGRN 1089848039973.

Joint-Stock Company ESC RusHydro is a company controlled by the Issuer (direct control).

Public Joint Stock Company Krasnoyarskenergosbyt is a controlled company of Joint Stock Company Energy Sales Company RusHydro (direct control).

Share of Joint-Stock Company ESC RusHydro in the authorized capital of the controlled company PJSC Krasnoyarskenergosbyt, %: 51.75;

Percentage of ordinary shares of PJSC Krasnoyarskenergosbyt held by JSC ESC RusHydro, %: 66.33;

Share of the controlled company in the authorized capital of the Issuer, %: 0

Percentage of the Issuer's ordinary shares held by the controlled company, %: 0

Description of the controlled company's core business:

- Sale of electricity in Krasnoyarsk Krai
- Acquisition and/or sale (supply) of electricity on the wholesale electricity and capacity market
- Acquisition and/or sale (supply) of capacity on the wholesale electricity and capacity market
- Sale (supply) of electricity (capacity) on the retail electricity and capacity market to electricity (capacity) purchasers, including energy services to electricity (capacity) offtakers, including conclusion of service agreements for power transfer to offtakers with network organizations on behalf of the electricity (capacity) offtaker or on its own behalf, but in the interests of the electricity (capacity) offtaker

- Acquisition of electricity (capacity) on retail electricity (capacity) markets

Composition of the controlled company's Board of Directors

Full name	Share of the person in the authorized capital of the Issuer, %	Share of the Issuer's ordinary shares held by the person, %
Aleksandr Olegovich Muravyev (Chairman)	0	0
Aleksandr Yuryevich Arkhipchenko	0	0
Galina Viktorovna Gorina	0.000023	0.000023
Marina Aleksandrovna Morozova	0	0
Anton Leonidovich Belchenko	0	0
Vadim Vladislavovich Nedotko	0	0
Anatoliy Vladimirovich Slyusar	0	0
Oleg Vladimirovich Dyachenko	0	0
Mikhail Yuryevich Khardikov	0	0

Composition of the controlled company's collective executive body: A collective executive body is not provided for by the Articles of Association.

The powers of the controlled entity's sole executive body have been transferred to a management company

Information on the management company to which the powers of the controlled entity's sole executive body have been transferred

Full corporate name: Joint-Stock Company Energy Sales Company RusHydro
Short corporate name: ESC RusHydro
Location: Moscow
INN: 7804403972
OGRN: 1089848039973
Share of the issuer in the authorized capital of the management company, %: 99.99
Percentage of the management company's ordinary shares held by the issuer, %: 99.99
Share of the management company in the Issuer's authorized capital, %: 0
Percentage of the issuer's ordinary shares held by the management company, %: 0

6. Full corporate name: *Public Joint-Stock Company Yakutskenergo* Short corporate name: *Yakutskenergo*

Location: *Yakutsk, Russia* INN: *1435028701* OGRN: *1021401047260*

Type of control: *indirect control*

Type of the issuer's control over the company in which it is a controlling entity: *the right to control over 50% of votes in the supreme management body of the company controlled by the issuer*

Shares of the Issuer in the authorized capital of the controlled company PJSC Yakutskenergo, %: 29.80;

Percentage of ordinary shares in the controlled company PJSC Yakutskenergo belonging to the Issuer, %: **29.00**; All the Issuer's controlled companies (chain of companies under direct or indirect control of the Issuer) through which the Issuer exercises indirect control over the company in which it is a controlling entity:

Joint-Stock Company RAO Energy Systems of the East, Khabarovsk, Khabarovsk Krai, INN 2801133630, OGRN 1087760000052.

Joint-Stock Company RAO Energy Systems of the East is a company controlled by the Issuer (direct control). Share of JSC RAO Energy Systems of the East in the authorized capital of the controlled company PJSC Yakutskenergo, %: 49.37;

Percentage of ordinary shares of PJSC Yakutskenergo held by RAO Energy Systems of the East, %: 57.63; Share of the controlled company in the authorized capital of the Issuer, %: 0.000013

Percentage of the Issuer's ordinary shares held by the controlled company, %: 0.000013

Description of the controlled company's core business: *electricity and heat generation, transportation, and sale.*

Full name	Share of the person in the authorized capital of the Issuer, %	Share of the Issuer's ordinary shares held by the person, %
Sergey Vyacheslavovich Vasilyev (Chairman)	0	0
Aleksandr Stepanovich Sloik	0	0
Nikolay Nikiforovich Durayev	0	0
Yevgeniya Aleksandrovna Kozlova	0	0
Viktor Sergeyevich Gvozdev	0.000002	0.000002
Stanislav Sergeyevich Koptyakov	0	0
Aleksey Dmitriyevich Yakovlev	0.00001	0.00001
Denis Vladimirovich Toropov	0	0
Dmitriy Viktorovich Churilov	0	0

Composition of the controlled company's Board of Directors

Composition of the controlled company's collective executive body

Full name	Share of the person in the authorized capital of the Issuer, %	Share of the Issuer's ordinary shares held by the person, %
Aleksandr Stepanovich Sloik (Chairman)	0	0
Irina Petrovna Sysolyatina	0.000003	0.000003
Oksana Leonidovna Sologub	0	0
Yuriy Stepanovich Savchuk	0	0
Petr Mikhaylovich Dyakonov	0	0
Andrey Fedorovich Sanachev	0.00024	0.00024

Sole executive body of the controlled company

Full name	Share of the person in the authorized capital of the Issuer, %	Share of the Issuer's ordinary shares held by the person, %
Aleksandr Stepanovich Sloik	0	0

3.6. Composition, Structure, and Value of the Issuer's Fixed Assets and Information on Plans for the Acquisition, Replacement, and Retirement of Fixed Assets as Well as on All Encumbrances on the Issuer's Fixed Assets

The information is not specified in the quarterly report for Q4.

Section IV. Information on the Financial and Economic Activities of the Issuer

4.1. Financial and Economic Performance of the Issuer

The information is not specified in the quarterly report for Q4.

4.2. Liquidity of the Issuer, Capital and Current Asset Adequacy

The information is not specified in the quarterly report for Q4.

4.3. Financial Investments of the Issuer

The information is not specified in the quarterly report for Q4.

4.4. Intangible Assets of the Issuer

The information is not specified in the quarterly report for Q4.

4.5. Information on the Issuer's Policy and Expenses in the Area of Scientific and Technical Development and in relation to Licenses and Patents, New Developments and Research *The information is not specified in the quarterly report for Q4.*

4.6. Analysis of Development Trends in the Area of the Issuer's Core Business

Basic development trends of the sector in which the Issuer carries out its core activities: *1. Strategic developments of the sector.*

Regulation of the Government of the Russian Federation No. 1715-r dated November 13, 2009, approved the Energy Strategy of the Russian Federation until 2030. The main goal of the document is the creation of priority areas for long-term development of the power industry until 2030.

Currently, the Ministry of Energy of the Russian Federation has prepared and is now discussing a draft of the Energy Strategy of the Russian Federation up to 2035. The draft strategy was developed in accordance with Federal Law No. 172-FZ dated June 28, 2014, "On Strategic Planning in the Russian Federation" and is an interindustry document for the power-generating sector (oil, gas, coal, electricity and

heat industry) and for energy as a sphere of government administration.

The Development Program and Scheme of the Unified Energy System of Russia for 2018–2024 (Order of Minenergo of the Russian Federation No. 121 dated February 28, 2018) was approved as part of the implementation of tools of the mid-term planning period. The main objective of the plan and program is to facilitate the development of networked infrastructure and generating capacities and to ensure the satisfaction of long-term and mid-term demand for electric power and capacity.

Decree of the Government of the Russian Federation No. 1634-r dated August 1, 2016, approved the Area Planning Scheme of the Russian Federation in the power industry. The document includes new power engineering facilities planned to be constructed by 2030, expandable power engineering facilities with respect to which the need for additional land allotment has not been determined, and maps of the planned placement of objects of federal significance for the period up to 2030.

The Master Plan For Placement Of Power Industry Facilities until 2035 was approved by Decree of the Government of the Russian Federation No. 1209-r dated June 9, 2017. The Master Plan For Placement Of Power Industry Facilities is directed in particular toward the formation of the structure of generating capacities and feeders to ensure a promising balance of production and consumption of electricity and capacity in the Unified Energy System of Russia and technologically isolated territorial power systems and prevent projected deficits of electricity and power as effectively as possible, taking into account the projected operating modes of operation of energy systems, the necessary technological reserve, and basic technological restrictions.

A number of regulatory legal acts were adopted to support the Russian economy, including the energy sector. The Issuer is included in the list of national systemic enterprises, which makes it possible to count on the implementation of governmental support measures.

Federal Laws No. 508-FZ dated December 28, 2016, and No. 129-FZ dated June 30, 2017, "On Amendments to the Federal Law 'On the Electric Power Industry' " were introduced to increase the price of power in price zones I and II, due to which the prices in the Far East will be reduced to the average level; also, the scheme of transfer of funds to the budgets of subjects of the Far Eastern Federal District was defined.

Decree No. 895 of the Government of the Russian Federation dated July 28, 2017, "On the Achievement of Base Levels of Prices (Tariffs) for Electricity (Capacity) in Territories of the Far Eastern Federal District" confirms:

- The rules for determining and applying a markup to the price of capacity delivered in price zones of the wholesale market by wholesale market participants/producers of electricity (capacity) to achieve the basic levels of the prices (tariffs) for electricity (capacity) planned for the next period of regulation in territories of the Far Eastern Federal District

- The rules for bringing prices (tariffs) for electricity (capacity) for territories of the Far Eastern Federal District to the base levels of the prices (tariffs) for electricity (capacity) planned for the next period of regulation

- The rules for targeted use of the funds received from the application of a markup on the price of capacity delivered in price zones of the wholesale market by wholesale market participants/producers of electricity (capacity) to achieve the base levels of prices (tariffs) for electricity (capacity) planned for the next period of regulation in territories of the Far Eastern Federal District, monitoring of the targeted use of such funds, transfer of gratuitous targeted contributions to the budgets of the constituent entities of the Russian Federation that are a part of the Far Eastern Federal District, and conclusion of an agreement (contract) on gratuitous targeted contributions

Order of the Government of the Russian Federation No. 1614-r dated July 28, 2017, defines RusHydro as a wholesale market participant/producer of electricity (capacity) to whose capacity a price markup on the capacity delivered in price zones of the wholesale market, established to achieve the base levels of the prices (tariffs) for electricity (capacity) planned for the next period of regulation in territories of the Far Eastern Federal District, is applied.

Order of the Government of the Russian Federation No. N1615-r dated July 28, 2017, established a base level of the prices (tariffs) for electricity (capacity) for 2017 for the constituent entities of the Russian Federation that are a part of the Far Eastern Federal District of RUB 4 per kW•h (without value added tax). The amount of funds (RUB 995 million) considered when determining the markup on the price of the capacity delivered in price zones of the wholesale market by wholesale market participants/producers of electricity (capacity) established to achieve, in the constituent entities of the Russian Federation that are a part of the Far Eastern Federal District, the base levels of the prices (tariffs) for electricity (capacity) for the constituent entities of the Russian Federat District has also been approved, and the formula for calculating the said markup to the price of capacity has been defined.

Order of the Government of the Russian Federation No. 2527-r dated November 15, 2017, established a base level of the prices (tariffs) for electricity (capacity) for 2018 for the constituent entities of the Russian

Federation that are a part of the Far Eastern Federal District of RUB 4.3 per kW•h (without value added tax). The amount of funds (RUB 35,032 million) considered when determining the markup on the price of the power delivered in price zones of the wholesale market by wholesale market participants/producers of electricity (capacity) established to achieve, in the constituent entities of the Russian Federation that are a part of the Far Eastern Federal District, the base levels of the prices (tariffs) for electricity (capacity) for the constituent entities of the Russian Federation that are a part of the Far Eastern Federal District has also been approved, and the formula for calculating the said markup to the price of power has been defined.

Order of the Government of the Russian Federation No. N2739-r dated December 10, 2018, established a base level of the prices (tariffs) for electricity (capacity) for 2019 for the constituent entities of the Russian Federation that are a part of the Far Eastern Federal District of RUB 4.69 per kW•h (without value-added tax). The amount of funds (RUB 32,076.6 million) considered when determining the markup on the price of capacity delivered in price zones of the wholesale market by wholesale market participants/producers of electricity (capacity) established to achieve, in the constituent entities of the Russian Federation that are a part of the Far Eastern Federal District, the base levels of the prices (tariffs) for electricity (capacity) for the constituent entities of the Russian Federation that are a part of the Far Eastern Federal District has also been approved, and the formula for calculating the said markup to the price of capacity has been defined.

2. Electricity and capacity consumption and production

According to data from JSC SO UPS, electricity consumption in the UES of Russia in 2018 was 1,055.5 billion kWh, which is 1.5% more than the volume of consumption for the same period of 2017.

Electricity generation in the UES of Russia in 2018 was 1,091.6 billion kW-h, which is 1.7% more than in 2017.

3. Innovative development of the power industry and energy efficiency

In accordance with the instructions of the Prime Minister of the Russian Federation D. A. Medvedev (list of instructions No. DM-P36-6057 dated July 25, 2014), the Company developed an Innovative Development Program for 2016–2020 with a perspective up to 2025 (the "Program") in 2016. The Program was approved by the Board of Directors of RusHydro (Minutes No. 244 dated November 23, 2016).

The Program was formed in accordance with the Methodological Guidelines for the Development and Adjustment of Innovative Development Programs for Joint-Stock Companies with State Participation, State-Owned Corporations, State-Owned Companies, and Federal State Unitary Enterprises approved by Instruction of the Government of the Russian Federation No. DM-P36-7563 dated November 7, 2015, based on the results of an independent technological audit.

The program includes, as a schedule, the Program for Innovative Development of the Holding Company RAO Energy Systems of the East for 2016–2020 with a perspective up to 2025 approved by the Board of Directors of RAO Energy Systems of the East (Minutes No. 145 dated July 1, 2016) and is synchronized with it as concerns the list and values of key performance indicators.

The quality of the development of the Program has been assessed by the Interdepartmental Commission for Technological Development of the Presidium of the Council under the President of the Russian Federation for the Modernization of the Economy and the Innovative Development of Russia (Minutes No. 23-DO1 dated December 26, 2014). The assessment is 95.2%, which is one of the highest assessments of the quality of Program development among fuel and energy companies.

The assessment was approved by the Interdepartmental Working Group on the Implementation of Innovation Development Priorities at the Presidium of the Council under the President of the Russian Federation on the Modernization of the Economy and the Innovative Development of Russia (Minutes No. 1 dated April 14, 2017).

Decree of the Government No. 47 dated January 23, 2015, "On Amending Certain Acts of the Government of the Russian Federation Regarding Stimulation of the Use of Renewable Energy Sources in the Retail Electricity Markets" established the criterion of nonexceedance of the aggregate predicted volume of electricity (capacity) generation by qualified generating facilities operating based on the use of renewable energy sources in the retail electricity market of the level of 5% of the aggregate predicted electricity (capacity) loss in the nonprice zones in the territories of the constituents of the Russian Federation.

For the territories of the constituents of the Russian Federation included in the list of technologically isolated territorial power systems and for territories that are not technologically connected with the Unified Energy System of Russia or with the technologically isolated territorial power systems, the main criterion for reducing the cost of electricity (capacity) in the corresponding territory as a result of implementing the investment project based on renewable energy sources has been established.

The procedure and conditions for holding capacity auctions for including generating facilities functioning based on the use of renewable energy sources whose electricity (capacity) is to be sold in the retail markets in the development plan of the regional power engineering sector as well as the requirements

for the corresponding investment projects and the criteria for their offtaking shall be established by the executive authorities of the constituents of the Russian Federation in compliance with the aforesaid principles.

In 2017, the Energy Saving and Enhanced Energy Efficiency Program was approved and agreed upon by the Ministry of Energy of Russia. The Program was drawn up following the energy inspections held in 2010–2016.

According to the schedule of energy inspections of branches in RusHydro Group, in 2018, the following branches and controlled companies underwent energy audits: Volzhskaya HPP, Votkinskaya HPP, Dagestan Branch, Zhigulevskaya HPP, Cascade of Kuban HPPs, Saratovskaya HPP, Geotherm JSC, Chukotenergo JSC, and Yakutskenergo PJSC. In all branches and controlled entities where an energy audit was conducted, energy certificates and energy saving and enhanced energy efficiency programs were developed, and reports with recommendations were drawn up.

The development of energy saving and energy efficiency programs of the following subsidiaries for 2019–2024 has been initiated: JSC DGK, JSC DRSK, PJSC Kamchatskenergo, PJSC Magadanenergo, PJSC Peredvizhnaya Energetika, PJSC Sakhalinenergo, JSC Sakhaenergo, JSC Teploenergoservis, JSC Chukotenergo, JSC YUESK, PJSC Yakutskenergo.

The overall assessment of the Issuer's results in the given sector is positive.

The results of the Issuer's activities correspond to the trends of the sector's development.

Reasons justifying the results of operations (satisfactory and unsatisfactory results, in the Issuer's opinion):

The main reasons for the obtained results are effective performance of the Issuer on the wholesale electricity and power market, efficient management of expenses, and appropriate labor management.

In the annual rating of NP Market Council Association for 2017 "Results of the Functioning of Generating Equipment in the Wholesale Market," RusHydro took fifth place.

The opinions of the Issuer's management entities on the information provided are the same.

The members of the management entities of the Issuer do not have a special opinion on the information provided reflected in the minutes of the meeting of the Issuer's management entities where the relevant issues were considered and do not insist on reflecting such (different) opinions in this Quarterly Report.

4.7. Analysis of Factors and Conditions Influencing the Issuer's Activities

Main factors influencing the sector:

- GDP growth rates that influence the demand for electricity and the level of investment in the creation of new capacities

- The legislative base determining the payback period for projects in the electrical power sector, sources and structure of the investment portfolio of energy companies, the level of competition, etc.

- The level of state stimulation of the development of specific types of electrical power generation
- The condition of fixed production assets used by enterprises in the sector
- The socioeconomic situation in the country
- Accessibility of capital markets, including credit resources
- The level of payment discipline of electrical power offtakers

Factors and conditions influencing the Issuer's activities and the results of its activities include:

1. Reliability and safety of equipment and hydropower facilities.

Physical wear and technological aging of fixed assets, enhanced requirements for the reliable and accident-free operation of the UES of Russia, the growing need for regulating capacity of daily electricity consumption in the European part of the UES of Russia, the increasing threat of man-made accidents with grave consequences as a result of deterioration of hydropower facilities and generating equipment, and increased standards of seismic safety at the location of the Issuer's HPPs require special attention to the reliability and safety of assets and funds.

2. Seasonal fluctuation.

The Issuer's core business activity is not influenced by seasonal fluctuation.

The Issuer's electricity generation volume depends to a considerable extent on the available inflow in the river basins where its generating facilities are located and is distributed irregularly throughout the year depending on the season. Furthermore, the generation volume is affected by forecasting ability and by the decisions of the bodies governing water economy relations in the Russian Federation.

3. Mechanisms for tariff setting.

An important factor that affects the Issuer's activity is its functioning in the Far East region, in the territory of nonprice zones and isolated systems without free prices for electricity and thermal power. The

activity is conducted at the tariffs established by a federal executive body (FAS of Russia) and by the executive bodies of the constituent entities of the Russian Federation in the field of state regulation of tariffs (regional regulatory bodies, or RRBs).

Prices (tariffs) for electricity (capacity):

- Supplied in nonprice zones of the wholesale market: to be established using the annual tariff indexation method

- Supplied in isolated systems: to be established using the method of economically justified costs

Prices (tariffs) in the field of heat supply are established using the indexation method (indexation of the necessary gross revenue based on long-term regulation parameters).

The existing system of tariff regulation in nonprice zones and isolated systems does not provide for the return of capital and income earning, nor does it allow the raising of additional private investments in the construction of new necessary capacities. These tariff formation mechanisms do not ensure the profitability of the Issuer's work in the Far Eastern region. At the same time, the liberalization of the wholesale market in other regions of Russia may fail to guarantee the Issuer earnings sufficient for cross-subsidization of the Far Eastern region.

At the present time, work is being conducted with the federal executive authorities to change tariff regulation and to implement long-term regulation methods with regard to electricity (capacity) regulation. These regulation methods will enable energy companies to retain the effect from the optimization of expenses and increased efficiency of activities and to recover the capital and yield on it during the implementation of new investment projects.

The said activities will enable the Issuer to improve its performance owing to the approval of tariffs that fully reflect the Issuer's real costs by the governmental regulatory bodies.

4. The pace of development of Russia's hydropotential.

Russia's undeveloped hydropotential is concentrated in areas where there are currently no large offtakers or the required infrastructure, while the tariff-setting model does not ensure the necessary rate of return on investment. At the same time, development of these territories is a key area of Russia's regional policy.

5. State support of the Issuer.

The specific character of the Issuer's activities is determined and will be determined in the future by the presence of two main vectors: the need to achieve state objectives with the concurrent requirement to ensure the growth of the Issuer's business value.

6. Participation in formation of the securities market.

Inclusion of the Issuer's securities in the listing of leading markets imposes strict requirements in terms of disclosure of information in accordance with requirements of stock exchanges and market regulators, both Russian and international.

7. Development of electricity generation based on RES.

The focus on development of electrical power generation based on renewable energy sources (wind, geothermal energy, small hydropower engineering, etc.) in the world and the need to diversify energy sources and reduce the load on the environment along with the availability of considerable undeveloped potential of renewable energy sources under the conditions of adopted legislation supporting generation in pricing zones of the wholesale market in Russia are opening up fresh opportunities for the development of electrical power generation based on renewable energy sources both at the wholesale and retail markets. The Issuer is preparing projects for participation in capacity auctions in the wholesale market.

8. Possibilities of the adjacent sectors. The research and development, design and survey, engineering and construction sectors have contracted significantly recently due to low demand for their products and services. Restrictions caused by the shortage of goods and services in these markets may considerably affect the rate of the Issuer's development.

9. Development of staffing.

Issues of the quality of human resources are important for the development of the Issuer. Competitiveness directly depends on the qualifications and competence of staff.

10. Global climate change.

The problem of climate change is having an increasingly greater direct influence on the Issuer's activities, which is expressed in the complication of forecasting water regimes due to the growth in deviations of water inflow hydrographs and weather records.

Forecast concerning the duration of the specified factors and conditions: *the given factors and conditions will have a great impact on the Issuer's activity over the next several years.*

Steps taken or planned to be taken by the Issuer in the future for the effective use of these factors and conditions:

- Overcoming the trends of growing obsolescence and physical deterioration of equipment and increasing the reliability and safety of hydropower plants through the implementation of the Complex Modernization Program for Generating Facilities

- Balanced development meeting the interests of all groups of shareholders and new schemes of financing and property distribution, including efforts to determine the forms and procedure for the state's participation in the Issuer's projects

- Presenting opportunities and submitting projects to the state and regions for industrial, infrastructural, and social development requiring the operation of hydropower plants and constant demand for their output

- Assistance in forming a model of markets ensuring the efficiency of RES construction and ensuring adequate compensation for the Issuer's contribution to system reliability

- Development of competencies with regard to work in public conditions, meeting the requirements of the investment community and minority shareholders, and also using the best corporate management practices

– Developing an effective system of interaction with key participants of resource markets, reduction of risks through business diversification, and support for sectoral science and innovative technologies

- improving the staffing system and creating an effective system of engineering personnel training, including a system of interaction with specialized educational institutions, and mechanisms stimulating the inflow of personnel into the sector and the development of professional knowledge and skills

- Modernization of the generating capacities of thermal stations in accordance with the needs of the socioeconomic development of the Far Eastern Federal District

- Improvement of the management system in the field of environmental protection

- Introduction of modern technologies, including digital technologies and intelligent systems

– Creating a system for forecasting and observation of water regimes

Methods used and planned to be used in the future by the Issuer to reduce the negative effect of factors and conditions affecting the Issuer's activities, including:

- Strategic planning
- Investment planning
- Business planning
- Budget planning
- Tax planning
- Corporate governance
- Applying modern motivation systems

– Enhancing financial control and introducing a cost-cutting program

Material events/factors that may have the largest negative effect on the ability of the Issuer to achieve the same or higher results in the future, as compared with the results achieved in the latest accounting period:

Material events/factors that may have the greatest negative effect on the possibility for the Issuer to achieve high results in the future are:

- Unfavorable tariff decisions, including the establishment of tariff levels insufficient for the financing of necessary expenditures on technical reconstruction, modernization, and further construction of the Issuer's facilities

- High capital intensity and long implementation periods for HPP construction projects. Projects for hydropower plant construction form the basis for the Issuer's development (However, they are capital-intensive and are characterized by long implementation terms; in addition, expenses for the construction of electricity grids for the supply of electrical power generated by HPPs are in many cases also extremely large.)

- Uncertainty of the demand for electrical power both due to a decrease in investment in construction of new production facilities and due to closure of ineffective operating hydropower facilities on which the existing generating capacities were oriented

- Failure to adopt necessary regulatory acts in the field of tariff formation in the electricity and capacity market

The Issuer assesses the probability of the occurrence of these factors as medium.

Material events/factors that may improve the results of the Issuer's activities, the probability of their occurrence and their duration:

Material events/factors that may improve the Issuer's activities include factors influencing the sector

as a whole. In order to function more effectively in new conditions, the Issuer must:

- Implement the developed long-term Program of Complex Modernization of the Issuer, including programs providing for an increase in the installed capacity, maneuverability, and controllability of equipment operational modes, technological process automation, and the use of new technologies, which will make it possible to avoid dangers connected with the wear and aging of equipment, reducing the threat of accidents and increasing the efficiency of the operation of existing facilities

- Accomplish the objectives of the Issuer's management with regard to increasing operating performance and the quality of corporate management in view of the need to meet the requirements of the investment community for public companies

- Stimulate the demand of large offtakers for electrical power generated by HPPs, joining strategic alliances with federal companies interested in the implementation of cluster development projects

- Assist in the development of organizational schemes for regional development management—corporations for regional development

- Assist in the modification of the tariff regulation system for the purpose of implementing long-term tariff regulation based on long-term regulation parameters and ensuring payback of the invested capital and its profitability

- Assist in the practical application of the procedure for conclusion of bilateral agreements between new generating facilities and offtakers at a price not exceeding the threshold level of regulated prices/tariffs within the approved Rules for Retail Electricity and Capacity Markets

- Assist in adopting rules for capacity markets and system services that ensure adequate compensation for the contribution of pumped storage hydropower plants to system reliability and safety

- Facilitate the adoption of legislation focused on ensuring state support of RES use and payback of RES projects in nonprice and isolated zones of the electricity and capacity market

The likelihood of the first two events/factors is assessed by the Issuer as high, and that of the remaining ones as medium.

4.8. Competitors of the Issuer

The main existing and prospective competitors of the Issuer in its core activities, including competitors abroad. RusHydro holds the leading positions in the Russian market of electricity generation: the main competitors are independent Russian energy companies formed as a result of the reformation of RAO UES of Russia.

No.	Holding Company	Installed capacity according to the company, GW
1	LLC Gazprom Energoholding	39
2	PJSC INTER RAO	33
3	Rosatom State Atomic Energy Corporation	29
4	JSC EuroSibEnergo	20
5	PJSC T Plus	16
6	LLC Siberian Generating Company (SUEK)	11
7	PJSC Unipro (previously E.ON Russia)	11
8	Enel Russia	9
9	PJSC LUKOIL	6
10	JSC Tatenergo	5
11	OJSC Fortum	5
12	PJSC Quadra (Onexim Group)	3
13	OJSC TGK-2 (Synthesis Group)	3
14	OJSC TGK – 16 (OJSC TAIF)	2

15	PJSC TGK – 14 (OJSC Russian Railways)	1
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List of the Issuer's competitive strengths, with a description of their degree of influence, in the Issuer's opinion, on the competitiveness of products (works, services):

1. Environmental friendliness. Water resources are renewable and the most ecological source of energy, the use of which makes it possible to reduce discharges into the atmosphere by thermal plants and to preserve hydrocarbon reserves.

2. A high degree of maneuverability; HPPs are the most maneuverable and capable, if necessary, of substantially increasing the volumes produced in just a few minutes, covering peak loads.

3. Absence of a fuel component in the production cost, independence from changes in prices for energy carriers and, as a consequence, the possibility of long-term price guarantees for offtakers.

No.	Company	Installed capacity, GW
1	China Three Gorges Corporation (China)	70
2	Eletrobras (Brazil)	48
3	Hydro-Québec (Canada)	37
4	U.S. Army Corps of Engineers (USA)	20
5	Statkraft (Norway)	19
6	Edelca (Venezuela)	15
7	US Bureau of Reclamation	15
8	BC Hydro (Canada)	12

Companies similar to the Issuer abroad

There are a number of generation companies in the world whose capacities are based on hydropower plants:

1. The largest hydrogeneration company in the world is China Three Gorges Corporation (China). The largest hydropower plants are Three Gorges (22,500 MW), Xiluodu (13,860 MW), Xiangjiaba (6,400 MW), and Gezhouba (2,735 MW).

The company is a wholly state-owned company.

2. Brazil's Eletrobras is the second largest hydrogeneration company in the world. It is also the largest generation company in Brazil and Latin America. Its assets include a series of large HPPs, including Itaipu HPP on the Parana River, the second largest HPP in the world in terms of capacity (14,000 MW). The company is controlled by the state, which holds 54% of its shares.

3. Canada's Hydro-Québec is the largest generation company in Canada, which has played a considerable role in the economic development of the Province of Quebec. The company's assets include a great number of HPPs, including large cascades on the Manicouagan and La Grande rivers. The company is owned by the authorities of the Province of Quebec.

4. The United States Army Corps of Engineers (USACE). This is not an energy company in the truest sense of the word, but a state office engaged in the construction and operation of HPPs (electricity is sold by other state structures).

5. Norway's Statkraft. The largest energy producer in Norway and the third in Scandinavia. About 150 HPPs are held by the company, many with long-term storage reservoirs. The company is a wholly state-owned company.

6. Venezuela's Edelca. The main asset of the company is the Guri HPP on the Caroni River, with a capacity of 10.2 GW, which is third in the world in terms of capacity. The company provides the majority of energy services for Venezuela and is fully controlled by the state.

7. US Bureau of Reclamation. Again, this is not an energy company in the traditional sense, but it operates a variety of HPPs, including the famous Hoover Dam.

8. Canada's BC Hydro, the largest electricity producer in the province of British Columbia. The company owns 30 HPPs, and the company itself is owned by the authorities of the province.

The Issuer's competitors in the Armenian electricity market

In 2011, RusHydro acquired 90% of the shares of the Sevan-Razdanskiy Cascade of HPPs in the Republic of Armenia, with a total capacity of 561.4 MW of installed capacity. Thus, upon entering the electric power market of Armenia, RusHydro has occupied a substantial share of that market.

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Generating Companies in Armenia

Generation Facility	Туре	Installed Capacity, MW	Generating Companies
Razdanskaya TPP	TPP	800.0	LLC RazTES
Razdan Block-5	TPP	460.0	CJSC Gazprom Armenia Razdan-5
Armenian NPP	NPP	440.0	CJSC Armenian NPP
Vorotanskiy Cascade of HPPs	HPP	404.2	ContourGlobal (CGHC)
Yerevanskaya CHPP	CHPP	237.5	CJSC Yerevanskaya TPP
Dzoragetskaya HPP	HPP	26.5	CJSC Dzora HPP
Small HPPs	HPP	413.3	Individual owners

Section V. Detailed Information on Members of the Issuer's Management Bodies and the Issuer's Bodies Monitoring Financial and Economic Activities and Backgrounds of the Issuer's Employees (Workers)

5.1. Information on the structure and competencies of the Issuer's management entities

This information was given in the Quarterly Report for Q3 2018; no changes were made to this information in Q4 2018.

5.2. Information on Members of the Issuer's Management Entities

5.2.1. Composition of the Board of Directors (Supervisory Board) of the Issuer

Full name: Artem Davidovich Avetisyan

Year of birth: **1976**

Education: Higher education, Finance Academy under the Government of the Russian Federation, speciality: Appraisal activity Finance and Credit, year of graduation: 1998, Postgraduate education, Finance Academy under the Government of the Russian Federation, Audit Course, Lomonosov Moscow State University, year of graduation: 2001.

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		Nome of the company	Desition	
from	to	Name of the company	Position	
		Employment:		
2011	present	Agency for Strategic Initiatives to Promote New Projects Autonomous Nonprofit Organization	Director of the New Business area	
2012	present	Nonprofit partnership Club of Leaders for the Promotion of Business Initiatives	Chairman (Moderator)	
2014	2016	NEO Center LLC	Vice President	
		Positions held in collegial management bodie	ss	
2010	2015	Regional Credit Commercial Bank OJSC	Member of the Board of Directors (Chairman)	
2012	2015	Rosselkhozbank OJSC	Member of the Supervisory Board	
2012	2016	MSP Bank JSC	Member of the Supervisory Board	
2013	2014	Russian Railways OJSC	Member of the Board of Directors	

2013	2014	Russian Racetracks OJSC	Member of the Board of Directors
2013	2015	Rosagroleasing OJSC	Member of the Board of Directors
2015	2017	Uniastrum Commercial Bank LLC	Member of the Board of Directors
2015	present	RusHydro	Member of the Board of Directors
2016	April 2017	Vostochnyy CB PJSC	Member of the Board of Directors
November 2017	present	Vostochnyy CB PJSC	Member of the Board of Directors (Chairman)
2017	present	Modulbank CB JSC	Member of the Board of Directors (Chairman)

Share of the person in the authorized capital of the Issuer, %: none.

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Information on participation (as a member of a committee or Chairman of a committee) in the operation of a Committee of the Board of Directors, including the name of the committee(s): *the person is not a member of any Committees of the Board of Directors of RusHydro*.

Full name: Maksim Sergeyevich Bystrov

Independent member of the Board of Directors

Year of birth: 1964

Education: higher education, Kuybyshev Moscow Civil Engineering Institute, Hydraulic Engineering of River Installations and Hydropower Plants, graduation year: 1986; Russian Academy for Foreign Trade, Global Economics, graduation year: 1998.

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Pe	riod	Name of the company	Position
from to		- Name of the company	FOSICION
		Employment:	
2010	2013	The Administration of the President of the Russian Federation	Deputy Plenipotentiary of the President of the Russian Federation in the North Caucasian Federal District

2013	present	JSC ATS	Chairman of the Management Board
2013	present	NP Market Council Association	Chairman of the Management Board
		Positions held in collegial management bod	ies
2012	2017	Management Company Mineralnyye Vody Airport OJSC	Member of the Board of Directors (Chairman)
2013	2017	Northern Caucasus Resorts JSC	Member of the Board of Directors
2013	present	NP Market Council Association	Member of the Supervisory Board
2013	present	JSC ATS	Member of the Board of Directors
2013	present	RusHydro	Member of the Board of Directors
2014	2016	PJSC FGC UES	Member of the Board of Directors
2014	present	SO UES JSC	Member of the Board of Directors (Chairman)

Share of the person in the authorized capital of the Issuer, %: none.

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Information on participation (as a member of a committee or Chairman of a committee) in the operation of a Committee of the Board of Directors, including the name of the committee(s):

Name of the committee	Chairperson
Audit Committee	None
Personnel and Remuneration (Nomination) Committee	None
Investment Committee	Yes

Full name: Pavel Grachev

Independent member of the Board of Directors

Year of birth: 1973

Education: Higher education, Saint Petersburg State University, jurisprudence, legal studies, graduation year: 1998, University of Trieste, jurisprudence, Doctor of Law, graduation year: 1997.

Positions held by this person at the issuer and other organizations in the past five years and currently, in

chronological order, including part-time positions:

Period		Name of the company	Position
from	to		
		Employment:	
2013	2013	JSC Far East and Baikal Region Development Fund	General Director
2013	2014	Polyus Gold International Limited	Temporary Chief Executive Officer
2014	2016	Polyus Gold International Limited	Chief Executive Director
2014	2016	Polyus Krasnoyarsk JSC	President
2014	present	Polyus PJSC	General Director
2016	present	Polyus Managing Company LLC	General Director
		Positions held in collegial management bodie	s
2013	2014	PJSC FGC UES	Member of the Board of Directors
2013	2016	Polyus Gold International Limited	Member of the Board of Directors
2015	present	Polyus PJSC	Member of the Board of Directors
2015	present	PJSC FGC UES	Member of the Board of Directors
2016	present	RusHydro	Member of the Board of Directors
2017	present	SL Zoloto LLC	Member of the Board of Directors (Chairman)

Share of the person in the authorized capital of the Issuer, %: none.

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Information on participation (as a member of a committee or Chairman of a committee) in the operation of a Committee of the Board of Directors, including the name of the committee(s):

Name of the committee	Chairperson
Strategy Committee	None
Far East Energy Development Committee	None

Full name: Sergey Nikolayevich Ivanov

Independent member of the Board of Directors

Year of birth: 1961

Education: higher, MEPhI, faculty: theoretical nuclear physics, graduation year: 1984; Doctor of Economics, 2007; professor, 2010; Corresponding Member of the Russian Academy of Natural Sciences, 1999.

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		Numera 641 a second second	D	
from	to	Name of the company	Position	
		Employment:		
2007	2014	National Institute of Energy Security ANO	Chairman of the Presidium	
2011	2016	ERKO OJSC	General Director	
2012	2015	LENSENT LLC	General Director	
2015	2016	Nechernozemagropromstroy Corporation OJSC	General Director	
2016	2018	RT Capital LLC	General Director	
		Positions held in collegial management bodies	5	
2002	2015	Investment Scientific and Production Company Russian Energy Technologies (RET) CJSC	Member of the Board of Directors	
2007	2013	Malaya Energetika OJSC	Member of the Board of Directors	
2011	2016	Nechernozemagropromstroy Corporation OJSC	Member of the Board of Directors	
2012	2013	Electrification Exhibition Pavilion OJSC	Member of the Board of Directors	
2012	2013	Sberkredbank CJSC	Member of the Board of Directors	
2014	2015	Novoyeniseyskiy Wood-Chemical Complex CJSC	Member of the Board of Directors	
2015	2016	ERKO OJSC	Member of the Board of Directors	
2015	present	RusHydro	Member of the Board of Directors	
2016	2018	RT Capital LLC	Member of the Board of Directors	
2017	2018	RT Stroytech JSC	Member of the Board of Directors	

Share of the person in the authorized capital of the Issuer, %: none.

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of

finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Information on participation (as a member of a committee or Chairman of a committee) in the operation of a Committee of the Board of Directors, including the name of the committee(s):

Name of the committee	Chairperson
Audit Committee	Yes
Personnel and Remuneration (Nomination) Committee	None
Strategy Committee	None
Investment Committee	None

Full name: Vyacheslav Mikhaylovich Kravchenko

Year of birth: 1967

Education: *higher, Lomonosov Moscow State University, major: legal studies, graduation year: 1995.* Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		Nome of the company	Position
from	to	Name of the company	Position
		Employment:	
2012	2013	JSC ATS	Chairman of the Management Board
2012	2013	NP Market Council Association	Chairman of the Management Board
2013	2018	Ministry of Energy of the Russian Federation	Deputy Minister of Energy of the Russian Federation
		Positions held in collegial management bodie	S
2011	2015	Rosseti PJSC	Member of the Board of Directors
2011	2015	Financial Settlement Center CJSC	Member of the Board of Directors (Chairman)
2011	present	NP Market Council Association	Representative of the state on the Supervisory Board
2012	2014	JSC ATS	Member of the Board of Directors
2012	2016	PJSC FGC UES	Member of the Board of Directors (Chairman)
2012		SO UES JSC	· · · ·
2012	present	SO DES ISC	Member of the Board of Directors (Chairman)
2013	2014	Russian Regional Development Bank (RRDB) JSC	Member of the Supervisory Board
2014	2018	MOESK PJSC	Member of the Board of Directors
2014	present	RusHydro	Member of the Board of Directors
2014	present	Moscow Power Engineering Institute National Research University Federal State Budgetary Educational Institution of Higher Education	Member of the Board of Trustees

2015	2017	Interregional Distribution Grid Company of Siberia PJSC	Member of the Board of Directors
2016	present	Rosseti PJSC	Member of the Board of Directors

Share of the person in the authorized capital of the Issuer, %: none.

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Information on participation (as a member of a committee or Chairman of a committee) in the operation of a Committee of the Board of Directors, including the name of the committee(s):

Name of the committee	Chairperson
Committee for Security, Energy Efficiency, and Innovation	None
Far East Energy Development Committee	None

Full name: Pavel Anatolyevich Livinskiy

Year of birth: **1980**

Education: higher, Lomonosov Moscow State University, major: economics, year of graduation: 2001; Lomonosov Moscow State University, Master of Management, year of graduation: 2003.

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period			D	
from	to	Name of the company	Position	
		Employment:		
2011	2013	OEK OJSC	General Director	
2013	2017	Department of Fuel and Energy Economy of Moscow	Department Head	
2015	present	Sport Federation of Firefighters and Rescuers Regional Nongovernment Organization	President	
2017	2017	The Department of Housing, Utilities, and Amenities of Moscow	Department Head	
2017	present	Rosseti PJSC	General Director, Chairman of the Management Board	
I		Positions held in collegial management bodie	es	
2013	2013	MOEK OJSC	Member of the Board of	

			Directors
2013	2014	MOSGAZ OJSC	Member of the Board of Directors
2013	2015	BESK OJSC	Member of the Board of Directors
2013	2016	Mosgorsvet JSC	Member of the Board of Directors
2013	2017	OEK JSC	Member of the Board of Directors (Chairman)
2013	2018	Mosenergosbyt PJSC	Member of the Board of Directors
2013	2018	Mosenergo PJSC	Member of the Board of Directors
2013	present	MOESK PJSC	Member of the Board of Directors (Chairman)
2014	2017	MOSGAZ OJSC	Member of the Board of Directors (Chairman)
2014	present	Moscow Power Engineering Institute National Research University Federal State Budgetary Educational Institution of Higher Education	Member of the Board of Trustees
2015	present	Sport Federation of Firefighters and Rescuers Regional Nongovernment Organization	Member of the Presidium
2017	2017	Mosvodokanal JSC	Member of the Board of Directors
2017	present	Russian National Committee of the World Energy Council Nonprofit Partnership	Member of the Presidium
2017	present	Cathedral of Christ the Savior Foundation	Member of the Board of Trustees
2018	present	Russian Union of Industrialists and Entrepreneurs All-Russia Association of Employers	Member of the Management Board
2018	present	Lenenergo PJSC	Member of the Board of Directors (Chairman)
2018	present	SO UES JSC	Member of the Board of Directors
2018	present	Rosseti PJSC	Member of the Board of Directors
2018	present	PJSC FGC UES	Member of the Board of Directors (Chairman)
2018	present	RusHydro	Member of the Board of Directors
2018	present	Scientific and Technical Council of the Unified Energy System Noncommercial Partnership	Member of the Supervisory Board
2018	present	All-Russian Nongovernment Sports Organization Federation of the Modern Pentathlon of Russia	Member of the Board of Trustees
2018	present	Russian National Committee of the International Board on Large High-Voltage Grids Association	Member of the Presidium

Share of the person in the authorized capital of the Issuer, %: none.

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the

exercise of rights under the Issuer's options in their possession: no issuer options have been placed.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Information on participation (as a member of a committee or Chairman of a committee) in the operation of a Committee of the Board of Directors, including the name of the committee(s): *the person is not a member of any Committees of the Board of Directors of RusHydro*.

Full name: Vyacheslav Viktorovich Pivovarov

Independent member of the Board of Directors

Year of birth: *1972*

Education: higher, Sergo Ordzhonikidze State University of Management, major: global economics, graduation year: 1995; American University of Paris, major: applied economics, graduation year: 1995; Stanford University, MBA, graduation year: 2002.

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		Nome of the company	Position		
from	to	Name of the company	rosition		
		Employment:			
2011	2017	Altera Capital LLC (INN 7703741291)	President		
2017	present	Altera Capital LLC (INN 7714961556)	President		
	Positions held in collegial management bodies				
2012	2013	Quadra PJSC	Member of the Board of Directors		
2013	present	RusHydro	Member of the Board of Directors		
2014	present	GeoProMining Investment, Ltd	Member of the Board of Directors		

Share of the person in the authorized capital of the Issuer, %: none.

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed.*

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such*

kinship.

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Information on participation (as a member of a committee or Chairman of a committee) in the operation of a Committee of the Board of Directors, including the name of the committee(s):

Name of the committee	Chairperson
Personnel and Remuneration (Nomination) Committee	Yes
Audit Committee	None
Strategy Committee	None
Investment Committee	None

Full name: Mikhail Alekseyevich Rasstrigin

Year of birth: 1983

Education: higher, Lenin Ivanovo State Power University: engineer (thermal power plants), year of graduation: 2005; Bachelor of Economics, year of graduation: 2005

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		No	Denitien	
from	to	Name of the company	Position	
		Employment:	·	
2011	2017	VTB Capital JSC	Head of the Electric Power Division of the Directorate of Natural Resources of the Analytics Department	
2017	2017	Ministry of Economic Development of the Russian Federation	Assistant to the Minister	
2017	present	Ministry of Economic Development of the Russian Federation	Deputy Minister	
		Positions held in collegial management bodie	es s	
2017	present	The Federal Antimonopoly Service of Russia	Member of the Management Board	
2018	present	SO UES JSC	Member of the Board of Directors	
2018	present	OAK PJSC	Member of the Board of Directors	
2018	present	Rosgeo JSC	Member of the Board of Directors	
2018	present	Rosseti PJSC	Member of the Board of Directors	
2018	present	RusHydro	Member of the Board of Directors	
2018	present	Russian Railways OJSC	Member of the Board of Directors	
2018	present	NP Market Council Association	Member of the Supervisory Board	

Share of the person in the authorized capital of the Issuer, %: none.

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed*.

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Information on participation (as a member of a committee or Chairman of a committee) in the operation of a Committee of the Board of Directors, including the name of the committee(s): *the person is not a member of any Committees of the Board of Directors of RusHydro*.

Full name: Nikolay Dmitriyevich Rogalev

Year of birth: 1962

Education: higher, Moscow Power Engineering Institute, thermal power plants, graduation year: 1985; professor.

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		Name of the company	Position
from	to	Name of the company	Position
	·	Employment:	·
2001	2013	Moscow Power Engineering Institute National Research University Federal State Budgetary Educational Institution of Higher Education	Head of Department (part- time)
2013	2013	Moscow Power Engineering Institute National Research University Federal State Budgetary Educational Institution of Higher Education	Acting Rector
2013	present	Moscow Power Engineering Institute National Research University Federal State Budgetary Educational Institution of Higher Education	Rector
2015	present	Moscow Power Engineering Institute National Research University Federal State Budgetary Educational Institution of Higher Education	Head of Department (part- time)
2016	present	Scientific and Technical Council of the Unified Energy System Noncommercial Partnership	President
		Positions held in collegial management bodies	5
2014	2015	Gas Turbine Technologies Engineering Center LLC	Member of the Board of Directors
2015	2016	PJSC INTER RAO	Independent Director
2015	2017	Energy without Borders Foundation	Member of the Supervisory Board (Chairman)
2015	present	Energy without Borders Foundation	Member of the Board of Trustees

2016	present	Rosseti PJSC	Member of the Board of Directors
2016	present	RusHydro	Member of the Board of Directors

Share of the person in the authorized capital of the Issuer, %: none.

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship*.

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Information on participation (as a member of a committee or Chairman of a committee) in the operation of a Committee of the Board of Directors, including the name of the committee(s):

Name of the committee	Chairperson
Strategy Committee	None
Investment Committee	None
Committee for Security, Energy Efficiency, and Innovation	Yes

Full name: Yuriy Petrovich Trutnev

(Chairman)

Year of birth: 1956

Education: higher, Perm National Research Polytechnic University, major: mining engineering, graduation year: 1978.

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		Norma of the commons	Position			
from	to	Name of the company	Position			
Employment:						
2012	2013	The Administration of the President of the Russian Federation	Assistant to the President of the Russian Federation			
2013	present	The Government of the Russian Federation	Deputy Head of the Government of the Russian Federation – Russian Presidential Plenipotentiary Envoy to the Far Eastern Federal District			
Positions held in collegial management bodies						
2005	present	Russian Union of Martial Arts	Cochairman			
2012	present	Rosatom State Atomic Energy Corporation	Member of the Supervisory			

			Board
2015	present		Member of the Board of Directors (Chairman)
2015	present	Far Eastern Federal University	Member of the Supervisory Board (Chairman)

Share of the person in the authorized capital of the Issuer, %: none.

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Information on participation (as a member of a committee or Chairman of a committee) in the operation of a Committee of the Board of Directors, including the name of the committee(s):

Name of the committee	Chairperson
Far East Energy Development Committee	Yes

Full name: Sergey Vladimirovich Shishin

Year of birth: 1963

Education: higher, USSR KGB Higher Border Guard School, graduation year: 1984; USSR KGB Higher School, graduation year: 1990; the Russian Presidential Academy of National Economy and Public Administration, state and municipal administration, graduation year: 1999, Doctor of Economic Science, year of graduation: 2009.

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		Nome of the company	Position	
from	to	Name of the company	Position	
Employment:				
2007	present	VTB Bank (PJSC)	Senior Vice President	
Positions held in collegial management bodies				
2011	2013	Rosneft Oil Company PJSC	Member of the Board of Directors (Deputy Chairman)	
2011	2017	Russian Regional Development Bank (RRDB) JSC	Member of the Supervisory Board	
2011	present	RusHydro	Member of the Board of Directors	

Share of the person in the authorized capital of the Issuer, %: *none*. Share of the Issuer's ordinary shares held by the person, %: *none*.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Information on participation (as a member of a committee or Chairman of a committee) in the operation of a Committee of the Board of Directors, including the name of the committee(s):

Name of the committee	Chairperson
Strategy Committee	None

Full name: Andrey Nikolayevich Shishkin

Year of birth: *1959*

Education: higher, Gubkin Russian State University of Oil and Gas, major: industrial heat-and-power engineering, graduation year: 1985.

Period		Nome of the company	Position
from	to	Name of the company	Position
		Employment:	
2012	present	Rosneft Oil Company PJSC	Vice President for Energy, Health and Safety, and Ecology (until August 17, 2014), Vice President for Energy and Localization (since August 18, 2014), Vice President for Energy, Localization, and Innovations (since April 18, 2016)
2015	present	RN-Aktiv LLC	General Director
2016	present	PJSC Bashneft Joint-Stock Oil Company	President, Chairman of the Management Board
		Positions held in collegial management bo	dies
2006	2016	Tyumen Energy Retail Company OJSC	Member of the Board of Directors
2012	2015	Rusenergo Foundation	Member of the Board of Directors
2012	2017	RN-R&D Center LLC	Member of the Board of Directors
2013	2015	Okha CHPP JSC	Member of the Board of Directors (Chairman)

2013	2016	Rosseti PJSC	Member of the Board of Directors
2013	2016	NP Market Council Association	Member of the Supervisory Board
2013	2017	Nonprofit Partnership Russian National Committee of the World Energy Council	Member of the Presidium
2013	present	United Shipbuilding Corporation JSC	Member of the Board of Directors
2014	2017	National Oil Consortium LLC	Member of the Board of Directors
2014	present	RIG Research Pte. Ltd	Member of the Board of Directors (Chairman)
2014	present	RusHydro	Member of the Board of Directors
2015	present	Far Eastern Shipbuilding and Ship Repair Center OJSC	Member of the Board of Directors (Chairman)
2015	present	Rosneft Oil Company PJSC	Member of the Management Board
2016	2017	Saras S.p.A.	Member of the Board of Directors
2016	2018	Giprotyumenneftegaz PJSC	Member of the Board of Directors
2016	2018	VNIPIneft OJSC	Member of the Board of Directors
2016	2018	Arctic Scientific Center LLC	Member of the Board of Directors (Chairman)
2016	present	Okha CHPP JSC	Member of the Board of Directors (Chairman)
2016	present	PJSC Bashneft Joint-Stock Oil Company	Member of the Board of Directors (Deputy Chairman)
2016	present	Lazurit Central Design Bureau OJSC	Member of the Board of Directors (Chairman)
2016	present	Antares Singapore Pte. Lte	Member of the Board of Directors
2016	present	Zvezda Morskiye Tekhnologii LLC	Member of the Board of Directors
2016	present	82 Ship-Repair Plant JSC	Member of the Board of Directors (Chairman)
2017	present	RN-Pererabotka LLC	Member of the Board of Directors
2017	present	RN-Commerce LLC	Member of the Board of Directors
2017	present	RN-Razvedka i Dobycha LLC	Member of the Board of Directors
2017	present	Zvezda-Hyundai LLC	Member of the Board of Directors (Chairman)
2017	present	Burovaya Tekhnika SPA JSC	Member of the Board of Directors
2017	present	SNGT LLC	Member of the Board of Directors
2017	present	RN-Aktiv LLC	Member of the Board of Directors
2017	present	TomskNIPIneft OJSC	Member of the Board of Directors

2018	present	The National Association for Technology Transfer of Gubkin Russian State University of	Member of the Supervisory
		Oil and Gas	Doard

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Information on participation (as a member of a committee or Chairman of a committee) in the operation of a Committee of the Board of Directors, including the name of the committee(s): *the person is not a member of any Committees of the Board of Directors of RusHydro*.

Full name: Nikolay Grigoryevich Shulginov

Year of birth: 1951

Education: higher, Order of the Red Banner of Labor Sergo Ordzhonikidze Novocherkassk Polytechnic Institute, major: industrial and urban electrical supply, graduation year: 1973; Candidate of Technical Sciences (2007).

Period		Nome of the company	Position	
from	to	Name of the company	Position	
		Employment:		
2009	2015	SO UES JSC	First Deputy Chairman of the Management Board	
2015	present	RusHydro	Chairman of the Management Board – General Director	
	·	Positions held in collegial management bodies	S	
2008	present	NP SEB of UES	Member of the Supervisory Board (Deputy Chairman)	
2013	2016	PJSC FGC UES	Member of the Board of Directors	
2015	present	Moscow Power Engineering Institute National Research University Federal State Budgetary Educational Institution of Higher Education	Member of the Board of Trustees	
2016	2017	JSC RAO Energy Systems of the East	Member of the Board of Directors (Chairman)	
2016	present	Siberian Federal University (SFU)	Member of the Board of Trustees	

2016	present	RusHydro	Member of the Board of Directors
2016	present	Russian Union of Industrialists and Entrepreneurs All-Russia Association of Employers	Member of the Management Board
2016	present	NP Market Council Association	Member of the Supervisory Board
2016	present	Hydropower Industry of Russia Association	Member of the Supervisory Board (Chairman)
2016	present	Rosseti PJSC	Member of the Board of Directors
2017	present	Global Sustainable Energy Partnership	Member of the Board of Directors
2018	present	Hydroproject Institute JSC	Member of the Board of Directors (Chairman)

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Information on participation (as a member of a committee or Chairman of a committee) in the operation of a Committee of the Board of Directors, including the name of the committee(s): *the person is not a member of any Committees of the Board of Directors of RusHydro*.

5.2.2. Information on the Issuer's Sole Executive Body

Full name: Nikolay Grigoryevich Shulginov

Year of birth: 1951

Education: higher, Order of the Red Banner of Labor Sergo Ordzhonikidze Novocherkassk Polytechnic Institute, major: industrial and urban electrical supply, graduation year: 1973; Candidate of Technical Sciences (2007).

Period		Norro of the common	Devitter	
from	to	Name of the company	Position	
	Employment:			
2009	2015	SO UES JSC	First Deputy Chairman of the	

			Management Board
2015	present	RusHydro	Chairman of the Management Board – General Director
		Positions held in collegial management bodie	s
2008	present	NP SEB of UES	Member of the Supervisory Board (Deputy Chairman)
2013	2016	PJSC FGC UES	Member of the Board of Directors
2015	present	Moscow Power Engineering Institute National Research University Federal State Budgetary Educational Institution of Higher Education	Member of the Board of Trustees
2016	2017	JSC RAO Energy Systems of the East	Member of the Board of Directors (Chairman)
2016	present	Siberian Federal University (SFU)	Member of the Board of Trustees
2016	present	RusHydro	Member of the Board of Directors
2016	present	Russian Union of Industrialists and Entrepreneurs All-Russia Association of Employers	Member of the Management Board
2016	present	NP Market Council Association	Member of the Supervisory Board
2016	present	Hydropower Industry of Russia Association	Member of the Supervisory Board (Chairman)
2016	present	Rosseti PJSC	Member of the Board of Directors
2017	present	Global Sustainable Energy Partnership	Member of the Board of Directors
2018	present	Hydroproject Institute JSC	Member of the Board of Directors (Chairman)

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

5.2.3. Composition of the Issuer's Collective Executive Body

Year of birth: 1951

Education: higher, Order of the Red Banner of Labor Sergo Ordzhonikidze Novocherkassk Polytechnic Institute, major: industrial and urban electrical supply, graduation year: 1973; Candidate of Technical Sciences (2007).

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		Nouse of the commons	D '''
from	to	Name of the company	Position
	1	Employment:	
2009	2015	SO UES JSC	First Deputy Chairman of the Management Board
2015	present	RusHydro	Chairman of the Management Board – General Director
		Positions held in collegial management bodie	s
2008	present	NP SEB of UES	Member of the Supervisory Board (Deputy Chairman)
2013	2016	PJSC FGC UES	Member of the Board of Directors
2015	present	Moscow Power Engineering Institute National Research University Federal State Budgetary Educational Institution of Higher Education	Member of the Board of Trustees
2016	2017	JSC RAO Energy Systems of the East	Member of the Board of Directors (Chairman)
2016	present	Siberian Federal University (SFU)	Member of the Board of Trustees
2016	present	RusHydro	Member of the Board of Directors
2016	present	Russian Union of Industrialists and Entrepreneurs All-Russia Association of Employers	Member of the Management Board
2016	present	NP Market Council Association	Member of the Supervisory Board
2016	present	Hydropower Industry of Russia Association	Member of the Supervisory Board (Chairman)
2016	present	Rosseti PJSC	Member of the Board of Directors
2017	present	Global Sustainable Energy Partnership	Member of the Board of Directors
2018	present	Hydroproject Institute JSC	Member of the Board of Directors (Chairman)

Share of the person in the authorized capital of the Issuer, %: none.

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed.*

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: no such sanctions have been imposed upon the person.

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: the person has not held such positions.

Full name: Boris Borisovich Bogush

Year of birth: 1952

Education: higher education, Saratov Polytechnic Institute, Automobiles and Tractors, graduation year: 1975; Academy of National Economy of the Russian Federation Government, Management of Company Development, graduation year: 2004.

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		Nome of the company	Position
from	to	Name of the company	rosition
		Employment:	
2009	present	RusHydro	Chief Operating Officer, Head of the Production business unit, member of the Management Board, member of the Board – Chief Engineer; member of the Board, First Deputy General Director – Chief Engineer
		Positions held in collegial management bod	ies
2013	2016	LLC VolgaHydro	Member of the Board of Directors
2013	present	Nonprofit Charitable Fund Soprichastnost	Member of the Board of Trustees
2013	present	NP Hydraulic Power of Russia	Member of the Supervisory Board
2018	present	Hydroproject Institute JSC	Member of the Board of Directors

Share of the person in the authorized capital of the issuer, %: 0.003843.

Share of the issuer's ordinary shares held by the person, %: 0.003843.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: no issuer options have been placed.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: none.

The number of shares of each category (class) that such person may acquire as a result of the exercise of

rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: no options of subsidiaries and affiliated companies of the issuer have been placed.

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: there is no such kinship.

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: no such sanctions have been imposed upon the person.

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: the person has not held such positions.

Full name: Sergey Anatolyevich Kirov

Year of birth: 1976

Education: higher, Pryanishnikov Perm State Agro-Technological University, Economics and Agricultural Enterprise Management, graduation year: 1998; Regional Interindustry Staff Retraining Center Perm Technical University, the Economics and Management program, graduation year: 2004.

Р	eriod	Nome of the common	Desition
from	to	Name of the company	Position
		Employment:	
2010	2014	LLC RusHydro IT Service	General Director
2010	present	RusHydro	Director for Economics, Chief Operating Officer for Economics, Chief Operating Officer for Procurement Activity, Deputy General Director for Economics, Investments, and Procurement Activity, member of the Management Board, First Deputy General Director
		Positions held in collegial management bodies	5
2010	2014	LLC RusHydro IT Service	Member of the Board of Directors
2010	2015	JSC MC HydroOGK	Member of the Board of Directors
2011	2014	JSC Nizhne-Bureyskaya HPP	Member of the Board of Directors
2011	2015	ESKB LLC	Member of the Board of Directors
2011	2015	RESK PJSC	Member of the Board of Directors
2011	2015	MEK CJSC	Member of the Board of Directors
2011	2015	PJSC Krasnoyarskenergosbyt	Member of the Board of Directors
2011	2015	JSC Scientific and Research Institute of Energy Structures	Member of the Board of Directors
2012	2014	RusHydro Bashkortostan Efficiency JSC	Member of the Board of Directors
2012	2014	Ust-Srednekanskaya HPP JSC	Member of the Board of Directors
2012	2015	JSC RAO Energy Systems of the East	Member of the Board of Directors
2012	2015	JSC Verkhne-Narynskiye HPPs	Member of the Board of Directors
2013	2014	SNRG LLC	Member of the Board of Directors
2013	2014	JSC Zagorskaya PSHPP-2	Member of the Board of Directors
2013	2014	ENEX LLC	Member of the Board of Directors
2013	2014	JSC Boguchanskiy Aluminum Smelter	Member of the Board of

			Directors
2013	2015	ESC RusHydro	Member of the Board of Directors
2013	2015	JSC Geotherm	Member of the Board of Directors
2013	2015	JSC Hydroremont-VCC	Member of the Board of Directors
2013	2015	JSC Vedeneyev VNIIG	Member of the Board of Directors
2013	2015	JSC SShHPP SSC	Member of the Board of Directors
2013	2015	PJSC Kolymaenergo	Member of the Board of Directors
2014	2015	Chuvash Energy Retail Company JSC	Member of the Board of Directors
2014	2015	Hydroproject Institute JSC	Member of the Board of Directors
2014	2015	JSC Malaya Dmitrovka	Member of the Board of Directors
2014	2015	JSC Mosoblhydroproject	Member of the Board of Directors
2015	2015	JSC Zaramagskiye HPPs	Member of the Board of Directors
2015	2015	JSC ESKO UES	Member of the Board of Directors
2018	present	Hydroproject Institute JSC	Member of the Board of Directors

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Full name: George Ilich Rizhinashvili

Year of birth: 1981

Education: higher, Lomonosov Moscow State University, major: economics, graduation year: 2004, Candidate of Economic Sciences (2011)

Positions held by this person at the issuer and other organizations in the past five years and currently, in

chronological order, including part-time positions:

Period		Name of the common	Position
from	to	Name of the company	Position
		Employment:	
2009	present	RusHydro	member of the Management Board, Deputy Chairman of the Management Board; member of the Management Board, First Deputy General Director
2016	present	The Economics Faculty Development Assistance Fund of Lomonosov MSU	Chairman of the Management Board
		Positions held in collegial management bod	ies
2010	2014	NP KONTs UES	Member of the Supervisory Board
2013	present	Nonprofit Charitable Fund Soprichastnost	Member of the Board of Trustees
2017	present	Lomonosov MSU	Member of the Board of Trustees of the Economics Faculty
2018	present	Hydroproject Institute JSC	Member of the Board of Directors

Share of the person in the authorized capital of the issuer, %: none.

Share of the issuer's ordinary shares held by the person, %: none.

Number of the issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the issuer's management bodies and/or bodies monitoring the financial and economic activities of the issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Full name: Andrey Valentinovich Kazachenkov

Year of birth: **1980**

Education: higher, Saint Petersburg State University of Engineering and Economics, Economics and Management in Machine-Building Enterprises, graduation year: 2002; MBA from the University of Wisconsin (Madison, USA), graduation year: 2004.

Period		Name of the company	Position	
from	to	Name of the company	1 05/110/1	
	Employment:			
20122015PJSC FGC UESFirst Deputy Cha		First Deputy Chairman of the		

			Management Board, Deputy Chairman of the Management Board
2015	present	RusHydro	Chairman's and General Director's Advisor; First Deputy General Director; Member of the Management Board, First Deputy General Director;
	·	Positions held in collegial management bodi	ies
2012	2013	Engineering Center UES Real Estate OJSC	Member of the Board of Directors (Chairman)
2012	2013	IDGC of Centre PJSC	Member of the Board of Directors
2012	2014	Lenenergo PJSC	Member of the Board of Directors (Chairman)
2012	2015	NPF of Power Engineering JSC	Member of the Fund Board
2013	2014	MOESK PJSC	Member of the Board of Directors (Deputy Chairman)
2015	2016	NP Market Council Association	Member of the Supervisory Board
2016	present	JSC RAO Energy Systems of the East	Member of the Board of Directors (Chairman)
2018	present	Hydroproject Institute JSC	Member of the Board of Directors
2018	present	JSC N-s PF "Otkritie"	Member of the Board of Directors
2018	present	Far Eastern Energy Management Company JSC	Member of the Board of Directors

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed.*

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Full name: Vladimir Ivanovich Markin

Year of birth: 1956

Education: higher, Lomonosov Moscow State University, Journalism (literary worker in radio broadcasting), graduation year: 1985, Nonstate Educational Institution of Higher Professional Education Institute of

Economics and Culture, major: law, graduation year: 2009.

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		Nome of the company	Position
from	to	Name of the company	Position
		Employment:	
2011	2016	the Investigative Committee of the Russian Federation	Head of Media Relations Directorate
2016	present	RusHydro	First Deputy General Director; Member of the Management Board, First Deputy General Director
		Positions held in collegial management bodi	es
2016	present	The Football Union of Russia	Chairman of the Security and Supporter Affairs Committee

Share of the person in the authorized capital of the Issuer, %: none.

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship*.

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

5.3. Information on Remuneration, Benefits, and/or Compensation for each of the Issuer's Management Entities

Information on remuneration for each management entity (excluding the individual performing the functions of the Issuer's sole executive body). All types of remuneration, including salaries, bonuses, commissions, individual remunerations paid for participation in the activities of the corresponding management body, and other types of remuneration paid by the Issuer during the corresponding reporting period and expenses, including their amount, related to the performance of the functions of the members of the Issuer's management bodies that were compensated by the Issuer during the corresponding reporting period.

Remunerations

Information on decisions adopted by the Issuer's competent management bodies and/or on existing agreements on the amount of remuneration to be paid to the Members of the Board of Directors: *On June 26, 2017, the General Meeting of Shareholders of RusHydro (Minutes No. 16 dated June 27, 2017) approved a new revision of the Regulation on Remunerations and Compensations to the Members of the Board of Directors of RusHydro* (http://www.rushydro.ru/upload/iblock/3dc/2.6.-Pr-6.-Polozhenie-o-voznagrazhdenii-chlenov-SD-2017-novaya-redaktsiya.pdf).

The Resolution on the Payment of Remunerations and Compensations to the Members of the Board of Directors of RusHydro approved on June 26, 2017, does not extend to the members of the Board of Directors

of the Company who are members of the collective executive body of the Company or exercising the functions of the sole executive body of the Company (during a full or partial term of office of a Member of the Board of the Company).

No remuneration will be accrued or paid to a Chairman or members of the Board of Directors of the Company who are (during the full or partial term of office of a member of the Board of Directors) prohibited or restricted by the legislation of the Russian Federation from receiving any payments from commercial organizations.

To a Member of the Board of Directors of the Company:

- Remuneration to be paid within 60 days after the annual General Meeting of Shareholders of the Company at which a decision on the election of a new composition of the Board of Directors of the Company was made.

- Basic remuneration to each member of the Board of Directors is established as: RUB 3.51 million.

- Remuneration depends upon the number of meetings in which the member of the Board of Directors participated.

- Remuneration is increased if the member of the Board of Directors is Chairman of the Board of Directors (by 30%), Chairman of a committee of the Board of Directors (by 20%), a Senior Independent Director (by 15%), or a member of a committee of the Board of Directors (by 10%).

On June 27, 2018, the General Meeting of Shareholders of RusHydro (Minutes No. 17 dated June 28, 2018) adopted a decision to pay remuneration to the members of the Board of Directors based on their work in the Board of Directors during the period from June 26, 2017, to June 27, 2018, in the amount, in the manner, and within the period specified by the Resolutions on Payment of Remuneration and Compensation to the Members of the Board of Directors of RusHydro approved by the decision of the annual General Meeting of Shareholders of the Company dated June 26, 2017 (Minutes No. 16 dated June 27, 2017).

Board of Directors

Unit of measurement: RUB

Indicator description	2018
Remuneration for participation in management bodies	27,945,000.00
Salary	0
Bonuses	0
Commission	0
Other types of remuneration	0
TOTAL	27,945,000.00

Information on decisions adopted by the Issuer's competent management bodies and/or on existing agreements on the amount of remuneration to be paid to the Members of the Collegial Executive Body:

Remunerations shall be paid to the members of the Management Board, including the Chairman of the Management Board – General Director, subject to the conditions of labor agreements and the Regulations on Remunerations and Compensations to Members of the Management Board of RusHydro approved by the Resolution of the Company's Board of Directors dated November 11, 2016 (Minutes No. 243 dated November 14, 2016).

In 2016, the Company engaged world-famous consulting company Ernst & Young (CIS) B.V. (Moscow branch) that developed recommendations for the system of remunerations for the collective and sole executive bodies in accordance with the best Russian market practice. Comparison and determination of market benchmarks by structure and amount of remuneration were performed among large companies with commensurable business size. Based on the results of the analysis, the system of incentives for the members of the Management Board of the Company was revised.

Starting January 1, 2017, the remuneration model has become more transparent and has been fully linked to the achievement of the short-term and long-term KPIs of the Company approved by the Company's Board of Directors upon the recommendation of the Nominations and Remunerations Committee under the Company's Board of Directors.

The new motivation system is based on the following principles: transparency, balance (maintenance of the balance between the interests of the Company's shareholders and the interest of the management in achieving the long-term and short-term goals of the Company), and objectivity (the amount of remuneration directly depends on the Company's performance results and implementation of significant projects).

The existing remuneration structure provides for a Program of Long-Term Motivation of the Management Board with reference to the growth of the value of shares and achievement of the Program's key

performance indicators established by the Company Board of Directors. The Program was developed for the purpose of more closely linking the interests of the Company management and shareholders in the sustainable growth of the Company's capitalization and business development. Key goals and principles of the Program: motivation of the Company management for the implementation of strategic tasks and transparency for shareholders; the remuneration amount is determined with regard to the level of achievement of the Program KPIs, the unified mechanism for remuneration calculation, and equal conditions for its receipt.

The amount and conditions of payment of remuneration to the Management Board members in connection with the early termination of the contract are defined in a document approved by the Board of Directors that governs payment of remunerations and compensations to RusHydro Management Board members. The Company does not provide for "golden parachutes" for early termination of the contract. The maximum amount of compensation paid for early dismissal of a Management Board member is limited in accordance with the legislation of the Russian Federation to three average monthly salaries of the Management Board member.

Collegial executive body

Unit of measurement: RUB

Indicator description	2018
Remuneration for participation in management bodies	0
Salary	157,616,583.53
Bonuses	244,368,628.00
Commission	0
Other types of remuneration	0
TOTAL	401,985,211.53

Compensations

Information on the decisions adopted by the Issuer's competent management bodies and/or on the existing agreements on the amount of expenses that are subject to compensation: In accordance with the Regulation on the Payment of Remuneration and Compensation to the Members of the Board of Directors of RusHydro, the actual expenses incurred in connection with participation in in-person meetings of the Board of Directors of the Company and the General Meetings of Shareholders of the Company shall be compensated, including the following expenses:

Travel to the destination and back to their place of permanent employment or residence (including the insurance policy for compulsory personal insurance of passengers on transport, payment for services for issuance of travel documents, etc.): in the amount of the actual expenses:

- By air transport: in the amount of the business class fare

- By rail transport: in an enhanced comfort business class car (first-class sleeping car)

- By sea and river transport: in the amount of fares established by the carrier that should not exceed the cost of traveling in a deluxe cabin

- By motor transport: transfer from the airport located in the city where the meeting of the Board of Directors/the General Meeting of Shareholders is held or from the closest airport near such city (or from the railway station or sea or river port) and from the hotel to the place of the meeting and back

Renting accommodation during the meeting of the Board of Directors/General Meeting of Shareholders, including the day of arrival/departure of a member of the Board of Directors: in the amount of actual expenses, as well as other expenses incurred related to participation in in-person meetings of the Board of Directors of the Company and General Meetings of Shareholders of the Company specified in the Regulation on the Payment of Remuneration and Compensation to Members of the Board of Directors of RusHydro.

In accordance with the Regulation on Remunerations and Compensations to the Members of the Management Board of RusHydro approved by decision of the Board of Directors of the Company dated November 11, 2016 (Minutes No. 243 dated November 14, 2016), the members of the Management Board shall be entitled to compensation of the following expenses:

- Expenses for booking and payment of accommodations, expenses for payment for travel to the place of the business trip and back, and other expenses related to the performance of the official assignment during the business trip

- Entertainment allowance; planning, control, and documentation of the entertainment allowance shall be governed locally by the Company's regulations

The members of the Management Board may also receive other compensations related to the

performance of their official duties, the amount and procedure of which shall be set down in the Company's bylaws.

Unit of measurement: RUB

Name of the management body	2018
Board of Directors	0
Collegial executive body	861,574.94

5.4. Information on the Structure and Terms of Reference of the Issuer's Financial and Economic Supervisory Bodies and on the Organization of the Risk Management and Internal Control Systems

Full description of the structure of the Issuer's financial and economic supervisory bodies and their competences in accordance with the Issuer's Articles of Association (constituent documents) and internal documents:

In accordance with Clause 20.1 of Article 20 of the Company's Articles of Association, the General Meeting of Shareholders shall elect the Internal Audit Commission of the Company annually to supervise the financial and economic activities of the Company. There shall be five members in the Internal Audit Committee.

The Internal Audit Commission of the Company shall make decisions by a majority vote of its members.

The Internal Audit Commission of the Company acts within its terms of reference established by Federal Law No. 208-FZ dated December 26, 1995, "On Joint-Stock Companies," the Articles of Association of the Company, and the Regulation "On the Internal Audit Commission of the Company" approved at the annual General Meeting of Shareholders of the Company (Minutes No. 15 dated June 29, 2016).

Pursuant to Clause 20.3 of Article 20 of the Articles of Association of the Company, the following issues fall within the competence of the Internal Audit Commission:

1) Confirm the reliability of information contained in the annual report, balance sheet, and income statement of the Company

2) Analyze the financial condition of the Company, identify existing reserves for improvement of the financial condition of the Company, and develop recommendations for the management bodies of the Company

3) Organize and conduct audits (reviews) of the financial and economic activities of the Company, in particular:

- Audit financial, accounting, payment-and-settlement, and other documents of the Company related to its financial and economic activities with respect to its compliance with the laws of the Russian Federation, the Articles of Association, and internal documents of the Company

Monitor the preservation and use of fixed assets

- Monitor compliance with the established procedure for charging insolvent debtors' liabilities to the losses of the Company

- Oversee the Company's expenditures in accordance with the approved financial documents of the Company

- Oversee the establishment and use of the reserve fund and other specialized funds of the Company

- Verify the correct and timely calculation and payment of dividends on the Company's shares, interest on bonds, and returns on other securities

- Check fulfillment of previously issued directives to remedy violations and defects revealed by previous audits

- Take other actions (measures) related to the audit of the financial and economic activities of the Company

In accordance with Clause 20.9 of Article 20 of the Company's Articles of Association, the auditor shall audit the Company's financial and economic activities in accordance with the legislation of the Russian Federation and pursuant to the agreement concluded with it.

The General Meeting of Shareholders shall approve a Company auditor with no financial interest in the Company or its shareholders on an annual basis. The remuneration for the auditor's services shall be determined by the Company's Board of Directors.

Information on the auditor of PJSC RusHydro is given in Clause 1.2 of this Quarterly Report.

In accordance with Article 16 of RusHydro's Articles of Association, the committees of the Board of

Directors are formed by decision of the Board of Directors and are created to examine issues within the terms of reference of the Board of Directors or that are being examined by the Board of Directors in order to monitor the activity of the executive bodies of the Company and to develop necessary recommendations for the Board of Directors and executive bodies of the Company.

Information on the organization of risk management and internal control systems in relation to the financial and economic activities of the Issuer, including:

Information on the existence of an audit committee of the Board of Directors (Supervisory Board) of the Issuer, its functions, its makeup and the number of members:

The Audit Committee of the Board of Directors of the Company, elected by the Company's Board of Directors on August 7, 2018 (Minutes No. 275 dated August 9, 2018), consists of three members of the Board of Directors:

Full name	Chairperson
Sergey Nikolayevich Ivanov	Yes
Maksim Sergeyevich Bystrov	None
Vyacheslav Viktorovich Pivovarov	None

The Audit Committee acts on the basis of the Regulation on the Audit Committee of the Board of Directors (approved by the Board of Directors of RusHydro on June 23, 2016 (Minutes No. 239), with amendments introduced as a result of the meeting of the Board of Directors on June 21, 2017, (Minutes No. 254)) and on December 24, 2018 (Minutes No. 281).

The purpose of establishment of the Audit Committee is to facilitate effective performance of functions by the Board of Directors regarding control over the financial and economic activities of the Company.

The competence of the Audit Committee includes:

- Oversight of assurance of the integrity, accuracy, and reliability of the Company's financial statements

- Oversight of the functioning of the internal control, risk management, and corporate governance system

- Assurance of the independent and unbiased performance of internal audit functions

- Assurance of the independent and unbiased performance of external audit functions

- Oversight of the functioning of the system of notification on potential cases of unscrupulous actions of Company employees (including unfair use of insider or confidential information) and third parties and oversight of the implementation of measures taken by the Company within such system

Information on the Issuer's separate structural division(s) for risk management and internal control (the body (structural division) other than the Internal Audit Commission (auditor) that exercises internal control over the Issuer's financial and economic activities), its tasks and functions:

A Risk Control and Management Department operates in the Company.

The Department is a structural division of the Company accountable to the Chairman of the Management Board – General Director of the Company.

The tasks and functions of the Department include:

- Organization of the functioning of an effective system of internal control and risk management of RusHydro Group

- Organization of activities for the identification, assessment, and management of the risks of RusHydro Group

- Exercise of centralized operational control of the activities of RusHydro Group, including evaluation of the effectiveness of internal controls carried out by the management

- Organization of the functioning of an effective system for combating corruption and fraud (anticorruption activity) in RusHydro Group

Information on the Issuer's individual structural division (service) for internal audit, its tasks and functions:

An Internal Audit Service operates in the Company. This Service is a structural division of the Company. The head of the Internal Audit Service is functionally accountable to the Audit Committee of the Board of Directors and administratively accountable to the Chairman of the Management Board – General Director of the Company.

The tasks and functions of the Internal Audit Service include:

Organizing and conducting internal audits of the Company and its subsidiaries

- Evaluation of the effectiveness of the internal control system, risk management system, and corporate governance of the Company and its subsidiaries

- Cooperating with the Audit Committee under the Company's Board of Directors

- Interaction with the territorial executive authorities of the Russian Federation, the Accounts Chamber of the Russian Federation, the Internal Audit Commission of the Company, and other supervisory bodies in terms of internal control and in the course of their auditing of the Company and its subsidiaries

Information on the Issuer's risk management and internal control policy

The systems of internal control and risk management and of internal audit are arranged in the Company with due regard to international standards and to the regulatory requirements and recommendations applicable in the Russian Federation, the general principles and approaches of which are recorded in the Internal Control and Risk Management Policy and in the Internal Audit Policy:

1. Internal Control and Risk Management Policy of RusHydro

URL of the web page where the full text is published:

http://www.rushydro.ru/corporate/regulations and docs/documents/board/

2. Internal Audit Policy of RusHydro

URL of the web page where the full text is published:

http://www.rushydro.ru/corporate/regulations and docs/documents/board

Information on the Issuer's internal document specifying rules for preventing illegal use of confidential (insider) information:

The Regulation on Insider Information was approved by decision of the RusHydro Board of Directors (Minutes No. 203 of the Board of Directors dated September 15, 2014). URL for free access to the full text: http://www.rushydro.ru/investors/disclosure/inside/.

The Regulation governs the practice of the fulfillment by the Company of the requirements of Russian laws in the field of countering the illegal use of insider information and market manipulation. The Regulation was prepared with regard to the international practice of corporate governance, including the requirements of the Disclosure and Transparency Rules of the UK Financial Conduct Authority.

The Regulation establishes the categories of persons that RusHydro includes in the list of insiders and the procedure for access to and the rules for protecting the confidentiality of insider information as well as restrictions on the use of information by insiders for transactions with the Company's financial instruments and on the transfer of information about it to other persons. This list shall also include RusHydro employees who have access to information and documents containing insider information for the purposes of performing their work functions.

The list of insider information is drawn up in Russian and English and is published on the corporate website of RusHydro (www.rushydro.ru and www.eng.rushydro.ru).

The up-to-date list of insider information of RusHydro was approved by order of RusHydro No. 236 dated April 18, 2018.

URL for free access to the full text: http://www.rushydro.ru/investors/disclosure/inside/.

Information relating to insider information is published by the Company in Russian in the news feed of the authorized information agency Interfax CIDC (www.e-disclosure.ru), and in English in the news feed of London stock exchange (http://www.londonstockexchange.com/exchange/prices-and-markets/stocks/exchange-insight/company-news.html?fourWayKey=US7821834048USUSDIOBE).

5.5. Information on the Members of the Issuer's Bodies Monitoring Financial and Economic Activities

The name of the body controlling the financial and operational activities of the Issuer: *Internal Audit Commission*

Full name: Nataliya Nikolayevna Annikova

Year of birth: 1955

Education: higher

Period		Name of the company	Position
from	to		
2011	2013	JSC RZhDstroy	Advisor to the General

			Director
2013	2017	Construction Department No. 308 OJSC	First Deputy General Director for Economy and Finance
2015	present	Russian Railways OJSC	Chairman of the Internal Audit Commission
2015	present	Zarubezhneft JSC	Chairman of the Internal Audit Commission
2015	present	RusHydro	Member of the Internal Audit Commission
2016	2017	VNIIEM Corporation JSC	Chairman of the Internal Audit Commission
2017	2018	LLC MC Ortus	Economic Director

Share of the issuer's ordinary shares held by the person, %: none.

Number of the issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the issuer's management bodies and/or bodies monitoring the financial and economic activities of the issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Full name: Tatyana Valentinovna Zobkova

Year of birth: *1976*

Education: *higher*

Period		Name of the company	Position
from	to		
2012	2013	KAM-STROY LLC	Development Director
2013	2013	Telemontazh LLC	Deputy General Director for Economics and Finance
2013	2014	Administration of Voskresensk Municipal District, Moscow Region	Chief Specialist of the Financial Control Department; head of the Economic Planning Department
2014	2014	Uglichkhleb OJSC	Development Director
2014	present	Ministry of Energy of Russia	Lead Advisor; Deputy Head of the Division and Head of Division of the Department; Deputy Director of the Corporate Governance, Price Environment, and Control

			and Audit Department
2017	present	RusHydro	Member of the Internal Audit Commission

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Share of the person in the authorized capital of the issuer, %: none.

Share of the issuer's ordinary shares held by the person, %: none.

Number of the issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the issuer's management bodies and/or bodies monitoring the financial and economic activities of the issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Full name: Igor Nikolayevich Repin

(Chairman)

Year of birth: 1966

Education: higher

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		Name of the company	Position
from	to		
2003	present	Investor Rights Protection Association Nonprofit Organization	Deputy Executive Director
2014	present	RusHydro	Member of the Internal Audit Commission

Share of the person in the authorized capital of the issuer, %: none.

Share of the issuer's ordinary shares held by the person, %: none.

Number of the issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the issuer's management bodies and/or bodies monitoring the financial and economic activities of the issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the*

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person.

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Full name: Marina Aleksandrovna Kostina

Year of birth: 1980

Education: *higher*

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		Name of the company	Position
from	to		
2008	2015	Federal Agency for State Property Management	Deputy Head of the Department of Social and Cultural Organizations and Foreign Property of the Federal Property Management Agency
2015	2015	Ministry of Economic Development of the Russian Federation	Deputy Director of the Foreign Economic Activity Coordination, Development, and Regulation Department
2015	present	Ministry of Economic Development of the Russian Federation	Deputy Director of the Corporate Management Department
2017	present	RusHydro	Member of the Internal Audit Commission

Share of the person in the authorized capital of the issuer, %: none.

Share of the issuer's ordinary shares held by the person, %: none.

Number of the issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the issuer's management bodies and/or bodies monitoring the financial and economic activities of the issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Full name: Dmitriy Igorevich Simochkin

Year of birth: 1992

Education: *higher*

Period Name of the company Position

from	to		
2015	present	Federal Agency for State Property Management	1st Class Specialist, Chief Specialist, Adviser, Deputy Head, Head of the Department
2017	present	RusHydro	Member of the Internal Audit Commission

Share of the issuer's ordinary shares held by the person, %: none.

Number of the issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the issuer's options in their possession: *no issuer options have been placed.*

Share of the person in the authorized capital of the issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the issuer's management bodies and/or bodies monitoring the financial and economic activities of the issuer: *there is no such kinship*.

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Audit Committee under the Issuer's Board of Directors

Full name: Sergey Nikolayevich Ivanov

Year of birth: **1961**

Education: higher, MEPhI, faculty: theoretical nuclear physics, graduation year: 1984; Doctor of Economics, 2007; professor, 2010; Corresponding Member of the Russian Academy of Natural Sciences, 1999.

Period		Nome of the company	Position		
from	to	— Name of the company	rosition		
		Employment:			
2007	2014	National Institute of Energy Security ANO	Chairman of the Presidium		
2011	2016	ERKO OJSC	General Director		
2012	2015	LENSENT LLC	General Director		
2015	2016	Nechernozemagropromstroy Corporation OJSC	General Director		
2016	2018	RT Capital LLC	General Director		
	Positions held in collegial management bodies				
2002	2015	Investment Scientific and Production Company Russian Energy Technologies (RET) CJSC	Member of the Board of Directors		
2007	2013	Malaya Energetika OJSC	Member of the Board of Directors		
2011	2016	Nechernozemagropromstroy Corporation OJSC	Member of the Board of Directors		
2012	2013	Electrification Exhibition Pavilion OJSC	Member of the Board of Directors		
2012	2013	Sberkredbank CJSC	Member of the Board of		

			Directors
2014	2015	Novoyeniseyskiy Wood-Chemical Complex CJSC	Member of the Board of Directors
2015	2016	ERKO OJSC	Member of the Board of Directors
2015	present	RusHydro	Member of the Board of Directors
2016	2018	RT Capital LLC	Member of the Board of Directors
2017	2018	RT Stroytech JSC	Member of the Board of Directors

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed.*

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Full name: Maksim Sergeyevich Bystrov

Year of birth: **1964**

Education: higher education, Kuybyshev Moscow Civil Engineering Institute, Hydraulic Engineering of River Installations and Hydropower Plants, graduation year: 1986; Russian Academy for Foreign Trade, Global Economics, graduation year: 1998.

Period		Name of the company	Position	
from	to	Name of the company	Position	
		Employment:		
2010	2013	The Administration of the President of the Russian Federation	Deputy Plenipotentiary of the President of the Russian Federation in the North Caucasian Federal District	
2013	present	JSC ATS	Chairman of the Management Board	
2013	present	NP Market Council Association	Chairman of the Management Board	
	Positions held in collegial management bodies			
2012	2017	Management Company Mineralnyye Vody Airport OJSC	Member of the Board of Directors (Chairman)	

2013	2017	Northern Caucasus Resorts JSC	Member of the Board of Directors
2013	present	NP Market Council Association	Member of the Supervisory Board
2013	present	JSC ATS	Member of the Board of Directors
2013	present	RusHydro	Member of the Board of Directors
2014	2016	PJSC FGC UES	Member of the Board of Directors
2014	present	SO UES JSC	Member of the Board of Directors (Chairman)

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

Full name: Vyacheslav Viktorovich Pivovarov

Year of birth: **1972**

Education: higher, Sergo Ordzhonikidze State University of Management, major: global economics, graduation year: 1995; American University of Paris, major: applied economics, graduation year: 1995; Stanford University, MBA, graduation year: 2002.

Period		Name of the company	Position		
from	to	Name of the company	FOSITION		
	Employment:				
2011	2017	Altera Capital LLC (INN 7703741291)	President		
2017	present	Altera Capital LLC (INN 7714961556)	President		
	Positions held in collegial management bodies				
2012	2013	Quadra PJSC	Member of the Board of Directors		
2013	present	RusHydro	Member of the Board of Directors		
2014	present	GeoProMining Investment, Ltd	Member of the Board of Directors		

Share of the Issuer's ordinary shares held by the person, %: none.

Number of the Issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the Issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the Issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the Issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the Issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the Issuer's management bodies and/or bodies monitoring the financial and economic activities of the Issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

The Issuer's Risk Control and Management Department

Title of the head of the structural business unit: *Director of Internal Control and Risk Management – Chief Auditor*

Full name: Yelena Aleksandrovna Shchyogoleva

Year of birth: 1976

Education: higher

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		Name of the company	Position
from	to		
2012	2016	MOESK PJSC	Deputy Director of the Internal Audit and Risk Management Department, Deputy Director of the Internal Audit Department, Director of the Internal Audit and Risk Management Department, Control Director – Head of Internal Audit and Risk Management Department, Audit Director of the Audit Division
2016	present	RusHydro	Director of Internal Control and Risk Management – Chief Auditor

Share of the person in the authorized capital of the issuer, %: none.

Share of the issuer's ordinary shares held by the person, %: none.

Number of the issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the issuer's management bodies and/or bodies monitoring the financial and economic activities of the issuer: *there is no such kinship.*

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

The Issuer's Internal Audit Service

Title of the head of the structural business unit: Head of Internal Audit Service

Full name: Oleg Yevgenyevich Azhimov

Year of birth: 1977

Education: *higher*

Positions held by this person at the issuer and other organizations in the past five years and currently, in chronological order, including part-time positions:

Period		Name of the company	Position
from	to		
2010	present	RusHydro	Head of the Financial Audit Administration, Internal Audit Department; Head of the Internal Audit Department; Deputy Director of the Internal Audit Department; Head of the Internal Audit Service.

Share of the person in the authorized capital of the issuer, %: none.

Share of the issuer's ordinary shares held by the person, %: none.

Number of the issuer's shares of each category (class) that such person may acquire as a result of the exercise of rights under the issuer's options in their possession: *no issuer options have been placed*.

Share of the person in the authorized capital of the issuer's subsidiaries and affiliates: none.

The stake of ordinary shares in the subsidiaries and affiliated companies of the issuer held by the person: *none*.

The number of shares of each category (class) that such person may acquire as a result of the exercise of rights under the options of the issuer's subsidiaries or affiliated companies in their possession: *no options of subsidiaries and affiliated companies of the issuer have been placed.*

Information on the nature of any kinship with other individuals who are members of the issuer's management bodies and/or bodies monitoring the financial and economic activities of the issuer: *there is no such kinship*.

Information on the imposition of administrative sanctions upon the person due to violations in the areas of finance, taxes and levies, or the securities market or imposition of penal sanctions (previous convictions) due to economic violations or wrongful acts against state authorities: *no such sanctions have been imposed upon the person.*

Information on whether the person has held any position in the management bodies of commercial organizations during any period when an action of bankruptcy was brought against the said organizations, and/or one of the bankruptcy procedures stipulated by the insolvency (bankruptcy) laws of the Russian Federation was implemented against the said organizations: *the person has not held such positions*.

5.6. Information on the Remuneration and/or Compensation of Expenses of the Body Supervising the Issuer's Financial and Economic Activities

Information on remuneration for the Issuer's business activity monitoring bodies. All types of remuneration, including salaries, bonuses, commissions, individual remunerations paid for participation in the activities of the corresponding business activity monitoring body, and other types of remuneration paid by the Issuer during the corresponding reporting period, and expenses, including their amount, related to the performance of the functions of the members of the Issuer's business activity monitoring bodies that were compensated by the Issuer during the corresponding reporting period.

Remunerations

The name of the body controlling the financial and operational activities of the Issuer: Internal Audit

Commission

Unit of measurement: RUB

Indicator description	2018
Remuneration for participation in activities of the Issuer's financial and economic activities monitoring body	370,784.36
Salary	0
Bonuses	0
Commission	0
Other types of remuneration	0
TOTAL	370,784.36

Information on decisions adopted by the Issuer's competent management bodies and/or on existing agreements on the amount of such remuneration to be paid:

The payment of remunerations to the members of the Internal Audit Commission shall be made in accordance with documents approved by the General Meeting of Shareholders and separate decisions of the General Meeting of Shareholders.

On June 26, 2017, the General Meeting of Shareholders of RusHydro (Minutes No. 16 dated June 27, 2017) approved a new revision of the Regulation on Payment of Remunerations and Compensations to the Members of the RusHydro Internal Audit Commission (<u>http://www.rushydro.ru/upload/iblock/acf/2.7.-Pr-7.-Polozhenie-o-voznagrazhdeniyah-chlenov-RK-2017-Nov.redaktsiya.pdf</u>) that updated the methodology for calculating remuneration to the members of the Internal Audit Commission.

No agreements on the amounts of remuneration have been entered into with the members of the Internal Audit Commission.

On June 27, 2018, the General Meeting of Shareholders of RusHydro (Minutes No. 17 dated June 28, 2018) adopted a decision to pay remuneration to the members of the Internal Audit Commission of the Company based on their work in the Internal Audit Commission during the period from June 26, 2017, to June 27, 2018, in the amount, in the manner, and within the period specified by the Regulation on Remunerations and Compensations to the Members of the Internal Audit Commission of RusHydro approved by the decision of the annual General Meeting of Shareholders of the Company (Minutes No. 16 dated June 27, 2017).

Audit Committee under the Board of Directors

Unit of measurement: RUB

Indicator description	2018
Remuneration for participation in activities of the Issuer's financial and economic activities monitoring body	0
Salary	0
Bonuses	0
Commission	0
Other types of remuneration	0
TOTAL	0

Information on decisions adopted by the Issuer's competent management bodies and/or on existing agreements on the amount of such remuneration to be paid:

Payment of remunerations to the members of the Audit Committee under the Board of Directors shall be performed in accordance with the documents approved by the General Meeting of Shareholders.

The payment of remunerations to the members of the Audit Committee of the Board of Directors is performed in accordance with the Regulation on the Payment of Remunerations and Compensation to the members of the Board of Directors of RusHydro approved on June 26, 2017, by the General Meeting of Shareholders of RusHydro (Minutes No. 16 dated June 27, 2017)

http://www.rushydro.ru/upload/iblock/3dc/2.6.-Pr-6.-Polozhenie-o-voznagrazhdenii-chlenov-SD-2017novaya-redaktsiya.pdf.

The Resolution on the Payment of Remunerations and Compensations to the Members of the Board of Directors of RusHydro approved on June 26, 2017, does not extend to the members of the Board of Directors of the Company who are members of the collective executive body of the Company or exercising the functions

of the sole executive body of the Company (during a full or partial term of office of a Member of the Board of the Company).

No remuneration will be accrued or paid to a Chairman or members of the Board of Directors of the Company who are (during the full or partial term of office of a member of the Board of Directors) prohibited or restricted by the legislation of the Russian Federation from receiving any payments from commercial organizations.

On June 27, 2018, the General Meeting of Shareholders of RusHydro (Minutes No. 17 dated June 28, 2018) adopted a decision to pay remuneration to the members of the Board of Directors based on their work in the Board of Directors during the period from June 26, 2017, to June 27, 2018, in the amount, in the manner, and within the period specified by the Resolutions on Payment of Remuneration and Compensation to the Members of the Board of Directors of RusHydro approved by the decision of the annual General Meeting of Shareholders of the Company dated June 26, 2017 (Minutes No. 16 dated June 27, 2017).

No agreements on the amounts of remuneration have been entered into with the members of the Audit Committee of the Board of Directors.

Risk Control and Management Department

Unit of measurement: RUB

Indicator description	2018
Remuneration for participation in activities of the Issuer's financial and economic activities monitoring body	0
Salary	41,787,915.58
Bonuses	26,853,346.00
Commission	0
Other types of remuneration	0
TOTAL	68,641,261.58

Internal Audit Service

Unit of measurement: RUB

Indicator description	2018
Remuneration for participation in activities of the Issuer's financial and economic activities monitoring body	0
Salary	15,752,982.17
Bonuses	8,961,142.00
Commission	0
Other types of remuneration	0
TOTAL	24,714,124.17

Information on decisions adopted by the Issuer's competent management bodies and/or on existing agreements on the amount of such remuneration to be paid: *remuneration is paid to employees in accordance with the terms and conditions of their labor agreements.*

Compensations

Unit of measurement: **RUB**

Monitoring body (business unit)	2018
Internal Audit Commission	0
Audit Committee under the Board of Directors	0
Risk Control and Management Department	189,379.08
Internal Audit Service	144,899.07

Information on the decisions adopted by the Issuer's competent management bodies and/or on the existing agreements on the amount of expenses that are subject to compensation:

According to the Regulation on Payment of Remunerations and Compensations to the Members of the Internal Audit Commission of RusHydro approved by decision of the annual General Meeting of Shareholders of the Company (Minutes No. 16 dated June 27, 2017):

"3.1. The members of the Internal Audit Commission who are public officers are not entitled to compensation of travel and accommodation expenses by the Company.

3.2. The Company will compensate the documented expenses for travel and accommodation to the members of the Internal Audit Commission who are not covered by the limitations established in Clause 1.3 hereof in the event of the need to visit the Company's facilities, to participate in meetings of the Internal Audit Commission, and to perform other tasks of the Company's Internal Audit Commission.

3.2.1. The need for the members of the Internal Audit Commission to incur expenses shall be preliminarily agreed upon at the meeting of the Internal Audit Commission.

3.2.2. The amount of compensation for expenses related to participation in the meetings of the Internal Audit Commission and holding audits shall be equal to the amount of actual expenses confirmed with the relevant documents but shall not exceed the limits established in Clause 3.3 hereof.

3.2.3. If the amount of actual expenses incurred by a member of the Internal Audit Commission exceeds the amount calculated as per Clause 3.2.2 hereof, the amount of such excess shall not be subject to compensation. 3.3. Upon the request of the Internal Audit Commission, the Company shall be entitled to purchase travel documents for the Internal Audit Commission members for all kinds of transport on the way to the destination and back to the place of their permanent employment and to book (pay for) hotel accommodation according to the following limits:

- Hotel level: max 4*

- Room category: standard

- Level of service during air travel: economy class

- Service level for rail travel: 2nd class/compartment

If there are no air or railway tickets at the established fare or no free hotel rooms of the established category, the Company may purchase travel tickets and make accommodation reservations of a higher class.

3.4. For the purpose of compensation of the expenses incurred, the member of the Internal Audit Commission shall send the Company a written application as per the form given in Appendix 3 hereto and shall attach the original documents confirming such expenses.

The documents confirming the expenses incurred that are subject to compensation shall be submitted by the member of the Internal Audit Commission in accordance with the procedure established by the legislation of the Russian Federation for accounting of business travel expenses.

3.5. The Company shall pay compensations within 30 business days following the receipt of the documents listed in Clause 3.4 hereof by the Company.

3.6. There is no need for the General Meeting of Shareholders to adopt a separate decision on paying compensations to the Internal Audit Commission members calculated in accordance with the provisions of this section."

The members of the Audit Committee of the Board of Directors shall receive compensation of their expenses in accordance with the Regulation on Payment of Remunerations and Compensation to the Members of the Board of Directors of RusHydro approved on June 26, 2017, by the General Meeting of Shareholders of RusHydro (Minutes No. 16 dated June 27, 2017).

The employees of the Control and Risk Management Department and the Internal Audit Unit shall receive compensation of their expenses related to business trips in accordance with the Company's bylaws.

5.7. Information on the Number and General Information on the Composition of the Issuer's Employees (Workers) and Changes in the Number of the Issuer's Employees (Workers)

Unit of measurement: **RUB**

Indicator description	2018
Average number of employees, persons	5,366.9
Total payroll for the reporting period	8,179,969,800
Social payments to employees for the reporting period	338,130,900

Workers of the Issuer include workers who have a significant impact on the financial and economic activities of the Issuer (key management personnel)—namely:

- Chairman of the Management Board – General Director, member of the Board of Directors Nikolay Grigoryevich Shulginov

- Members of the Management Board

- Deputy General Directors of the Issuer

- Heads of the Issuer's Departments and their Deputies

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Workers of the Issuer have not created a trade union committee. As a result of the absorption of the jointstock companies mentioned in Clause 3.1.3 hereof by the Company (Companies to be absorbed), the employees of the given companies who currently participate in trade union organizations established in the companies to be absorbed before their absorption by the Issuer became workers of the Issuer as a result of Issuer restructuring.

5.8. Information on Any Liabilities of the Issuer to its Employees (Workers) Concerning Their Possible Participation in the Issuer's Authorized Capital

The Issuer has no liabilities to its employees (workers) as to the possibility of their participation in its authorized capital

Section VI. Information on the Issuer's Participants (Shareholders) and Interested-Party Transactions Performed by the Issuer

6.1. Information on the Total Number of the Issuer's Participants (Shareholders)

Total number of persons with nonzero balances on their personal accounts recorded in the Issuer's register of shareholders as of the closing date of the reporting quarter: *305,226* Total number of the Issuer's nominee shareholders: *14*

Total number of persons included in the final list of persons that had (have) the right to participate in the General Meeting of Shareholders of the Issuer (other list of persons composed for the purposes of execution of rights attached to the Issuer's shares and for the composition of which the Issuer's nominee shareholders presented data on the persons in whose interests they hold the Issuer's shares): *351,340*

Categories (classes) of the Issuer's shares whose holders were subject to inclusion in such list: *ordinary shares* Date of such list: *June 5, 2018*

Information on the number of treasury shares on the Issuer's books as of the closing date of the reporting quarter *There are no treasury shares on the Issuer's books*

Information on the number of the Issuer's shares held by its controlled entities

Category of shares: ordinary

Number of the Issuer's shares held by its controlled entities: 3,852,259,680

6.2. Information on the Issuer'S Participants (Shareholders) Holding at Least 5% of the Authorized Capital or at Least 5% of Its Ordinary Shares as Well as Information on Persons Controlling Such Participants (Shareholders) and, in the Absence Thereof, on Such Participants (Shareholders) Holding at Least 20% of the Authorized Capital or at Least 20% of Their Ordinary Shares

The Issuer's participants (shareholders) holding at least 5% of its authorized capital or at least 5% of its ordinary shares¹

1.

Name: Russian Federation represented by the Federal Agency for State Property Management Location: 9 Nikolskiy Pereulok, Moscow 109012, Russia

INN: 7710723134

OGRN: 1087746829994

Share of the person in the authorized capital of the issuer, %: 60.56

Share of the issuer's ordinary shares held by the person, %: 60.56

Persons controlling the Issuer's shareholder: *there are no such persons*.

Participants (shareholders) of such entity holding at least 20% of its authorized capital or at least 20% of its ordinary shares: *there are no such persons*.

¹ The size of the share of the Issuer's Shareholders is indicated based on the data submitted by the registrar (VTB Registrar JSC) as of December 31, 2018

2.

Full corporate name: VTB Bank (Public Joint-Stock Company)
Short corporate name: VTB Bank (PJSC)
Location: Saint Petersburg, Russia
INN: 7702070139
OGRN: 1027739609391
Share of the person in the authorized capital of the issuer, %: 13.34
Share of the issuer's ordinary shares held by the person, %: 13.34

Entities controlling the Issuer's shareholder

2.1.

Name: Russian Federation represented by the Federal Agency for State Property Management Location: 9 Nikolskiy Pereulok, Moscow 109012, Russia
INN: 7710723134
OGRN: 1087746829994
Type of control: direct control
Grounds for such control by the entity controlling the shareholder of the Issuer: participation in a legal entity that is a shareholder of the Issuer
Type of exercise of such control by the entity controlling the Issuer's shareholder: the right to control over 50% of votes in the supreme management body of a legal entity that is a shareholder of the Issuer
Such entity's share in the authorized capital of the Issuer's shareholder, %: 12.13
Percentage of the ordinary shares of the Issuer's shareholder belonging to such entity, %: 60.93
Share of the entity in the authorized capital of the issuer, %: 60.56

Share of the issuer's ordinary shares held by the person, %: 60.56

3.

Full corporate name: Avitrans Limited Liability Company Short corporate name: Avitrans LLC Location: 31 Zagorodnaya St., Berezniki, Perm Krai, Russia INN: 5911010108 OGRN: 1025901706698

Share of the person in the authorized capital of the issuer, %: *6.05* Share of the issuer's ordinary shares held by the person, %: *6.05*

Entities controlling the Issuer's shareholder²

3.1.

Full name: Mikhail Yevgenyevich Shelkov

Type of control: *indirect control*

Grounds for such control by the entity controlling the shareholder of the Issuer: *participation in a legal entity that is a shareholder of the Issuer*

Type of exercise of such control by the entity controlling the Issuer's shareholder: *the right to control over 50% of votes in the supreme management body of a legal entity that is a shareholder of the Issuer*

All entities (a chain of entities under direct or indirect control of the entity controlling the Issuer's shareholder) controlled by the entity controlling the Issuer's shareholder through which the entity controlling the Issuer's shareholder exercises indirect control. Full and short corporate name, location, INN (if applicable), and OGRN (if applicable) shall be specified for each such company:

Mikhail Yevgenyevich Shelkov exercises indirect control through the controlled entities:

1. Full corporate name: Business Alliance Company Closed Joint-Stock Company Short corporate name: Business Alliance Company CJSC Location: 9/28 Pyatnitskaya St., Bldg. 1, Premises 2, Offices 1, 2, 3, Moscow, Russia INN: 7715926924

OGRN: 1127746525697

² Information on controlling entities is given in accordance with the shareholder's notification as of April 16, 2018

2. Full corporate name: Industrial Investments Limited Liability Company Short corporate name: Industrial Investments LLC Location: 7/1 Fadeyeva St., Office 2, Moscow, Russia INN: 7710634886 OGRN: 1067746762710

3. Full corporate name: CADOR ENTERPRISES LIMITED Short corporate name: CADOR ENTERPRISES LIMITED Location: Foti Pitta 9, 4th floor, Office 401, P.C.1065, Nicosia, Cyprus INN: not applicable OGRN: not applicable

4. Full corporate name: JIVANTA VENTURES LIMITED Short corporate name: JIVANTA VENTURES LIMITED Location: Foti Pitta 9, 4th floor, Office 401, P.C.1065, Nicosia, Cyprus INN: not applicable OGRN: not applicable

5. Full corporate name: VSMPO-AVISMA Corporation Public Joint-Stock Company Short corporate name: VSMPO-AVISMA Corporation PJSC Location: 1 Parkovaya St., Verkhnyaya Salda, Sverdlovsk Region, Russia INN: 6607000556 OGRN: 1026600784011

Other details provided by the Issuer at its discretion: Mikhail Yevgenyevich Shelkov is the controlling person in relation to Business Alliance Company Closed Joint-Stock Company; Business Alliance Company Closed Joint-Stock Company is the controlling person in relation to Industrial Investments Limited Liability Company; Industrial Investments Limited Liability Company is the controlling person of CADOR ENTERPRISES LIMITED and JIVANTA VENTURES LIMITED, which in turn are shareholders of VSMPO-AVISMA Corporation Public Joint-Stock Company and have the same participation shares: each in the amount of 30% minus 1 share; VSMPO-AVISMA Corporation Public Joint-Stock Company.

3.2.

Full corporate name: Business Alliance Company Closed Joint-Stock Company
Short corporate name: Business Alliance Company CJSC
Location: 9/28 Pyatnitskaya St., Block 1, Building 2, Office 1, 2, 3, Moscow, Russia
INN: 7715926924
OGRN: 1127746525697

Type of control: *indirect control*

Grounds for such control by the entity controlling the shareholder of the Issuer: *participation in a legal entity that is a shareholder of the Issuer*.

Type of exercise of such control by the entity controlling the Issuer's shareholder: *the right to control over 50% of votes in the supreme management body of a legal entity that is a shareholder of the Issuer*.

All entities (a chain of entities under direct or indirect control of the entity controlling the Issuer's shareholder) controlled by the entity controlling the Issuer's shareholder through which the entity controlling the Issuer's shareholder exercises indirect control. Full and short corporate name, location, INN (if applicable), and OGRN (if applicable) shall be specified for each such company:

Business Alliance Company Closed Joint-Stock Company exercises indirect control through the controlled entities:

1. Full corporate name: Industrial Investments Limited Liability Company Short corporate name: Industrial Investments LLC Location: 7/1 Fadeyeva St., Office 2, Moscow, Russia INN: 7710634886 OGRN: 1067746762710

2. Full corporate name: CADOR ENTERPRISES LIMITED Short name: CADOR ENTERPRISES LIMITED Location: Foti Pitta 9, 4th floor, Office 401, P.C.1065, Nicosia, Cyprus INN: not applicable 3. Full corporate name: JIVANTA VENTURES LIMITED Short name: JIVANTA VENTURES LIMITED Location: Foti Pitta 9, 4th floor, Office 401, P.C.1065, Nicosia, Cyprus INN: not applicable OGRN: not applicable

4. Full corporate name: VSMPO-AVISMA Corporation Public Joint-Stock Company Short name: VSMPO-AVISMA Corporation PJSC Location: 1 Parkovaya St., Verkhnyaya Salda, Sverdlovsk Region, Russia INN: 6607000556 OGRN: 1026600784011

3.3.

Full corporate name: Industrial Investments Limited Liability Company
Short corporate name: Industrial Investments LLC
Location: 7/1 Fadeyeva St., Office 2, Moscow, Russia
INN: 7710634886
OGRN: 1067746762710
Type of control: indirect control
Grounds for such control by the entity controlling the shareholder of the Issuer: participation in a legal entity

that is a shareholder of the Issuer Type of exercise of such control by the entity controlling the Issuer's shareholder: the right to control over 50% of votes in the supreme management body of a legal entity that is a shareholder of the Issuer

All entities (a chain of entities under direct or indirect control of the entity controlling the Issuer's shareholder) controlled by the entity controlling the Issuer's shareholder through which the entity controlling the Issuer's shareholder exercises indirect control. Full and short corporate name, location, INN (if applicable), and OGRN (if applicable) shall be specified for each such company:

Industrial Investments Limited Liability Company exercises indirect control through the controlled entities:

1. Full corporate name: CADOR ENTERPRISES LIMITED Short corporate name: CADOR ENTERPRISES LIMITED Location: Foti Pitta 9, 4th floor, Office 401, P.C.1065, Nicosia, Cyprus INN: not applicable OGRN: not applicable

2. Full corporate name: JIVANTA VENTURES LIMITED Short corporate name: JIVANTA VENTURES LIMITED Location: Foti Pitta 9, 4th floor, Office 401, P.C.1065, Nicosia, Cyprus INN: not applicable OGRN: not applicable

3. Full corporate name: VSMPO-AVISMA Corporation Public Joint-Stock Company Short corporate name: VSMPO-AVISMA Corporation PJSC Location: 1 Parkovaya St., Verkhnyaya Salda, Sverdlovsk Region, Russia INN: 6607000556 OGRN: 1026600784011

3.3.1.

Full corporate name: CADOR ENTERPRISES LIMITED
Short corporate name: CADOR ENTERPRISES LIMITED
Location: Foti Pitta 9, 4th floor, Office 401, P.C.1065, Nicosia, Cyprus
INN: not applicable
OGRN: not applicable
Other details provided by the Issuer at its discretion: CADOR ENTERPRISES LIMITED and JIVANTA
VENTURES LIMITED are under the direct control of Industrial Investments LLC and are entitled to jointly control over 50% of votes in the supreme management body of the controlling entity of the Issuer's

shareholder—PJSC VSMPO-AVISMA Corporation: Full corporate name: VSMPO-AVISMA Corporation Public Joint-Stock Company Short corporate name: VSMPO-AVISMA Corporation PJSC Location: 1 Parkovaya St., Verkhnyaya Salda, Sverdlovsk Region, Russia INN: 6607000556 OGRN: 1026600784011

3.3.2.

Full corporate name: JIVANTA VENTURES LIMITED
Short corporate name: JIVANTA VENTURES LIMITED
Location: Foti Pitta 9, 4th floor, Office 401, P.C.1065, Nicosia, Cyprus
INN: not applicable
OGRN: not applicable
Other details provided by the Issuer at its discretion: JIVANTA VENTURES LIMITED and CADOR
ENTERPRISES LIMITED are under the direct control of Industrial Investments LLC and are entitled to jointly control over 50% of votes in the supreme management body of the controlling entity of the Issuer's shareholder—PJSC VSMPO-AVISMA Corporation:
Full corporate name: VSMPO-AVISMA Corporation Public Joint-Stock Company
Short corporate name: VSMPO-AVISMA Corporation PJSC
Location: 1 Parkovaya St., Verkhnyaya Salda, Sverdlovsk Region, Russia
INN: 6607000556

OGRN: 1026600784011

3.4.

Full corporate name: VSMPO-AVISMA Corporation Public Joint-Stock Company
Short corporate name: PJSC VSMPO-AVISMA Corporation
Location: 1 Parkovaya St., Verkhnyaya Salda, Sverdlovsk region, Russia
INN: 6607000556
OGRN: 1026600784011

Type of control: *direct control*

Grounds for such control by the entity controlling the shareholder of the Issuer: *participation in a legal entity that is a shareholder of the Issuer*.

Type of exercise of such control by the entity controlling the Issuer's shareholder: *the right to control over 50% of votes in the supreme management body of a legal entity that is a shareholder of the Issuer*.

Such entity's share in the authorized capital of the Issuer's shareholder, %: 100

Percentage of the ordinary shares of the Issuer's shareholder belonging to such person, %: 0 (form of incorporation of the Issuer's shareholder: limited liability company).

Share of the person in the authorized capital of the issuer, %: 0

Share of the issuer's ordinary shares held by the person, %: 0

Shares of the Issuer amounting to at least 5% of the authorized capital or at least 5% of ordinary shares registered in the Issuer's shareholder register in the name of a nominee shareholder.

Information on the nominee holder: Full corporate name: *Nonbank Credit Organization National Settlement Depository JSC* Short corporate name: *NBCI NSD JSC*

Location: 12 Spartakovskaya St., Moscow 105066, Russia INN: 7702165310 OGRN: 1027739132563 Telephone: (495) 234-4827 Fax: (495) 956-0938 Email: info@ndc.ru

Information on the license of the securities market professional Number: 045-12042-000100

Expiry date: unlimited

Issuing body: Federal Financial Markets Service of Russia

Number of the issuer's ordinary shares registered in the Issuer's register of shareholders in the name of a nominee shareholder: *157,874,433,885*

Number of the issuer's preferred shares registered in the Issuer's register of shareholders in the name of a nominee shareholder: 0 (the Issuer has not issued preferred shares).

6.3. Information on the Share of the State or a Municipality in the Authorized Capital of the Issuer and on Whether There Is a Special Right ("Golden Share")

Information on the share of the state or a municipality in the authorized capital of the issuer and special rights:

Share of the issuer's authorized capital in state (federal, constituent entities of the Russian Federation) or municipal ownership: $60.6434\%^3$

Information on managers of state or municipal blocks of shares: there are no such persons.

Entity acting as the Issuer's shareholder on behalf of the Russian Federation, a constituent entity of the Russian Federation, or a municipality

Federal property

1. Name: Russian Federation represented by the Federal Agency for State Property Management Location: 9 Nikolskiy Pereulok, Moscow 109012, Russia

Share of the issuer's authorized capital in state (federal) ownership, %: 60.5602

2. Full corporate name: Federal State Unitary Enterprise Information Telegraph Agency of Russia (ITAR-TASS)

Location: 10–12 Tverskoy Boulevard, Moscow 125993 Share of the issuer's authorized capital in state (federal) ownership, %: 0.000058

Property of constituent entities of the Russian Federation

1. Name: Rostov Region, represented by the State Public Institution of the Rostov Region Property Fund of the Rostov Region

Location: 112 Sotsialisticheskaya St., Rostov-on-Don, Rostov Region 344050

Share of the Issuer's authorized capital in state ownership (ownership of constituent entities of the Russian Federation), %: 0.00002

2. Name: Financial Department of the Administration of the Orenburg Region Location: 54 Sovetskaya St., Orenburg 460311

Share of the Issuer's authorized capital in state ownership (ownership of constituent entities of the Russian Federation), %: 0.00000008

Municipal property

 Name: Bureyskiy District Administration of the Amur Region Location: 49 Sovetskaya St., Novobureysk, Amur Region 676701 Share of the Issuer's authorized capital in municipal ownership, %: 0.000357

2. Name: Administration of the Municipality Selsovet Zubutli-Miatlinskiy of Kizilyurtovskiy District of the Republic of Dagestan

Location: Lenina St., Zubutli-Miatli Rural Community, Kizilyurtovskiy District, Republic of Dagestan, Russia

Share of the Issuer's authorized capital in municipal ownership, %: 0.002571

3. Name: Administration of the Municipality Rural Settlement "Gelbakh Village," Kizilyurtovskiy District, Republic of Dagestan

³ Information provided by JSC VTB Registrar, RusHydro's Registrar

Location: 15 Zashchitnikov Respubliki St., Gelbakh, Kizilyurtovskiy District, Republic of Dagestan 368101 Share of the Issuer's authorized capital in municipal ownership, %: 0.009172

 Name: Municipality ''Gergebil Village,'' Gergebilskiy District of the Republic of Dagestan, represented by the Administration of the Rural Settlement
 Location: Gergebil Rural Community, Gergebilskiy District, Republic of Dagestan 368250

Share of the Issuer's authorized capital in municipal ownership, %: 0.005031

5. Name: Administration of Untsukul Rural Community

Location: Untsukul Rural Community, Untsukulskiy District, Republic of Dagestan 368240 Share of the Issuer's authorized capital in municipal ownership, %: 0.002629

6. Name: Municipality of Rural Settlement Chirkata Rural Community of Gumbetovskiy District of the Republic of Dagestan

Location: *Chirkata Rural Community, Gumbetovskiy District, Republic of Dagestan 368933* Share of the Issuer's authorized capital in municipal ownership, %: 0.01061

7. Name: Municipality Chirkei Rural Community represented by the Administration of the Municipality Chirkei Rural Community

Location: *Chirkei Rural Community, Buynakskiy District, Republic of Dagestan 368114* Share of the Issuer's authorized capital in municipal ownership, %: 0.046117

8. Name: Municipality Khvartikuninskiy Rural Council of Gergebilskiy District of the Republic of Dagestan represented by the Administration of the Rural Settlement

Location: *Khvartikuni, Gergebilskiy District, Republic of Dagestan 368258* Share of the Issuer's authorized capital in municipal ownership, %: 0.005031

9. Name: Municipal Property Management Committee of Zeya

Location: 217 Mukhina St., Zeya, Amur Region 676246

Share of the Issuer's authorized capital in municipal ownership, %: 0.000322

10. Name: MIXED TYPE MUNICIPAL EDUCATIONAL INSTITUTION CHILDREN'S HOME Location: 32 Chkalova St., Partizansk, Primorskiy Krai

Share of the Issuer's authorized capital in municipal ownership, %: 0.00000001

11. Name: Administration of the Municipality Selsovet Miatlinskiy of Kizilyurtovskiy District of the Republic of Dagestan

Location: *Miatli Rural Community, Kizilyurtovskiy District, Republic of Dagestan, Russia* Share of the Issuer's authorized capital in municipal ownership, %: 0.001274

Existence of a special right of the Russian Federation, constituent entities of the Russian Federation, or municipalities to participate in the management of an Issuer that is a joint-stock company (a "golden share") and the validity period of the special right ("golden share"): *there is no such right*.

6.4. Information on Restrictions on Participation in the Issuer's Authorized Capital

There are no restrictions on participation in the issuer's authorized capital.

6.5. Information on Changes in the Structure and Interests of the Issuer's Shareholders (Participants) Holding at Least 5% of Its Authorized Capital or at Least 5% of Its Ordinary Shares

Structure of the Issuer's shareholders (participants) holding at least 5% of the Issuer's authorized capital and, for issuers that are joint-stock companies, at least 5% of the Issuer's ordinary shares determined as of the date of the list of persons that had the right to participate in each General Meeting of Shareholders (Participants) of the Issuer held for the last complete financial year preceding the end date of the reporting quarter as well as for the period after the start date of the current year and up to the end date of the reporting quarter according to the list

of persons who had the right to participate in every such meeting

Preparation date of the list of persons entitled to take part in the General Meeting of Shareholders of the Issuer: *June 2, 2017*

List of shareholders (participants)

Name: Russian Federation represented by the Federal Agency for State Property Management Location: 9 Nikolskiy Pereulok, Moscow 109012, Russia INN: 7710723134 OGRN: 1087746829994 Share of the person in the authorized capital of the issuer, %: 60.56 Percentage of the Issuer's ordinary shares belonging to the entity, %: 60.56

Full corporate name: VTB Bank (Public Joint-Stock Company)
Short corporate name: VTB Bank (PJSC)
Location: Saint Petersburg, Russia
INN: 7702070139
OGRN: 1027739609391
Share of the person in the authorized capital of the issuer, %: 13.51
Percentage of the Issuer's ordinary shares belonging to the entity, %: 13.51

Preparation date of the list of persons entitled to take part in the General Meeting of Shareholders of the Issuer: *June 5, 2018*

List of shareholders (participants)

Name: Russian Federation represented by the Federal Agency for State Property Management Location: 9 Nikolskiy Pereulok, Moscow 109012, Russia
INN: 7710723134
OGRN: 1087746829994
Share of the person in the authorized capital of the issuer, %: 60.56
Percentage of the Issuer's ordinary shares belonging to the entity, %: 60.56

Full corporate name: VTB Bank (Public Joint-Stock Company)
Short corporate name: VTB Bank (PJSC)
Location: Saint Petersburg, Russia
INN: 7702070139
OGRN: 1027739609391
Share of the person in the authorized capital of the issuer, %: 13.34
Percentage of the Issuer's ordinary shares belonging to the entity, %: 13.34

Full corporate name: Avitrans Limited Liability Company
Short corporate name: Avitrans LLC
Location: 31 Zagorodnaya St., Berezniki, Perm Krai, Russia
INN: 5911010108
OGRN: 1025901706698
Share of the person in the authorized capital of the issuer, %: 6.05
Percentage of the Issuer's ordinary shares belonging to the entity, %: 6.05

6.6. Information on Interested-Party Transactions Made by the Issuer

Information on the number and volume in monetary terms of transactions made by the Issuer that in accordance with the laws of the Russian Federation are considered interested-party transactions based on the results of the last reporting quarter.

Unit of measurement: **RUB**

Indicator description	Total number	Total volume in monetary terms, RUB
Total number and total amount in monetary terms of interested-party transactions performed by the Issuer during the reporting period	49*	3,759,217,075.51
Number and amount in monetary terms of interested-party transactions performed by the Issuer during the reporting period with respect to which the General Meeting of Participants (Shareholders) of the Issuer made a decision to give its consent to their performance or to subsequently approve them	0	0
Number and amount in monetary terms of interested-party transactions performed by the Issuer during the reporting period with respect to which the Board of Directors (Supervisory Board) of the Issuer made a decision to give its consent to their performance or to subsequently approve them	0	0

*In Q4 2018 the executive units and branches of the Company concluded 49 out of 51 planned supplementary agreements to non-government pension support agreements with JSC N-s PF Otkritie (name at the moment the supplementary agreements were concluded: JSC NPF Lukoil-Garant). The aforesaid supplementary agreements, among other things, decreased the cost of targeted contributions to the assets of the Fund (the cost of the services of the Fund) to be paid by the Company. The adjusted total volume in cash terms is the amount of obligations discharged from 2010 through September 30, 2018 with respect to pension contributions and contributions to the assets of the Fund under 51 non-government pension support agreements, which are considered by the Company to be interrelated transactions. Since October 1, 2018, contributions to the assets of the Fund (the cost of the services of the Fund) make up 1% of pension contributions paid within the limits of the contribution amounts approved by the Company's Board of Directors in the Company's Business Plan.

The Company's Board of Directors did not give its consent or subsequent approval to the supplementary agreements. In accordance with Clause 1.1, Article 81 of Federal Law No. 208-FZ dated December 26, 1995 "On Joint-Stock Companies", a notice of these transactions was sent to the members of the Board of Directors and the Management Board of the Company. No requirement for the need to obtain consent to the performance of the transactions was received.

Transactions (groups of related transactions) the price (amount) of which comprises 5% or more of the book value of the Issuer's assets, as determined based on its accounting (financial) reporting data as of the closing date of the last completed reporting period of 3, 6, 9, or 12 months preceding the date of the transaction performed by the Issuer during the last reporting quarter: *the stated transactions were not made*.

6.7. Information on Accounts Receivable

The information is not specified in the quarterly report for Q4.

Section VII. Accounting (Financial) Statements of the Issuer and Other Financial Information

7.1 Annual Accounting (Financial) Statements of the Issuer

The Annual Accounting (Financial) Statements of the Issuer for 2017 and the Auditor's Report thereto are included in the Quarterly Report for Q1 2018.

The Issuer does not prepare annual financial statements in accordance with IFRS or other internationally accepted rules besides IFRS.

The Issuer prepares the consolidated financial statements of PJSC RusHydro and its subsidiaries in accordance with IFRS.

7.2. Interim Accounting (Financial) Statements of the Issuer

The information is not specified in the quarterly report for Q4.

7.3. Consolidated Financial Statements of the Issuer

The Issuer prepares consolidated financial statements in accordance with IFRS, which meets the requirements of Article 22 of Federal Law No. 208-FZ dated July 27, 2010, "On Consolidated Financial Statements."

Consolidated financial statements under IFRS and the auditor's report for the year ended December 31, 2017, and as at that date are included in the Quarterly Report for Q1 2018.

Condensed Consolidated Interim Financial Information (unaudited) prepared in accordance with IFRS 34 for three and six months that ended on June 30, 2018, and as of that date is included in the Quarterly Report for Q3 2018.

Condensed Consolidated Interim Financial Information (unaudited) prepared in accordance with IFRS 34 for three and nine months that ended September 30, 2018, and as of that date is attached to this Quarterly Report in the following scope (Schedule 1):

Condensed Consolidated Interim Statement of Financial Position Condensed Consolidated Interim Profit and Loss Statement Condensed Consolidated Interim Statement of Comprehensive Income Condensed Consolidated Interim Statement of Cash Flows Condensed Consolidated Interim Statement of Changes in Equity Notes to the Condensed Consolidated Interim Financial Information

7.4. Information on the Accounting Policy of the Issuer

In the reporting quarter, no amendments were made to the accounting policy adopted by the Issuer for the current year. Information is disclosed in the Quarterly Report for Q1 2018.

7.5. Information on the Total Amount of Exports as Well as on the Share of Exports in Total Sales *The information is not specified in the quarterly report for Q4.*

7.6. Information on Material Changes in the Issuer's Property since the End Date of the Last Complete Reporting Year

Information on material changes in the Issuer's property that took place within 12 months prior to the end date of the reporting quarter: *there have been no material changes*.

7.7. Information on the Issuer's participation in litigation, if such participation may have a material effect on the financial and business activities of the Issuer

The Issuer did not participate/is not participating in any litigations that had/may have an effect on the financial and business activities of the Issuer within the period from the start date of the last completed reporting year to the end date of the reporting quarter.

Section VIII. Additional Information on the Issuer and Equity Securities Placed Thereby

8.1. Additional Information on the Issuer

8.1.1. Information on the size and structure of the Issuer's authorized capital

The size of the Issuer's authorized capital as of the expiry date of the reporting quarter: **RUB** 426,288,813,551

Ordinary shares

Total par value: *RUB 426,288,813,551* Share in the authorized capital, %: *100*

The issuer did not issue any preferred shares.

Information on the conformity of the amount of the authorized capital indicated in this clause to the Issuer's Articles of Association: *the amount of the authorized capital specified in this clause is in conformity with the Issuer's Articles of Association.*

The Issuer's shares are traded outside the Russian Federation through the trading of depositary securities (securities of a foreign issuer certifying rights with respect to the specified shares of a Russian issuer)

Categories (classes) of shares traded outside the Russian Federation

Type of securities: *shares*

Category of shares: ordinary

Percentage of shares traded outside the Russian Federation in the total amount of shares of the corresponding category (class), %: 2.73

Foreign issuer whose securities certify rights with respect to the Issuer's shares of such category (class) Name: *The Bank of New York Mellon*

Location: One Wall Street & 101 Barclay Street, New York City, New York

Summary description of the program (program type) for the issue of securities of a foreign issuer certifying rights with respect to shares of the respective category (class):

Program types	GDR according to Rule 144A
	ADR, 1st level
Depositary bank	The Bank of New York Mellon
Ratio	1 GDR, 1 ADR = 100 ordinary shares
Ticker	RSHYY, HYDR
CUSIP number GDR 144A	782183503
CUSIP number ADR 1st level	782183404
Maximum possible program capacity, pcs.	832,131,000

Information on receipt of the authorization of the Bank of Russia and/or a competent governmental authority (competent government agency) of the Russian Federation for placement and/or trading of the Issuer's shares of the respective category (class) outside the Russian Federation: *authorization of the Federal Service for Financial Markets of the Russian Federation No.* 08-*EK-03/10335 dated May 23, 2008 (Order of the FSFM of Russia No.* 08-1116/pz-i dated May 20, 2008), authorization of the Federal Service for Financial Markets of the Russian Federation No. 09-*EK-03/27137 dated November 19, 2009 (Order of the FSFM of Russia No.* 09-3711/pz-i dated November 19, 2009), authorization of the Federal Service for Financial Markets of the Russian Federation No. 11-SKh-03/350 dated January 17, 2011 (Order of the FSFM of Russia No. 11-22/pz-i dated January 13, 2011), authorization of the Federal Service for Financial Markets of the Russian Federation No. 11-SKh-03/250 dated August 18, 2011 (Order of the FSFM of Russia No. 11-2064/pz-i dated August 16, 2011).

Name of the foreign listing authority (listing authorities) through which the Issuer's shares (depositary securities certifying rights with respect to the Issuer's shares) are traded: London Stock Exchange, Main Market (trading with listing procedure), and in the USA, OTCQX electronic system of over-the-counter trading, 304 Hudson Street, 2nd Floor, New York, NY 10013, USA.

Other information on the trading of the Issuer's shares outside the Russian Federation specified by the Issuer at its discretion: *none*.

8.1.2. Information on Changes in the Amount of the Issuer's Authorized Capital

Information on changes in the size of the Issuer's authorized capital for the last completed financial year as well as for the period from the beginning date of the current year to the end date of the reporting quarter:

The size and the structure of the authorized capital of the Issuer prior to the relevant change: size of the authorized capital: *RUB 386,255,464,890*

Structure of the authorized capital

Ordinary shares

Total par value: *RUB 386,255,464,890*. Share in the authorized capital, %: *100*

Preferred shares were not issued by the Issuer.

Name of the Issuer's management body making the decision on a change in the size of the authorized capital of the Issuer: *The Board of Directors*

The date and the number of the minutes of the meeting of the Issuer's management entity on which the decision on a change in the size of the authorized capital of the Issuer was made: *Minutes No. 244 dated November* 23, 2016. It was thereby resolved to increase the authorized capital of the Issuer by placement of additional shares in the amount of 40,429,000,000 units.

Date of the change in the size of the authorized capital of the Issuer: August 4, 2017

The size and the structure of the authorized capital of the Issuer prior to the relevant change: size of the authorized capital: *RUB* 426,288,813,551

Structure of the authorized capital <u>Ordinary shares</u> Total par value: *RUB 426,288,813,551* Share in the authorized capital, %: *100* **Preferred shares** *were not issued by the Issuer.*

8.1.3. Information on Convening and Holding the Meeting of the Issuer's Supreme Management Entity

This information was specified in the Quarterly Report for Q3 2018; there were no changes made to this information during Q4 2018.

8.1.4. Information on Commercial Institutions in Which the Issuer Holds at Least 5% of the Authorized Capital or at Least 5% of Ordinary Shares

The list of commercial organizations where as of the closing date of the reporting quarter the Issuer holds at least 5% of the authorized capital or at least 5% of ordinary shares

Full corporate name: Joint-Stock Company HydroEngineering Siberia
 Short corporate name: JSC HydroEngineering Siberia
 Location: Moscow, Russia
 INN: 7804328940
 OGRN: 1057813314525
 Share of the Issuer in the authorized capital of the commercial organization: 100%
 Percentage of ordinary shares held by the issuer in such joint-stock company: 100%
 Share of the entity in the authorized capital of the issuer: 0%

Percentage of the Issuer's ordinary shares held by the entity: 0%

2. Full corporate name: Joint-Stock Company Russian National Scientific and Research Institute of Hydraulic Engineering named after B. Ye. Vedeneyev VNIIG
Short corporate name: JSC Vedeneyev VNIIG
Location: Saint Petersburg, Russia
INN: 7804004400
OGRN: 1027802483400
Share of the Issuer in the authorized capital of the commercial organization: 100%
Percentage of ordinary shares held by the issuer in such joint-stock company: 100%

Share of the entity in the authorized capital of the issuer: 0%

Percentage of the Issuer's ordinary shares held by the entity: 0%

3. Full corporate name: Joint-Stock Company Geotherm Short corporate name: JSC Geotherm Location: Petropavlovsk-Kamchatskiy, Kamchatka Krai, Russia INN: 4101023932

OGRN: 1024101023429

Share of the Issuer in the authorized capital of the commercial organization: **99.74%** Percentage of ordinary shares held by the issuer in such joint-stock company: **99.74%** Share of the entity in the authorized capital of the issuer: **0%** Percentage of the Issuer's ordinary shares held by the entity: **0%**

4. Full corporate name: Joint-Stock Company Zaramagskiye HPPs Short corporate name: JSC Zaramagskiye HPPs Location: Moscow, Russia INN: 1505008701 OGRN: 1021500822001

Share of the Issuer in the authorized capital of the commercial organization: *99.75%* Percentage of ordinary shares held by the issuer in such joint-stock company: *99.75%* Share of the entity in the authorized capital of the issuer: *0.06%* Percentage of the Issuer's ordinary shares held by the entity: *0.06%*

5. Full corporate name: Joint-Stock Company Hydroinvest
Short corporate name: JSC Hydroinvest
Location: Yakutsk, Sakha Republic (Yakutia), Russian Federation
INN: 7814382859
OGRN: 1077847558381
Share of the Issuer in the authorized capital of the commercial organization: 66.81% (100% including shares transferred to the Issuer under the trust management agreement)
Percentage of ordinary shares held by the issuer in such joint-stock company: 66.81% (100% including shares transferred to the Issuer under the trust management agreement)
Share of the entity in the authorized capital of the issuer: 0.8%
Percentage of the Issuer's ordinary shares held by the entity: 0.8%

6. Full corporate name: Joint-Stock Company Leningradskaya PSHPP
Short corporate name: JSC Leningradskaya PSHPP
Location: The settlement of Yanega, Lodeynopolskiy District, Leningrad Region, Russia
INN: 7804328926
OGRN: 1057813313315

Share of the Issuer in the authorized capital of the commercial organization: 100%Percentage of ordinary shares held by the issuer in such joint-stock company: 100%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

7. Full corporate name: Joint-Stock Company Scientific and Research Institute of Energy Structures Short corporate name: JSC Scientific and Research Institute of Energy Structures Location: Moscow, Russia INN: 7733021533
OGRN: 1027739536868
Share of the Issuer in the authorized capital of the commercial organization: 100%

Percentage of ordinary shares held by the issuer in such joint-stock company: 100% Share of the entity in the authorized capital of the issuer: 0% Percentage of the Issuer's ordinary shares held by the entity: 0%

8. Full corporate name: Joint-Stock Company Managing Company HydroOGK
Short corporate name: JSC MC HydroOGK
Location: Moscow, Russia
INN: 5260096381
OGRN: 1025203040136
Share of the Issuer in the authorized capital of the commercial organization: 100%
Percentage of ordinary shares held by the issuer in such joint-stock company: 100%

Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

9. Full corporate name: Joint-Stock Company Energy Construction Complex UES⁴
Short corporate name: JSC ESKO UES
Location: Moscow, Russia
INN: 7729540430
OGRN: 1067746217373
Share of the Issuer in the authorized capital of the commercial organization: 100%
Percentage of ordinary shares held by the issuer in such joint-stock company: 100%
Share of the entity in the authorized capital of the issuer: 0%
Percentage of the Issuer's ordinary shares held by the entity: 0%

10. Full corporate name: Joint-Stock Company Boguchanskaya HPP Construction Organizer Short corporate name: JSC Boguchanskaya HPP Construction Organizer Location: Kodinsk, Kezhemskiy District, Krasnoyarsk Krai, Russia INN: 2420070942

OGRN: 1072420000135

Share of the Issuer in the authorized capital of the commercial organization: 51%Percentage of ordinary shares held by the issuer in such joint-stock company: 51%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

11. Full corporate name: Closed Joint-Stock Company Boguchanskaya HPP Construction Customer Short corporate name: CJSC Boguchanskaya HPP Construction Customer Location: 10/1 Prospekt Leninskogo Komsomola, Kodinsk, Kezhemskiy District, Krasnoyarsk Krai, Russia INN: 2420070910

OGRN: 1072420000168

Share of the Issuer in the authorized capital of the commercial organization: **49%** Percentage of ordinary shares held by the issuer in such joint-stock company: **49%** Share of the entity in the authorized capital of the issuer: **0%** Percentage of the Issuer's ordinary shares held by the entity: **0%**

12. Full corporate name: Joint-Stock Company Boguchanskiy Aluminum Smelter Construction Organizer Short corporate name: JSC Boguchanskiy Aluminum Smelter Construction Organizer Location: 10/1 Prospekt Leninskogo Komsomola, Kodinsk, Kezhemskiy District, Krasnoyarsk Krai, Russia INN: 2420070928

OGRN: 1072420000157

Share of the Issuer in the authorized capital of the commercial organization: **49%** Percentage of ordinary shares held by the issuer in such joint-stock company: **49%** Share of the entity in the authorized capital of the issuer: **0%** Percentage of the Issuer's ordinary shares held by the entity: **0%**

13. Full corporate name: Joint-Stock Company Boguchanskiy Aluminum Smelter Construction Customer Short corporate name: JSC Boguchanskiy Aluminum Smelter Construction Customer Location: Industrial Site of Boguchanskiy Aluminum Smelter, Boguchanskiy District, Krasnoyarsk Krai, Russia

INN: 2420070935

OGRN: 1072420000146

Share of the Issuer in the authorized capital of the commercial organization: 51% Percentage of ordinary shares held by the issuer in such joint-stock company: 51% Share of the entity in the authorized capital of the issuer: 0% Percentage of the Issuer's ordinary shares held by the entity: 0%

⁴ The company is undergoing bankruptcy proceedings

14. Full corporate name: Joint-Stock Company Nizhne-Bureyskaya HPP
Short corporate name: JSC Nizhne-Bureyskaya HPP
Location: Novobureyskiy Industrial Community (Urban-Type Settlement), Bureyskiy District, Amur Region, Russian Federation
INN: 2813006299
OGRN: 1062813007817
Share of the Issuer in the authorized capital of the commercial organization: 100%
Percentage of ordinary shares held by the issuer in such joint-stock company: 100%
Share of the entity in the authorized capital of the issuer: 0%

Percentage of the Issuer's ordinary shares held by the entity: 0%

15. Full corporate name: Joint-Stock Company Zagorskaya PSHPP-2 Short corporate name: JSC Zagorskaya PSHPP-2 Location: the settlement of Bogorodskoye, Sergiyevo-Posadskiy Municipal District, Moscow Region, Russia INN: 5042086312

OGRN: 1065042071137

Share of the Issuer in the authorized capital of the commercial organization: 100%Percentage of ordinary shares held by the issuer in such joint-stock company: 100%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

16. Full corporate name: Joint-Stock Company Transport Company RusHydro
Short corporate name: JSC Transport Company RusHydro
Location: the settlement of Cheremushki, Sayanogorsk, Republic of Khakassia, Russian Federation Cheremushki
INN: 1902018248
OGRN: 1031900676356
Share of the Issuer in the authorized capital of the commercial organization: 100%
Percentage of ordinary shares held by the issuer in such joint-stock company: 100%
Share of the entity in the authorized capital of the issuer: 0%
Percentage of the Issuer's ordinary shares held by the entity: 0%

17. Full corporate name: Joint-Stock Company Renewable Energy Engineering Center⁵ Short corporate name: JSC Renewable Energy Engineering Center Location: Moscow, Russia INN: 7728638105
OGRN: 1077762186633

Share of the Issuer in the authorized capital of the commercial organization: 100%Percentage of ordinary shares held by the issuer in such joint-stock company: 100%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

18. Full corporate name: *RusHydro Competence Assessment Center Joint-Stock Company* Short corporate name: *RusHydro CAC JSC* Location: *Moscow, Russia* INN: *1402046840*OGRN: *1061402006126*Share of the Issuer in the authorized capital of the commercial organization: *100%*

Percentage of ordinary shares held by the issuer in such joint-stock company: 100%

Share of the entity in the authorized capital of the issuer: 0%

Percentage of the Issuer's ordinary shares held by the entity: 0%

⁵ The company is undergoing bankruptcy proceedings

19. Full corporate name: Nonpublic Joint-Stock Company Sulakskiy Hydropower Cascade Short corporate name: JSC Sulakskiy HydroCascade Location: 7A Stroitelnyy Proyezd, Moscow, Russia INN: 0516009712
OGRN: 1070546001173

Share of the Issuer in the authorized capital of the commercial organization: 100%Percentage of ordinary shares held by the issuer in such joint-stock company: 100%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

20. Full corporate name: Joint-Stock Company Neporozhniy Sayano-Shushenskaya HPP Service Center Short corporate name: JSC SShHPP SC Location: The settlement of Cheremushki, Republic of Khakassia, Russian Federation Cheremushki INN: 1902018368 OGRN: 1031900677324

Share of the Issuer in the authorized capital of the commercial organization: 100%Percentage of ordinary shares held by the issuer in such joint-stock company: 100%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

21. Full corporate name: Joint-Stock Company Hydroremont-VCC
Short corporate name: JSC Hydroremont-VCC
Location: Moscow, Russia
INN: 6345012488
OGRN: 1036301733005
Share of the Issuer in the authorized capital of the commercial organization: 100%
Percentage of ordinary shares held by the issuer in such joint-stock company: 100%
Share of the entity in the authorized capital of the issuer: 0%
Percentage of the Issuer's ordinary shares held by the entity: 0%

22. Full corporate name: Joint-Stock Company Karachayevo-Cherkesskaya Hydrogeneration Company⁶ Short corporate name: JSC Karachayevo-Cherkesskaya Hydrogeneration Company Location: Moscow, Russia INN: 0917001661 OGRN: 1050900973177

Share of the Issuer in the authorized capital of the commercial organization: 100%Percentage of ordinary shares held by the issuer in such joint-stock company: 100%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

23. Full corporate name: *Private Limited Company HYDROOGK ALUMINUM COMPANY LIMITED* Short corporate name: *Hydroogk Aluminum Company Limited*Location: *16 Kyriakos Matsis Avenue, Nicosia, Cyprus*Share of the Issuer in the authorized capital of the commercial organization: *100%*Share of the entity in the authorized capital of the issuer: *0%*Percentage of the Issuer's ordinary shares held by the entity: *0%*

24. Full corporate name: *Private Limited Company HYDROOGK POWER COMPANY LIMITED* Short corporate name: *HYDROOGK POWER COMPANY LIMITED* Location: *16 Kyriakos Matsis Avenue, Nicosia, Cyprus* Share of the Issuer in the authorized capital of the commercial organization: *100%* Share of the entity in the authorized capital of the issuer: *0%* Percentage of the Issuer's ordinary shares held by the entity: *0%*

⁶ The company is undergoing bankruptcy proceedings

25. Full corporate name: Joint-Stock Company Lenhydroproject
Short corporate name: JSC Lenhydroproject
Location: Saint Petersburg, Russia
INN: 7814159353
OGRN: 1077763382597
Share of the Issuer in the authorized capital of the commercial organization: 100%
Percentage of ordinary shares held by the issuer in such joint-stock company: 100%
Share of the entity in the authorized capital of the issuer: 0%

Percentage of the Issuer's ordinary shares held by the entity: 0%

26. Full corporate name: *Public Joint-Stock Company Kolymaenergo*Short corporate name: *PJSC Kolymaenergo*Location: *Magadan, Magadan Region, Russia*INN: *2460215591*OGRN: *1092468017751*Share of the Issuer in the authorized capital of the commercial organization: *98.76%*Percentage of ordinary shares held by the issuer in such joint-stock company: *98.76%*Share of the entity in the authorized capital of the issuer: *0%*

Percentage of the Issuer's ordinary shares held by the entity: 0%

27. Full corporate name: Joint-Stock Company ChirkeiGESstroi
Short corporate name: JSC ChirkeiGESstroi
Location: Moscow, Russia
INN: 0533001760
OGRN: 1020501741523
Share of the Issuer in the authorized capital of the commercial organization: 74.99% (100% including shares transferred to the Issuer under the trust management agreement)
Percentage of ordinary shares held by the issuer in such joint-stock company: 74.99% (100% including shares transferred to the Issuer under the trust management agreement)
Share of the entity in the authorized capital of the issuer: 0.0069%
28. Full corporate name: Joint-Stock Company Dyakov Ust-Srednekanskaya HPP

Short corporate name: JSC Dyakov Ust-Srednekanskaya HPP Location: Magadan, Magadan Region, Russia INN: 4909095293 OGRN: 1074910002310 Share of the Issuer in the authorized capital of the commercial organization: 67.82% (100% including shares transferred to the Issuer under the trust management agreement) Percentage of ordinary shares held by the issuer in such joint-stock company: 67.82% (100% including shares transferred to the Issuer under the trust management agreement) Share of the entity in the authorized capital of the issuer: 0% Percentage of the Issuer's ordinary shares held by the entity: 0%

29. Full corporate name: Joint-Stock Company Energy Sales Company RusHydro
Short corporate name: ESC RusHydro
Location: Moscow, Russia
INN: 7804403972
OGRN: 1089848039973
Share of the Issuer in the authorized capital of the commercial organization: 100% minus one share (100% including share transferred to the Issuer under the trust management agreement)
Percentage of ordinary shares held by the issuer in such joint-stock company: 100% minus one share (100% including share transferred to the Issuer under the trust management agreement)
Share of the entity in the authorized capital of the issuer: 0%

Percentage of the Issuer's ordinary shares held by the entity: 0%

30. Full corporate name: Joint-Stock Company Malaya Dmitrovka
Short corporate name: JSC Malaya Dmitrovka
Location: Moscow, Russia
INN: 7727685303
OGRN: 1097746103905
Share of the Issuer in the authorized capital of the commercial organization: 100%

Percentage of ordinary shares held by the issuer in such joint-stock company: 100%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

31. Full corporate name: Joint-Stock Company Altay Small HPPs
Short corporate name: JSC Altay Small HHPs
Location: Gorno-Altaysk, Altay Republic, Russia
INN: 0411151856
OGRN: 1100411007674

Share of the Issuer in the authorized capital of the commercial organization: 100% Percentage of ordinary shares held by the issuer in such joint-stock company: 100% Share of the entity in the authorized capital of the issuer: 0% Percentage of the Issuer's ordinary shares held by the entity: 0%

32. Full corporate name: *RusHydro International B.V.*Short corporate name: *RusHydro International B.V.*Location: *Prins Bernhardplein 200, 1097 JB Amsterdam, the Netherlands*Share of the Issuer in the authorized capital of the commercial organization: *100%*Share of the entity in the authorized capital of the issuer: *0%*Percentage of the Issuer's ordinary shares held by the entity: *0%*

33. Full corporate name: *Public Joint-Stock Company Yakutskenergo*Short corporate name: *Yakutskenergo*Location: *Yakutsk, Russia*INN: *1435028701*OGRN: *1021401047260*

Share of the Issuer in the authorized capital of the commercial organization: 29.80% Percentage of ordinary shares held by the issuer in such joint-stock company: 29.00% Share of the entity in the authorized capital of the issuer: 0.000013% Percentage of the Issuer's ordinary shares held by the entity: 0.000013%

34. Full corporate name: Public Joint-Stock Company Kamchatskiy Gas and Energy Complex Short corporate name: PJSC KAMGEC Location: Petropavlovsk-Kamchatskiy, Kamchatka Krai, Russia INN: 4101047002 OGRN: 1024101019469
Share of the Issuer in the authorized capital of the commercial organization: 96.58% Percentage of ordinary shares held by the issuer in such joint-stock company: 96.58% Share of the entity in the authorized capital of the issuer: 0%

Percentage of the Issuer's ordinary shares held by the entity: 0%

35. Full corporate name: Joint-Stock Company RusHydro Snabzheniye Short corporate name: JSC RHS Location: Moscow, Russia INN: 1510012774 OGRN: 1041500751016 Share of the Issuer in the authorized capital of the commercial organization: 100% Percentage of ordinary shares held by the issuer in such joint-stock company: 100% Share of the entity in the authorized capital of the issuer: 0% Percentage of the Issuer's ordinary shares held by the entity: 0%

36. Full corporate name: Joint-Stock Company RAO Energy Systems of the East Short corporate name: JSC RAO Energy Systems of the East Location: Khabarovsk, Khabarovsk Krai, Russia INN: 2801133630

OGRN: 1087760000052

Share of the Issuer in the authorized capital of the commercial organization: **84.39%** Percentage of ordinary shares held by the issuer in such joint-stock company: **85.16%** Share of the entity in the authorized capital of the issuer: **0.01%** Percentage of the Issuer's ordinary shares held by the entity: **0.01%**

37. Full corporate name: Open Joint-Stock Company Sakhalinskaya Energy Company Short corporate name: JSC SEC
Location: 40 Dzerzhinskogo St., Yuzhno-Sakhalinsk, Russia
INN: 6501210088
OGRN: 1096501006030
Share of the Issuer in the authorized capital of the commercial organization: 26.94%

Percentage of ordinary shares held by the issuer in such joint-stock company: 26.94%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

38. Full corporate name: Limited Liability Company RusHydro IT Service
Short corporate name: LLC RusHydro IT Service
Location: Moscow, Russia
INN: 1902022558
OGRN: 1091902000772
Share of the Issuer in the authorized capital of the commercial organization: 100%
Share of the entity in the authorized capital of the issuer: 0%
Percentage of the Issuer's ordinary shares held by the entity: 0%

39. Full corporate name: *Limited Liability Company Verkhnebalkarskaya Small HPP* Short corporate name: *LLC Verkhnebalkarskaya SHPP* Location: *Moscow, Russia* INN: *0706004536* OGRN: *1090720000370*

Share of the Issuer in the authorized capital of the commercial organization: 100%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

40. Full corporate name: Limited Liability Company Small HPPs of Stavropol Krai and Karachay-Cherkessia Short corporate name: LLC SHPPs of Stavropol Krai and Karachay-Cherkessia Location: Moscow, Russia INN: 0917014406 OGRN: 1090917001867 Share of the Issuer in the authorized capital of the commercial organization: 100% Share of the entity in the authorized capital of the issuer: 0% Percentage of the Issuer's ordinary shares held by the entity: 0%

41. Full corporate name: *Closed Joint-Stock Company Verkhne-Narynskiye HPPs* Short corporate name: *JSC Verkhne-Narynskiye HPPs* Location: 326 Zhibek-Zholu Prospekt, Bishkek, Kyrgyz Republic Share of the Issuer in the authorized capital of the commercial organization: 50% Percentage of ordinary shares held by the issuer in such joint-stock company: 50% Share of the entity in the authorized capital of the issuer: 0% Percentage of the Issuer's ordinary shares held by the entity: 0%

42. Full corporate name: Joint-Stock Company Irkutskaya Electric Grid Company Short corporate name: JSC IEGC Location: 257 Lermontova St., Irkutsk, Russia INN: 3812122706
OGRN: 1093850013762
Share of the Issuer in the authorized capital of the commercial organization: 42.75%

Percentage of ordinary shares held by the issuer in such joint-stock company: 42.75%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

43. Full corporate name: JSC CHPP at Sovetskaya Gavan Short corporate name: JSC CHPP at Sovetskaya Gavan Location: Sovetskaya Gavan, Russia INN: 2704022491

OGRN: 1132709000489

Share of the Issuer in the authorized capital of the commercial organization: 100%Percentage of ordinary shares held by the issuer in such joint-stock company: 100%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

44. Full corporate name: Joint-Stock Company Blagoveshchenskaya CHPP Short corporate name: JSC Blagoveshchenskaya CHPP Location: Blagoveshchensk, Amur Region, Russia INN: 2801186142

OGRN: 1132801005556

Share of the Issuer in the authorized capital of the commercial organization: 100%Percentage of ordinary shares held by the issuer in such joint-stock company: 100%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

45. Full corporate name: *Joint-Stock Company Sakhalinskaya SDPP-2* Short corporate name: *JSC Sakhalinskaya SDPP-2* Location: *Yuzhno-Sakhalinsk, Russia* INN: 6501256357 OGRN: 1136501004012

Share of the Issuer in the authorized capital of the commercial organization: 100%Percentage of ordinary shares held by the issuer in such joint-stock company: 100%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

46. Full corporate name: Joint-Stock Company Yakutskaya SDPP-2 Short corporate name: JSC Yakutskaya SDPP-2 Location: Yakutsk, Sakha Republic (Yakutia), Russian Federation INN: 1435269489 OGRN: 1131447010640

Share of the Issuer in the authorized capital of the commercial organization: 100%Percentage of ordinary shares held by the issuer in such joint-stock company: 100%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

47. Full corporate name: *Limited Liability Company VOLGAHYDRO*Short corporate name: *LLC VOLGAHYDRO*Location: 76 Tridtsat Let Pobedy St., Balakovo, Saratov Region, Russia
INN: 6439082561
OGRN: 1136439001841
Share of the Issuer in the authorized capital of the commercial organization: 40%
Share of the entity in the authorized capital of the issuer: 0%
Percentage of the Issuer's ordinary shares held by the entity: 0%

48. Full corporate name: *Joint-Stock Company BoAZ Holding Company* Short corporate name: *LLC BoAZ Holding Company* Location: *Moscow, Russia* INN: 7733866026 OGRN: 5137746242420

Share of the Issuer in the authorized capital of the commercial organization: 100%Percentage of ordinary shares held by the issuer in such joint-stock company: 100%Share of the entity in the authorized capital of the issuer: 0%Percentage of the Issuer's ordinary shares held by the entity: 0%

49. Full corporate name: Joint-Stock Company BoHPP Holding Company
Short corporate name: JSC BoHPP Holding Company
Location: Moscow, Russia
INN: 7733866019
OGRN: 5137746242376
Share of the Issuer in the authorized capital of the commercial organization: 100%
Percentage of ordinary shares held by the issuer in such joint-stock company: 100%
Share of the entity in the authorized capital of the issuer: 0%

Percentage of the Issuer's ordinary shares held by the entity: 0%

8.1.5. Information on Major Transactions Made by the Issuer

No such transactions were performed during the said period.

8.1.6. Information on the Issuer's Credit Ratings

With regard to every credit rating known to the Issuer for the last complete financial year as well as for the period after the beginning date of the current year and up to the end date of the reporting quarter, the following is to be specified:

Rating object: *Issuer*

Rating company

Full corporate name: Fitch Ratings Ltd.

Short corporate name: Fitch

Location: 30 North Colonnade, Canary Wharf, London E14 5GN, UK and 26 Valovaya St., Moscow 115054, Russia (office in Russia)

Description of credit rating methods or URL where information on credit rating methods is freely available: <u>https://www.fitchratings.com</u>

Value of the long-term credit rating as of the end date of the reporting quarter: BBB- on the international scale

Credit rating change history for the last completed financial year as well as for the period after the beginning date of the current year and up to the end date of the reporting quarter, specifying the credit rating and assignment (change) date thereof:

Assignment date	Credit rating	
February 6, 2017	Fitch Ratings Ltd. made a decision on the confirmation and withdrawal of credit ratings	
	assigned according to the national scale to issuers from Russia, including PJSC RusHydro. This	

	rating action is not related to and does not affect the credit rating of PJSC RusHydro assigned by Fitch according to the international scale.
June 9, 2017	Fitch Ratings Ltd. improved the forecast of the rating of RusHydro from "Negative" to "Stable" and confirmed credit ratings at BB+ (long-term rating in foreign currency according to the international scale).
August 1, 2018	Fitch Ratings Ltd. increased the long-term rating of RusHydro in foreign currency under the international scale from BB+ to BBB Stable outlook for the rating.

Other credit rating details provided by the issuer at its discretion: *none*.

Rating object: Issuer

Rating company

Full corporate name: S&P Global Ratings Europe Limited

Short corporate name: S&P

Location: 55 Water Street, New York, NY 10041, United States and 4/7 Vozdvizhenka St., Bldg. 2, Moscow 125009 (branch in Russia)

Description of credit rating methods or URL where information on credit rating methods is freely available: *http://www.standardandpoors.com*

Value of the long-term credit rating as of the end date of the reporting quarter: BBB- on the international scale

Credit rating change history for the last completed financial year as well as for the period after the beginning date of the current year and up to the end date of the reporting quarter, specifying the credit rating and assignment (change) date thereof:

Assignment date	Credit rating
April 24, 2017	S&P increased the credit rating of RusHydro from "BB" to "BB+" (long-term rating according to the international scale in foreign currency) with a Positive outlook.
June 2, 2017	S&P made a decision to withdraw credit ratings assigned according to the national scale to issuers from Russia, including RusHydro. This rating action is not related to and does not affect the credit rating of RusHydro assigned by Standard & Poor's according to the international scale.
February 27, 2018	S&P increased the credit rating of RusHydro from "BB" to "BBB-" (long-term rating according to the international scale in foreign currency) with a Stable outlook.
April 27, 2018	S&P confirmed the credit rating of RusHydro at the level of BBB- (long-term rating according to the international scale in foreign currency) with a Stable outlook.

Other credit rating details provided by the issuer at its discretion: none.

Rating object: Issuer

Rating company

Full corporate name: Moody's Investors Service Inc.

Short corporate name: Moody's

Location: One Canada Square, Canary Wharf, London E 14 5 FA, UK and 21 Pervaya Tverskaya-Yamskaya St., Moscow, Russia (branch in Russia)

Description of credit rating methods or URL where information on credit rating methods is freely available: <u>https://www.moodys.com/</u>

Value of the long-term credit rating as of the end date of the reporting quarter: "Ba1" according to the international scale

Credit rating change history for the last completed financial year as well as for the period after the beginning date of the current year and up to the end date of the reporting quarter, specifying the credit rating and assignment (change) date thereof:

Assignment date	Credit rating
September 8, 2017	Moody's raised the level of the long-term credit rating of RusHydro according to the international scale in foreign currency to Ba1 with a Stable outlook.
January 29, 2018	Moody's changed its outlook from Stable to Positive and confirmed the level of the long-term credit rating of RusHydro according to the international scale in foreign currency at the level of Ba1.
22.10.2018	Moody's confirmed the level of the long-term credit rating of RusHydro according to the international scale in foreign currency at Ba1, and the Positive outlook was retained.

Other credit rating details provided by the issuer at its discretion: *none*.

Rating object: Issuer

Rating company

Full corporate name: *Analytical Credit Rating Agency (Joint-Stock Company)* Short corporate name: *ACRA*

Location: 75 Sadovnicheskaya Naberezhnaya, Moscow 115035

Description of credit rating methods or URL where information on credit rating methods is freely available: *www.acra-ratings.ru*

Value of the long-term credit rating as of the end date of the reporting quarter: AAA(RU) according to the national scale

Credit rating change history for the last completed financial year as well as for the period after the beginning date of the current year and up to the end date of the reporting quarter, specifying the credit rating and assignment (change) date thereof:

Assignment date	Credit rating
October 3, 2017	ACRA assigned RusHydro the highest long-term credit rating AAA(RU), with a Stable outlook.
June 29, 2018	ACRA Rating Agency confirmed the long-term credit rating of RusHydro at the highest level, AAA(RU), with a Stable outlook.

Other credit rating details provided by the issuer at its discretion: none.

Rating object: the Issuer's securities7

Information on the securities

Type of securities: *bonds*

Form of securities: certificated

Series and other identifying features of the securities: bonds of series 01, 02, 07, 08, 09; inconvertible interest-bearing bearer bonds with mandatory centralized custody, with the possibility of early redemption upon demand of the owners and at the Issuer's discretion;

State registration number of the securities issue and the date of its state registration (identification number of the securities issue and the date of its assignment): 4-01-55038-E dated September 23, 2010, 4-02-55038-E dated December 27, 2012, 4-08-55038-E dated December 27, 2012, 4-09-55038-E dated December 27, 2012;

Rating company

Full corporate name: Fitch Ratings Ltd

Short corporate name: *Fitch*

Location: 30 North Colonnade, Canary Wharf, London, E14 5GN, UK (main office) and 26 Valovaya St., Moscow 115054, Russia (office in Russia)

⁷ Information on placement of Eurobonds of RusHydro (the issuer of which is RusHydro Capital Markets DAC, a special-purpose vehicle) and credit ratings assigned to that issue is specified in Section 8.8 of this quarterly report, "Other Information."

Description of credit rating methods or URL where information on credit rating methods is freely available: <u>https://www.fitchratings.com</u>

Value of the long-term credit rating as of the end date of the reporting quarter: *priority unsecured rating BBB-according to the international scale*

Credit rating change history for the last completed financial year as well as for the period after the beginning date of the current year and up to the end date of the reporting quarter, specifying the credit rating and assignment (change) date thereof:

Assignment date	Credit rating
June 9, 2017	Fitch confirmed the priority unsecured credit rating of ruble-denominated bonds of RusHydro (series 01, 02, 07, 08, and 09) at BB+.
August 1, 2018	Fitch confirmed the priority unsecured credit rating of ruble-denominated bonds of RusHydro (series 01, 02, 07, 08, and 09) at BBB

Other credit rating details provided by the issuer at its discretion: none.

Rating object: *the Issuer's securities*

Information on the securities

Type of securities: exchange-traded bonds

Form of securities: *certificated*

Series and other identifying features of the securities: BO-P01, BO-P02, BO-P03, BO-P04⁸

exchange-traded certificated interest-bearing nonconvertible bearer bonds with obligatory centralized custody

State registration number of the securities issue and the date of its state registration (identification number of the securities issue and the date of its assignment):4B02-01-55038-E-001P dated July 3, 2015, 4B02-02-55038-E-001P dated July 3, 2015, 4B02-03-55038-E-001P dated July 3, 2015, 4B02-04-55038-E-001P dated April 1, 2016

Rating company Full corporate name: *Fitch Ratings Ltd* Short corporate name: *Fitch*

Location: 30 North Colonnade, Canary Wharf, London, E14 5GN, UK (main office) and 26 Valovaya St., Moscow 115054, Russia (office in Russia)

Description of credit rating methods or URL where information on credit rating methods is freely available: <u>https://www.fitchratings.com</u>

Value of the long-term credit rating as of the end date of the reporting quarter: *priority unsecured rating BBB-according to the international scale*

Credit rating change history for the last completed financial year as well as for the period after the beginning date of the current year and up to the end date of the reporting quarter, specifying the credit rating and assignment (change) date thereof:

Assignment date	Credit rating
June 9, 2017	Fitch confirmed the priority unsecured credit rating of RusHydro's ruble-denominated bonds (BO-P01, BO-P02, BO-P03, and BO-P04) at BB+.
August 1, 2018	Fitch confirmed the priority unsecured credit rating of the ruble-denominated bonds of RusHydro (BO-P04) at BBB

Other credit rating details provided by the issuer at its discretion: *none*.

8.2. Information on each category (class) of the Issuer's shares

⁸ Exchange-traded bonds of series BO-P01, BO-P02, and BO-P03 were redeemed on July 4, 2018

Category of shares: *ordinary*

Face value of each share: RUB 1.00

Number of shares in circulation (number of shares placed and not redeemed): 426,288,813,551 shares

The number of additional shares that may be or are being offered (the number of shares of an additional issue whose state registration has been performed, but the state registration of the report on the results thereof has not been performed, or the notice of the results thereof has not been given, when in accordance with Federal Law "On the Securities Market" state registration of the report on the results of the additional issue of shares is not performed): *14,013,888,828 shares*

Number of authorized shares: 14,013,888,828 shares

The number of shares received by (on the books of) the Issuer: 0 shares

The number of additional shares that may be offered as a result of conversion of the outstanding securities convertible into shares or as a result of performance under the Issuer's options: *0 shares*

Issues of shares of this category (class):

State registration date	State registration number of the issue
February 22, 2005	1-01-55038-Е
August 27, 2018	1-01-55038-E-043D

Rights granted under the shares to their holders:

According to Clause 6.2 of Article 6 of the Issuer's Articles of Association:

"Each registered ordinary share of the Company shall endow its shareholder with an equal volume of rights. Holders of registered ordinary shares of the Company shall be entitled to:

1) Participate in the General Meeting of Shareholders of the Company in person or by proxy with the right to vote on all items within their competence

2) Propose items for the agenda of the General Meeting of Shareholders in accordance with the procedure stipulated under the laws of the Russian Federation and these Articles of Association

3) Obtain information on the activities of the Company and view the documents of the Company pursuant to Article 91 of the Federal Law "On Joint-Stock Companies"

4) Receive dividends declared by the Company

5) Acquire additional shares placed by subscription and equity securities converted into shares in an amount proportional to the amount of shares of this category (class) that they hold

6) In the case of liquidation of the Company, obtain a part of its property

7) Exercise other rights stipulated under the laws of the Russian Federation and these Articles of Association''

Other information on shares provided by the Issuer at its discretion: none.

The Company has not issued any preferred shares.

8.3. Information on Previous Issues of the Issuer's Equity Securities Other Than the Issuer's Shares

8.3.1. Information on Issues with Cancelled Securities

The following information shall be provided in a table for each issue in which all securities were redeemed within the last five reporting years that ended and within the period from the starting date of the current year to the closing date of the reporting quarter:

Type, series (class), form, and other identifiers of securities	Exchange-traded certificated interest-bearing inconvertible bearer bonds with obligatory centralized custody of series BO- P01
State registration number of the securities issue and state registration date thereof (identification number of the issue and assignment date thereof, if the securities issue is not subject to state registration)	4B02-01-55038-E-001P dated July 3, 2015

Registering authority that carried out state registration of the securities issues (organization that assigned an identification number to the securities issue, if the securities issue is not subject to state registration)	MICEX Stock Exchange CJSC
Number of securities of the issue	5,000,000
Amount of the issue of securities at face value or an indication that in accordance with the laws of the Russian Federation the given type of securities has no face value	Amount of the issue at face value: RUB 5,000,000,000 (The face value of each security of the issue is RUB 1,000.)
Maturity period (date) of the issue	July 4, 2018
Grounds for the redemption of securities of the issue (discharge of obligations under the securities, conversion due to placement of securities of another issue, declaring the securities issue null or void, other)	Discharge of obligations under the securities

Type, series (class), form, and other identifiers of securities	Exchange-traded certificated interest-bearing inconvertible bearer bonds with obligatory centralized custody of series BO- P02
State registration number of the securities issue and state registration date thereof (identification number of the issue and assignment date thereof, if the securities issue is not subject to state registration)	4B02-02-55038-E-001P dated July 3, 2015
Registering authority that carried out state registration of the securities issues (organization that assigned an identification number to the securities issue, if the securities issue is not subject to state registration)	MICEX Stock Exchange CJSC
Number of securities of the issue	5,000,000
Amount of the issue of securities at face value or an indication that in accordance with the laws of the Russian Federation the given type of securities has no face value	Amount of the issue at face value: RUB 5,000,000,000 (The face value of each security of the issue is RUB 1,000.)
Maturity period (date) of the issue	July 4, 2018
Grounds for the redemption of securities of the issue (discharge of obligations under the securities, conversion due to placement of securities of another issue, declaring the securities issue null or void, other)	Discharge of obligations under the securities

Type, series (class), form, and other identifiers of securities	Exchange-traded certificated interest-bearing inconvertible bearer bonds with obligatory centralized custody of series BO- P03
State registration number of the securities issue and state registration date thereof (identification number of the issue and assignment date thereof, if the securities issue is not subject to state registration)	4B02-03-55038-E-001P dated July 3, 2015
Registering authority that carried out state registration of the securities issues (organization that assigned an identification	MICEX Stock Exchange CJSC

number to the securities issue, if the securities issue is not subject to state registration)	
Number of securities of the issue	5,000,000
Amount of the issue of securities at face value or an indication that in accordance with the laws of the Russian Federation the given type of securities has no face value	Amount of the issue at face value: RUB 5,000,000,000 (The face value of each security of the issue is RUB 1,000.)
Maturity period (date) of the issue	July 4, 2018
Grounds for the redemption of securities of the issue (discharge of obligations under the securities, conversion due to placement of securities of another issue, declaring the securities issue null or void, other)	Discharge of obligations under the securities

8.3.2. Information on Issues with Outstanding Securities

Information about the total number and amount according to par value (if there is a par value for the given type of securities) of all the Issuer's securities of each separate type, excluding shares whose issue(s) has (have) been registered (or which have been assigned an identification number if in accordance with the Federal Law "On the Securities Market" the issue(s) of securities is (are) not subject to state registration) and which are not paid off (may be placed, are being placed, have been placed, and/or are in circulation).

Total number of inconvertible interest-bearing certificated bonds: 45,000,000

Total amount based on the face value of the inconvertible interest-bearing certificated bonds: **RUB** 45,000,000

The total number of exchange-traded certificated interest-bearing inconvertible bonds: *25,000,000* The total amount based on the face value of the exchange-traded certificated interest-bearing inconvertible bonds: *RUB 25,000,000,000*

Type, series (class), form, and other identifiers of securities	Certificated inconvertible interest-bearing bearer bonds with obligatory centralized custody, series 01 with the possibility of early redemption at the request of the holder and at the discretion of the Issuer
State registration number of the securities issue and state registration date thereof (identification number of the issue and assignment date thereof, if the securities issue is not subject to state registration)	4-01-55038-E dated September 23, 2010
Registering authority that carried out state registration of the securities issues (organization that assigned an identification number to the securities issue, if the securities issue is not subject to state registration)	Federal Financial Markets Service of Russia
Number of securities of the issue	10,000,000
Amount of the issue of securities at face value or an indication that in accordance with the laws of the Russian Federation the given type of securities has no face value	Amount of the issue at face value: RUB 10,000,000,000 (The face value of each security of the issue is RUB 1,000)
Status of securities of the issue (not placed; being placed; placed; in circulation)	In circulation On April 8, 2016, the Issuer decided to set a new interest rate for the eleventh through twentieth coupon periods.

	On April 22, 2016, bonds were acquired at the request of their holders. The bonds in circulation amount to RUB 89.18 million.
Date of state registration of the report on the results of the securities issue (date of notice on the results of the securities issue)	On March 5, 2013, the notice of the results of the securities issue was submitted to the Federal Financial Markets Service of Russia.
Number of interest (coupon) periods during which yield (coupon, interest) on securities of the issue is paid (for bonds)	20
Maturity period (date) of the issue	April 12, 2021
URL where the texts of the resolution on the securities issue and the securities prospectus are posted (if any)	http://www.rushydro.ru/investors/stockmarket/bonds/bond_issue/ obligatsii_0102/ http://www.edisclosure.ru/portal/company.aspx?id=8580

Type, series (class), form, and other identifiers of securities	Certificated inconvertible interest-bearing bearer bonds with obligatory centralized custody, series 02 with the possibility of early redemption at the request of the holder and at the discretion of the Issuer
State registration number of the securities issue and state registration date thereof (identification number of the issue and assignment date thereof, if the securities issue is not subject to state registration)	4-02-55038-E dated September 23, 2010
Registering authority that carried out state registration of the securities issues (organization that assigned an identification number to the securities issue, if the securities issue is not subject to state registration)	Federal Financial Markets Service of Russia
Number of securities of the issue	RUB 10,000,000 (5,000,000 bonds have been actually placed)
Amount of the issue of securities at face value or an indication that in accordance with the laws of the Russian Federation the given type of securities has no face value	Amount of the issue at face value: RUB 10,000,000,000 (The face value of each security of the issue is RUB 1,000) (5,000,000 bonds with a total face value of RUB 5,000,000,000 have been actually placed)
Status of securities of the issue (not placed; being placed; placed; in circulation)	In circulation On April 8, 2016, the Issuer decided to set a new interest rate for the eleventh through twentieth coupon periods. On April 22, 2016, bonds were acquired at the request of their holders. The bonds in circulation amount to RUB 160.76 million.
Date of state registration of the report on the results of the securities issue (date of notice on the results of the securities issue)	On March 5, 2013, the notice of the results of the securities issue was submitted to the Federal Financial Markets Service of Russia.
Number of interest (coupon) periods during which yield (coupon, interest) on securities of the issue is paid (for bonds)	20
Maturity period (date) of the issue	April 12, 2021
URL where the texts of the resolution on the securities issue and the securities prospectus are posted (if any)	http://www.rushydro.ru/investors/stockmarket/bonds/bond_issue/ obligatsii_0102/ http://www.edisclosure.ru/portal/company.aspx?id=8580

Type, series (class), form, and other identifiers of securities	Certificated inconvertible interest-bearing bearer bonds with obligatory centralized custody, series 07 with the possibility of early redemption at the request of the holder and at the discretion of the Issuer
State registration number of the securities issue and state registration date thereof (identification number of the issue and assignment date thereof, if the securities issue is not subject to state registration)	4-07-55038-E dated December 27, 2012
Registering authority that carried out state registration of the securities issues (organization that assigned an identification number to the securities issue, if the securities issue is not subject to state registration)	Federal Financial Markets Service of Russia
Number of securities of the issue	10,000,000
Amount of the issue of securities at face value or an indication that in accordance with the laws of the Russian Federation the given type of securities has no face value	Amount of the issue at face value: RUB 10,000,000,000 (The face value of each security of the issue is RUB 1,000)
Status of securities of the issue (not placed; being placed; placed; in circulation)	In circulation On January 31, 2018, the Issuer decided to set a new interest rate for the eleventh through twentieth coupon periods. On February 13, 2018, bonds were acquired at the request of their holders. The bonds in circulation amount to RUB 1,897.051 million.
Date of state registration of the report on the results of the securities issue (date of notice on the results of the securities issue)	On March 5, 2013, the notification of securities issue results was submitted to the Federal Financial Markets Service of Russia.
Number of interest (coupon) periods during which yield (coupon, interest) on securities of the issue is paid (for bonds)	20
Maturity period (date) of the issue	February 2, 2023
URL where the texts of the resolution on the securities issue and the securities prospectus are posted (if any)	<u>www.rushydro.ru/investors/stockmarket/bonds/bond_issue/obliga</u> <u>tsii_07080910/</u> <u>http://www.edisclosure.ru/portal/company.aspx?id=8580</u>

Type, series (class), form, and other identifiers of securities	Certificated inconvertible interest-bearing bearer bonds with obligatory centralized custody, series 08 with the possibility of early redemption at the request of the holder and at the discretion of the Issuer
State registration number of the securities issue and state registration date thereof (identification number of the issue and assignment date thereof, if the securities issue is not subject to state registration)	4-08-55038-E dated December 27, 2012
Registering authority that carried out state registration of the securities issues (organization that assigned an identification number to the securities issue, if the securities issue is not subject to state registration)	Federal Financial Markets Service of Russia
Number of securities of the issue	10,000,000
Amount of the issue of securities at face value or an indication that in accordance	Amount of the issue at face value: RUB 10,000,000,000 (The face value of each security of the issue

with the laws of the Russian Federation the given type of securities has no face value	is RUB 1,000)
Status of securities of the issue (not placed; being placed; placed; in circulation)	In circulation On January 31, 2018, the Issuer decided to set a new interest rate for the eleventh through twentieth coupon periods.
	On February 13, 2018, bonds were acquired at the request of their holders. The bonds in circulation amount to RUB 298.586 million.
Date of state registration of the report on the results of the securities issue (date of notice on the results of the securities issue)	On March 5, 2013, the notification of securities issue results was submitted to the Federal Financial Markets Service of Russia.
Number of interest (coupon) periods during which yield (coupon, interest) on securities of the issue is paid (for bonds)	20
Maturity period (date) of the issue	February 2, 2023
URL where the texts of the resolution on the securities issue and the securities prospectus are posted (if any)	www.rushydro.ru/investors/stockmarket/bonds/bond_issue/obliga tsii_07080910/ http://www.edisclosure.ru/portal/company.aspx?id=8580

Type, series (class), form, and other identifiers of securities	Certificated inconvertible interest-bearing bearer bonds with obligatory centralized custody, series 09, with the possibility of early redemption at the request of the holder and at the discretion of the Issuer
State registration number of the securities issue and state registration date thereof (identification number of the issue and assignment date thereof, if the securities issue is not subject to state registration)	4-09-55038-E dated December 27, 2012
Registering authority that carried out state registration of the securities issues (organization that assigned an identification number to the securities issue, if the securities issue is not subject to state registration)	Federal Financial Markets Service of Russia
Number of securities of the issue	10,000,000
Amount of the issue of securities at face value or an indication that in accordance with the laws of the Russian Federation the given type of securities has no face value	Amount of the issue at face value: RUB 10,000,000,000 (The face value of each security of the issue is RUB 1,000)
Status of securities of the issue (not placed; being placed; placed; in circulation)	In circulation On October 16, 2017, the Issuer decided to set a new interest rate for the sixth through sixteenth coupon periods. On October 27, 2017, bonds were acquired at the demand of their holders. The bonds in circulation amount to RUB 766.687 million.
Date of state registration of the report on the results of the securities issue (date of notice on the results of the securities issue)	On May 5, 2015, the notice of securities issue results was submitted to the Bank of Russia.
Number of interest (coupon) periods during which yield (coupon, interest) on securities of the issue is paid (for bonds)	20
Maturity period (date) of the issue	April 15, 2025
URL where the texts of the resolution on the securities issue and the securities prospectus are posted (if any)	www.rushydro.ru/investors/stockmarket/bonds/bond_issue/obliga tsii_07080910/ http://www.edisclosure.ru/portal/company.aspx?id=8580

Type, series (class), form, and other identifiers of securities	Exchange-traded certificated interest-bearing inconvertible bearer bonds with obligatory centralized custody of series BO-P04
State registration number of the securities issue and state registration date thereof (identification number of the issue and assignment date thereof, if the securities issue is not subject to state registration)	4B02-04-55038-E-001P dated April 1, 2016
Registering authority that carried out state registration of the securities issues (organization that assigned an identification number to the securities issue, if the securities issue is not subject to state registration)	MICEX Stock Exchange CJSC
Number of securities of the issue	15,000,000
Amount of the issue of securities at face value or an indication that in accordance with the laws of the Russian Federation the given type of securities has no face value	Amount of the issue at face value: RUB 15,000,000,000 (the par value of each security of the issue is RUB 1,000)
Status of securities of the issue (not placed; being placed; placed; in circulation)	In circulation
Date of state registration of the report on the results of the securities issue (date of notice on the results of the securities issue)	A report (notice) on the securities issue results is not submitted to the registering authority with respect to exchange-traded bonds
Number of interest (coupon) periods during which yield (coupon, interest) on securities of the issue is paid (for bonds)	6
Maturity period (date) of the issue	April 4, 2019
URL where the texts of the resolution on the securities issue and the securities prospectus are posted (if any)	www.rushydro.ru/investors/stockmarket/bonds/bond_issue/progra mma-birzhevykh-obligatsiy/ http://www.edisclosure.ru/portal/company.aspx?id=8580

Type, series (class), form, and other identifiers of securities	Exchange-traded certificated interest-bearing inconvertible bearer bonds with obligatory centralized custody of series BO-P05
State registration number of the securities issue and state registration date thereof (identification number of the issue and assignment date thereof, if the securities issue is not subject to state registration)	4B02-05-55038-E-001P dated June 9, 2017
Registering authority that carried out state registration of the securities issues (organization that assigned an identification number to the securities issue, if the securities issue is not subject to state registration)	Moscow Exchange
Number of securities of the issue	10,000,000
Amount of the issue of securities at face value or an indication that in accordance with the laws of the Russian Federation the given type of securities has no face value	Amount of the issue at face value: RUB 10,000,000,000 (The face value of each security of the issue is RUB 1,000)
Status of securities of the issue (not placed; being placed; placed; in circulation)	In circulation

Date of state registration of the report on the results of the securities issue (date of notice on the results of the securities issue)	A report (notice) on the securities issue results is not submitted to the registering authority with respect to exchange-traded bonds
Number of interest (coupon) periods during which yield (coupon, interest) on securities of the issue is paid (for bonds)	6
Maturity period (date) of the issue	June 12, 2020
URL where the texts of the resolution on the securities issue and the securities prospectus are posted (if any)	www.rushydro.ru/investors/stockmarket/bonds/bond_issue/progra mma-birzhevykh-obligatsiy/ http://www.edisclosure.ru/portal/company.aspx?id=8580

No additional issues have undergone state registration with regard to the securities of the aforesaid issues (no identification numbers have been assigned to additional issues of securities).

The Issuer has not offered secured bonds, convertible securities, Issuer's options, or Russian Depository Receipts.

8.4. Information on the Entity(s) Providing Security for the Issuer's Secured Bonds and on the Security Provided for the Issuer's Secured Bonds

The Issuer did not register a secured bond prospectus, and secured exchange-traded bonds were not listed on the stock exchange.

8.5. Information on Companies Registering Rights to the Issuer's Equity Securities

This information was given in the Quarterly Report for Q1 2018; no changes were made to this information in Q4 2018.

8.6. Information on Legislative Enactments Governing the Import and Export of Capital That May Influence Payment of Dividends, Interest, and Others Payments to Nonresidents

This information was given in the Quarterly Report for Q1 2018; no changes were made to this information in Q4 2018.

8.7. Information on Declared (Accrued) and Paid Dividends on the Issuer's Shares as Well as on the Issuer's Bond Yield

8.7.1. Information on Declared and Paid Dividends on the Issuer's Shares

Information about declared and/or paid dividends on the Issuer's shares for the last five completed financial years as well as for the period from the beginning date of the current year to the end date of the reporting quarter:

Indicator description	Dividend period: 2013
Category of shares and class for preferred shares	Ordinary registered shares
The Issuer's management body that adopted a decision on the declaration of dividends, the date of such decision, and the date of preparation and the number of the minutes of the meeting of the Issuer's management body at which such decision was adopted	General Meeting of Shareholders of the Issuer, date of the decision: June 27, 2014, Minutes No. 12 dated June 27, 2014
Declared dividends per one share, RUB	0.01358751
Declared dividends for all shares of that category (class), RUB	5,248,249,991.75
Date when the persons entitled to dividends are (were) determined	July 8, 2014
The reporting period (year, quarter) for which (based on the results of which) declared dividends are (were) paid	2013
The payment period (date) of the declared dividends	For a nominee holder and a trustee that is a market professional in the securities market registered in the shareholders register: 10 business days, and for other persons registered in the shareholders

	register: 25 business days from the date when the persons entitled to dividends are determined
Form of payment of declared dividends (money, other property)	Cash funds
Source of payment of declared dividends (net earnings for the reporting year, retained net earnings for prior years, special purpose fund)	Net earnings for the reporting year
Share of the declared dividends in the net earnings for the reporting year, %	14.86
Total dividends paid on shares of such category (class), RUB	5,228,643,996.64
Share of paid dividends out of the total amount of declared dividends on shares of that category (class), %	99.63
If declared dividends were not paid or incompletely paid by the Issuer, the reasons for failure to pay declared dividends shall be specified	According to the results of 2013, dividends are paid to all persons included in the dividend list, apart from persons who failed to submit, in the enquiry form of a registered person, reliable and complete details necessary for dividend payment
Other information on declared and/or paid dividends specified at the Issuer's discretion	Due to the expiry of the three-year period during which the Company's shareholders had the right to apply with claims for payment of declared dividends for the 2013 financial year, declared and unclaimed dividends were recovered as part of the Company's retained earnings, and the obligation to pay them ceased

Indicator description	Dividend period: 2014
Category of shares and class for preferred shares	Ordinary registered shares
The Issuer's management body that adopted a decision on the declaration of dividends, the date of such decision, and the date of preparation and the number of the minutes of the meeting of the Issuer's management body at which such decision was adopted	General Meeting of Shareholders of the Issuer, date of the decision: June 26, 2015, Minutes No. 13 dated June 26, 2015
Declared dividends per one share, RUB	0.01561855
Declared dividends for all shares of that category (class), RUB	6,032,750,291.16
Date when the persons entitled to dividends are (were) determined	July 7, 2015
The reporting period (year, quarter) for which (based on the results of which) declared dividends are (were) paid	2014
The payment period (date) of the declared dividends	For a nominee holder and a trustee that is a market professional in the securities market registered in the shareholders register: not more than 10 business days from the date when persons entitled to receive dividends are determined—that is, not later than on July 21, 2015, and for other persons registered in the shareholders register: 25 business days from the date when the persons entitled to dividends are determined—that is, not later than on August 11, 2015
Form of payment of declared dividends (money, other property)	Cash funds
Source of payment of declared dividends (net earnings for the reporting year, retained net earnings for prior years, special purpose fund)	Net earnings for the reporting year
Share of the declared dividends in the net earnings for the reporting year, %	19.63

Total dividends paid on shares of such category (class), RUB	6,011,036,180.04
Share of paid dividends out of the total amount of declared dividends on shares of that category (class), %	99.64
If declared dividends were not paid or incompletely paid by the Issuer, the reasons for failure to pay declared dividends shall be specified	According to the results of 2014, dividends were paid to all persons included in the dividend list, apart from persons who failed to submit reliable and complete details necessary for dividend payment in the questionnaires of registered persons or apart from persons with respect to which the nominee, for reasons beyond its control, failed to fulfill the commitment to transfer dividends
Other information on declared and/or paid dividends specified at the Issuer's discretion	Due to the expiry of the three-year period during which the Company's shareholders had the right to apply with claims for payment of declared dividends for the 2014 financial year, declared and unclaimed dividends were recovered as part of the Company's retained earnings, and the obligation to pay them ceased

Indicator description	Dividend period: 2015
Category of shares and class for preferred shares	Ordinary registered shares
The Issuer's management body that adopted a decision on the declaration of dividends, the date of such decision, and the date of preparation and the number of the minutes of the meeting of the Issuer's management body at which such decision was adopted	General Meeting of Shareholders of the Issuer, date of the decision: June 27, 2016, Minutes No. 15 dated June 29, 2016
Declared dividends per one share, RUB	0.038863
Declared dividends for all shares of that category (class), RUB	15,011,046,132.02
Date when the persons entitled to dividends are (were) determined	July 8, 2016
The reporting period (year, quarter) for which (based on the results of which) declared dividends are (were) paid	2015
The payment period (date) of the declared dividends	For a nominee holder and a trustee that is a market professional in the securities market registered in the shareholders register: not more than 10 business days from the date when persons entitled to receive dividends are determined—that is, not later than on July 22, 2016, and for other persons registered in the shareholders register: 25 business days from the date when the persons entitled to dividends are determined—that is, not later than on August 12, 2016
Form of payment of declared dividends (money, other property)	Cash funds
Source of payment of declared dividends (net earnings for the reporting year, retained net earnings for prior years, special purpose fund)	Net earnings for the reporting year
Share of the declared dividends in the net earnings for the reporting year, %	50
Total dividends paid on shares of such category (class), RUB	14,963,414,332.90
Share of paid dividends out of the total amount of declared dividends on shares of that category (class), %	99.68
If declared dividends were not paid or incompletely paid by the Issuer, the reasons for failure to pay declared dividends shall be	According to the results of 2015, dividends were paid to all persons included in the dividend list, apart from persons who

specified	failed to submit reliable and complete details necessary for dividend payment in the questionnaires of registered persons or apart from persons with respect to which the nominee, for reasons beyond its control, failed to fulfill the commitment to transfer dividends
Other information on declared and/or paid dividends specified at the Issuer's discretion	None

Indicator description	Dividend period: 2016
Category of shares and class for preferred shares	Ordinary registered shares
The Issuer's management body that adopted a decision on the declaration of dividends, the date of such decision, and the date of preparation and the number of the minutes of the meeting of the Issuer's management body at which such decision was adopted	General Meeting of Shareholders of the Issuer, date of the decision: June 26, 2017, Minutes No. 16 dated June 27, 2017
Declared dividends per one share, RUB	0.0466245
Declared dividends for all shares of that category (class), RUB	19,875,502,787.41
Date when the persons entitled to dividends are (were) determined	July 10, 2017
The reporting period (year, quarter) for which (based on the results of which) declared dividends are (were) paid	2016
The payment period (date) of the declared dividends	The dividends payment period for a nominee holder and beneficial owner that is a professional participant in the securities market registered in the shareholders register shall not exceed 10 business days—that is, not later than on July 24, 2017, and for other persons registered in the shareholders register, 25 business days from the date when the persons entitled to dividends are determined—that is, not later than on August 14, 2017
Form of payment of declared dividends (money, other property)	Cash funds
Source of payment of declared dividends (net earnings for the reporting year, retained net earnings for prior years, special purpose fund)	Net earnings for the reporting year
Share of the declared dividends in the net earnings for the reporting year, %	47.5
Total dividends paid on shares of such category (class), RUB	19,817,816,747.06
Share of paid dividends out of the total amount of declared dividends on shares of that category (class), %	99.71
If declared dividends were not paid or incompletely paid by the Issuer, the reasons for failure to pay declared dividends shall be specified	According to the results of 2016, dividends were paid to all persons included in the dividend list, apart from persons who failed to submit reliable and complete details necessary for dividend payment in the questionnaires of registered persons or apart from persons with respect to which the nominee, for reasons beyond its control, failed to fulfill the commitment to transfer dividends
Other information on declared and/or paid dividends specified at the Issuer's discretion	None

Dividend period: 2017

Catagory of sharps and aloss for proferred sharps	On line and interest of the second
Category of shares and class for preferred shares	Ordinary registered shares
The Issuer's management body that adopted a decision on the declaration of dividends, the date of such decision, and the date of preparation and the number of the minutes of the meeting of the Issuer's management body at which such decision was adopted	Issuer, date of the decision: June 27, 2018,
Declared dividends per one share, RUB	0.0263335
Declared dividends for all shares of that category (class), RUB	11,225,676,471.65
Date when the persons entitled to dividends are (were) determined	July 7, 2018
The reporting period (year, quarter) for which (based on the results of which) declared dividends are (were) paid	2017
The payment period (date) of the declared dividends	The dividends payment period for a nominee holder and beneficial owner that is a professional participant in the securities market registered in the shareholders register shall not exceed 10 business days—that is, not later than on July 20, 2018, and for other persons registered in the shareholders register, 25 business days from the date when the persons entitled to dividends are determined—that is, not later than on August 10, 2018
Form of payment of declared dividends (money, other property)	Cash funds
Source of payment of declared dividends (net earnings for the reporting year, retained net earnings for prior years, special purpose fund)	
Share of the declared dividends in the net earnings for the reporting year, $\%$	31.05
Total dividends paid on shares of such category (class), RUB	11,187,762,647.87
Share of paid dividends out of the total amount of declared dividends on shares of that category (class), %	99.66
If declared dividends were not paid or incompletely paid by the Issuer, the reasons for failure to pay declared dividends shall be specified	
Other information on declared and/or paid dividends specified at the Issuer's discretion	•

8.7.2. Information on Yield Accrued and Paid on the Issuer's Bonds

Information on each issue of bonds on which income has been paid for the last five completed reporting years as well as for the period from the starting date of the current year to the closing date of the reporting quarter.

Indicator description	Reporting period: 2011–2018
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Series, form, and other identifiers of the bond issue	Certificated inconvertible interest-bearing bearer bonds with obligatory centralized custody, series 01 with possibility of early redemption at the holder's request and at the Issuer's discretion, quantity: 10,000,000 bonds, amount of issue at par value: RUB 10,000,000,000.
State registration number of the bonds issue and the date of state registration thereof (identification number of the issue and the date of its assignment, if the bonds issue is not subject to state registration)	4-01-55038-E dated September 23, 2010
Type of yield paid on bonds of the issue (face value, interest (coupon), etc.)	Coupon
Yield payable under the bonds of the issue, in monetary terms, per one bond of the issue, RUB	39.89 (amount of yield from the 1st through the 10th coupon periods) 47.37 (amount of yield from the 11th through the 20th coupon periods)
Yield payable under the bonds of the issue, in monetary terms, for all bonds of the issue, RUB	4,010,118,648.15
Payment period (date) of yield on bonds of the issue	The first coupon yield was paid on October 24, 2011. The second coupon yield was paid on April 23, 2012. The third coupon yield is paid on October 22, 2012. The fourth coupon yield is paid on April 22, 2013.
	The fifth coupon yield was paid on October 21, 2013. The sixth coupon yield was paid on April 21, 2014. The seventh coupon yield was paid on October 20, 2014. The eighth coupon yield was paid on April 20, 2015. The ninth coupon yield was paid on October 19,
	2015. The tenth coupon yield was paid on April 18, 2016. The eleventh coupon yield was paid on October 17, 2016. The twelfth coupon yield was paid on April 17,
	2017. The thirteenth coupon yield was paid on October 16, 2017. The fourteenth coupon yield was paid on April 16, 2018. The fifteenth coupon yield was paid on October 15, 2019
Form of yield payment for the Issuer's bonds (money, other property)	2018. Cash funds
property) Total yield paid on all bonds of the issue, RUB	4,010,118,648.15
Share of paid yield for bonds of the issue out of the total payable yield for bonds of the issue, %	100
If bond yield payable was not paid or incompletely paid by the Issuer, the reasons for failure to pay such yield	-

Other information	on	bonds	of	the	issue	specified	at	the	The maturity of the JSC RusHydro bonds is 10
Issuer's discretion									years. A tender offer to acquire the bonds at their
									owners' request with a term of five years from the
									starting date of the offering is possible with respect
									to the said securities.
									On April 8, 2016, the Issuer decided to set a new
									interest rate for the eleventh through twentieth
									coupon periods.
									On April 22, 2016, bonds were acquired at the
									request of their holders.

Indicator description	Reporting period: 2011–2018
Series, form, and other identifiers of the bond issue	Certificated inconvertible interest-bearing bearer bonds with obligatory centralized custody, series 02 with possibility of early redemption at the holder's request and at the Issuer's discretion, quantity: 5,000,000 bonds, amount of issue at par value: RUB 5,000,000,000.
State registration number of the bonds issue and the date of state registration thereof (identification number of the issue and the date of its assignment, if the bonds issue is not subject to state registration)	4-02-55038-E dated September 23, 2010
Type of yield paid on bonds of the issue (face value, interest (coupon), etc.)	Coupon
Yield payable under the bonds of the issue, in monetary terms, per one bond of the issue, RUB	 39.89 (amount of yield from the 1st through the 10th coupon periods) 47.37 (amount of yield from the 11th through the 20th coupon periods)
Yield payable under the bonds of the issue, in monetary terms, for all bonds of the issue, RUB	2,032,574,535.00
Payment period (date) of yield on bonds of the issue	The first coupon yield was paid on October 24, 2011. The second coupon yield was paid on April 23, 2012. The third coupon yield is paid on October 22, 2012. The fourth coupon yield is paid on April 22, 2013. The fifth coupon yield was paid on October 21, 2013. The sixth coupon yield was paid on April 21, 2014. The seventh coupon yield was paid on October 20, 2014. The eighth coupon yield was paid on April 20, 2015. The ninth coupon yield was paid on April 20, 2015. The tenth coupon yield was paid on October 19, 2015. The tenth coupon yield was paid on October 17, 2016. The twelfth coupon yield was paid on April 17, 2017. The thirteenth coupon yield was paid on April 17, 2017. The thirteenth coupon yield was paid on April 16, 2017. The fourteenth coupon yield was paid on April 16, 2018. The fifteenth coupon yield was paid on October 15, 2018.
Form of yield payment for the Issuer's bonds (money, other property)	Cash funds

Total yield paid on all bonds of the issue, RUB	2,032,574,535.00
Share of paid yield for bonds of the issue out of the total payable yield for bonds of the issue, %	100
If bond yield payable was not paid or incompletely paid by the Issuer, the reasons for failure to pay such yield	-
Other information on bonds of the issue specified at the Issuer's discretion	The maturity of the JSC RusHydro bonds is 10 years. A tender offer to acquire the bonds at their owners' request with a term of five years from the starting date of the offering is possible with respect to the said securities. On April 8, 2016, the Issuer decided to set a new interest rate for the eleventh through twentieth coupon periods. On April 22, 2016, bonds were acquired at the request of their holders.

Indicator description	Reporting period: 2013–2018
Series, form, and other identifiers of the bond issue	Certificated inconvertible interest-bearing bearer bonds with obligatory centralized custody, series 07 with possibility of early redemption at the holder's request and at the Issuer's discretion, quantity: 10,000,000 bonds, amount of issue at par value: RUB 10,000,000,000.
State registration number of the bonds issue and the date of state registration thereof (identification number of the issue and the date of its assignment, if the bonds issue is not subject to state registration)	4-07-55038-E dated December 27, 2012
Type of yield paid on bonds of the issue (face value, interest (coupon), etc.)	Coupon
Yield payable under the bonds of the issue, in monetary terms, per one bond of the issue, RUB	42.38 (amount of yield from the 1st through the 10th coupon periods) 0.50 (amount of yield from the 11th through the 20th coupon periods)
Yield payable under the bonds of the issue, in monetary terms, for all bonds of the issue, RUB	4,238,948,525.50

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Payment period (date) of yield on bonds of the issue	The first coupon yield was paid on August 15, 2013. The second coupon yield was paid on February 13, 2014. The third coupon yield was paid on August 14, 2014. The fourth coupon yield was paid on February 12, 2015. The fifth coupon yield was paid on August 13, 2015. The sixth coupon yield was paid on February 11, 2016. The seventh coupon yield was paid on August 11, 2016. The eighth coupon yield was paid on February 9, 2017. The ninth coupon yield was paid on August 10, 2017. The ninth coupon yield was paid on February 8,
	The tenth coupon yield was paid on February 8, 2018. The eleventh coupon yield was paid on August 9, 2018.
Form of yield payment for the Issuer's bonds (money, other property)	Cash funds
Total yield paid on all bonds of the issue, RUB	4,238,948,525.50
Share of paid yield for bonds of the issue out of the total payable yield for bonds of the issue, %	100
If bond yield payable was not paid or incompletely paid by the Issuer, the reasons for failure to pay such yield	-
Other information on bonds of the issue specified at the Issuer's discretion	The maturity of JSC RusHydro bonds of series 07 is 10 years. A tender offer for the period of five years from the beginning of placement is possible with respect to the securities. On January 31, 2018, the Issuer decided to set a new interest rate for the eleventh through twentieth coupon periods. On February 13, 2018, bonds were acquired at the request of their holders.

Indicator description	Reporting period: 2013–2018
Series, form, and other identifiers of the bond issue	Certificated inconvertible interest-bearing bearer bonds with obligatory centralized custody, series 08 with possibility of early redemption at the holder's request and at the Issuer's discretion, quantity: 10,000,000 bonds, amount of issue at par value: RUB 10,000,000,000.
State registration number of the bonds issue and the date of state registration thereof (identification number of the issue and the date of its assignment, if the bonds issue is not subject to state registration)	<i>,</i>
Type of yield paid on bonds of the issue (face value, interest (coupon), etc.)	Coupon
Yield payable under the bonds of the issue, in monetary terms, per one bond of the issue, RUB	 42.38 (amount of yield from the 1st through the 10th coupon periods) 0.50 (amount of yield from the 11th through the 20th coupon periods)

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Yield payable	4,238,149,293.00
under the bonds of the issue, in monetary terms, for all bonds	
of the issue, RUB	
Payment period (date) of yield on bonds of the issue	The first coupon yield was paid on August 15, 2013.
	The second coupon yield was paid on February 13, 2014.
	The third coupon yield was paid on August 14, 2014.
	The fourth coupon yield was paid on February 12, 2015.
	The fifth coupon yield was paid on August 13, 2015.
	The sixth coupon yield was paid on February 11, 2016.
	The seventh coupon yield was paid on August 11, 2016.
	The eighth coupon yield was paid on February 9, 2017.
	The ninth coupon yield was paid on August 10, 2017.
	The tenth coupon yield was paid on February 8, 2018.
	The eleventh coupon yield was paid on August 9, 2018.
Form of yield payment for the Issuer's bonds (money, other property)	Cash funds
Total yield paid on all bonds of the issue, RUB	4,238,149,293.00
Share of paid yield for bonds of the issue out of the total payable yield for bonds of the issue, %	100
If bond yield payable was not paid or incompletely paid by the Issuer, the reasons for failure to pay such yield	-
Other information on bonds of the issue specified at the Issuer's discretion	The maturity of RusHydro bonds of series 08 is 10 years. A tender offer for the period of five years from the beginning of placement is possible with respect to the securities.
	On January 31, 2018, the Issuer decided to set a new interest rate for the eleventh through
	twentieth coupon periods. On February 13, 2018, bonds were acquired at the request of their holders.
	1041001 0J 1101 11010015.

Indicator description	Reporting period: 2015–2018
Series, form, and other identifiers of the bond issue	Certificated inconvertible interest-bearing bearer bonds with obligatory centralized custody, series 09, with the possibility of early redemption at the request of the holder and at the discretion of the Issuer
State registration number of the bonds issue and the date of state registration thereof (identification number of the issue and the date of its assignment, if the bonds issue is not subject to state registration)	
Type of yield paid on bonds of the issue (face value, interest (coupon), etc.)	Coupon

Yield payable under the bonds of the issue, in monetary terms, per one bond of the issue, RUB	63.58 (amount of yield from the 1st through the 5th coupon periods)
	37.40 (amount of yield from the 6th through the 16th coupon periods)
Yield payable under the bonds of the issue, in monetary terms, for all bonds of the issue, RUB	3,236,348,187.60
Payment period (date) of yield on bonds of the issue	The first coupon yield was paid on October 27, 2015.
	The second coupon yield was paid on April 26, 2016.
	The third coupon yield was paid on October 25, 2016.
	The fourth coupon yield was paid on April 25, 2017.
	The fifth coupon yield was paid on October 24, 2017.
	The sixth coupon yield was paid on April 24, 2018. The seventh coupon yield was paid on October 23, 2018.
Form of yield payment for the Issuer's bonds (money, other property)	Cash funds
Total yield paid on all bonds of the issue, RUB	3,236,348,187.60
Share of paid yield for bonds of the issue out of the total payable yield for bonds of the issue, %	100
If bond yield payable was not paid or incompletely paid by the Issuer, the reasons for failure to pay such yield	-
Other information on bonds of the issue specified at the Issuer's discretion	The maturity of bonds of series 09 is 10 years. A tender offer for a period of 5.5 years is possible with respect to the securities.
	On October 16, 2017, the Issuer decided to set a new interest rate for the sixth through sixteenth coupon periods.
	On October 27, 2017, bonds were acquired at the demand of their holders.

Indicator description	Reporting period: 2015–2018
Series, form, and other identifiers of the bond issue	Exchange-traded certificated interest-bearing inconvertible bearer bonds with obligatory centralized custody of series BO-P01
State registration number of the bonds issue and the date of state registration thereof (identification number of the issue and the date of its assignment, if the bonds issue is not subject to state registration)	4B02-01-55038-E-001P dated July 3, 2015
Type of yield paid on bonds of the issue (face value, interest (coupon), etc.)	Coupon
Yield payable under the bonds of the issue, in monetary terms, per one bond of the issue, RUB	59.09
Yield payable under the bonds of the issue, in monetary terms, for all bonds of the issue, RUB	1,772,700,000.00

Payment period (date) of yield on bonds of the issue	The first coupon yield was paid on January 11, 2016. The second coupon yield was paid on July 6, 2016. The third coupon yield was paid on January 9, 2017. The fourth coupon yield was paid on July 5, 2017. The fifth coupon yield was paid on January 9, 2018. The sixth coupon yield was paid on July 4, 2018.
Form of yield payment for the Issuer's bonds (money, other property)	Cash funds
Total yield paid on all bonds of the issue, RUB	1,772,700,000.00
Share of paid yield for bonds of the issue out of the total payable yield for bonds of the issue, %	100
If bond yield payable was not paid or incompletely paid by the Issuer, the reasons for failure to pay such yield	-
Other information on bonds of the issue specified at the Issuer's discretion	The maturity of exchange-traded bonds of series BO-P01 was 3 years. The exchange-traded bonds were redeemed on July 4, 2018.

Indicator description	Reporting period: 2015–2018
Series, form, and other identifiers of the bond issue	Exchange-traded certificated interest-bearing inconvertible bearer bonds with obligatory centralized custody of series BO-P02
State registration number of the bonds issue and the date of state registration thereof (identification number of the issue and the date of its assignment, if the bonds issue is not subject to state registration)	4B02-02-55038-E-001P dated July 3, 2015
Type of yield paid on bonds of the issue (face value, interest (coupon), etc.)	Coupon
Yield payable under the bonds of the issue, in monetary terms, per one bond of the issue, RUB	59.09
Yield payable under the bonds of the issue, in monetary terms, for all bonds of the issue, RUB	1,772,700,000.00
Payment period (date) of yield on bonds of the issue	The first coupon yield was paid on January 11, 2016. The second coupon yield was paid on July 6, 2016. The third coupon yield was paid on January 9, 2017. The fourth coupon yield was paid on July 5, 2017. The fifth coupon yield was paid on January 9, 2018. The sixth coupon yield was paid on July 4, 2018.
Form of yield payment for the Issuer's bonds (money, other property)	Cash funds
Total yield paid on all bonds of the issue, RUB	1,772,700,000.00
Share of paid yield for bonds of the issue out of the total payable yield for bonds of the issue, %	100
If bond yield payable was not paid or incompletely paid by the Issuer, the reasons for failure to pay such yield	_

Other information on bonds of the issue	specified at the	The maturity of exchange-traded bonds of series
Issuer's discretion		BO-P02 was 3 years. The exchange-traded bonds
		were redeemed on July 4, 2018.

Indicator description	Reporting period: 2015–2018
Series, form, and other identifiers of the bond issue	Exchange-traded certificated interest-bearing inconvertible bearer bonds with obligatory centralized custody of series BO-P03
State registration number of the bonds issue and the date of state registration thereof (identification number of the issue and the date of its assignment, if the bonds issue is not subject to state registration)	4B02-03-55038-E-001P dated July 3, 2015
Type of yield paid on bonds of the issue (face value, interest (coupon), etc.)	Coupon yield
Yield payable under the bonds of the issue, in monetary terms, per one bond of the issue, RUB	59.09
Yield payable under the bonds of the issue, in monetary terms, for all bonds of the issue, RUB	1,772,700,000.00
Payment period (date) of yield on bonds of the issue	The first coupon yield was paid on January 11, 2016. The second coupon yield was paid on July 6, 2016. The third coupon yield was paid on January 9, 2017. The fourth coupon yield was paid on July 5, 2017. The fifth coupon yield was paid on January 9, 2018. The sixth coupon yield was paid on July 4, 2018.
Form of yield payment for the Issuer's bonds (money, other property)	Cash funds
Total yield paid on all bonds of the issue, RUB	1,772,700,000.00
Share of paid yield for bonds of the issue out of the total payable yield for bonds of the issue, %	100
If bond yield payable was not paid or incompletely paid by the Issuer, the reasons for failure to pay such yield	-
Other information on bonds of the issue specified at the Issuer's discretion	The maturity of exchange-traded bonds of series BO-P03 was 3 years. The exchange-traded bonds were redeemed on July 4, 2018.

Indicator description	Reporting period: 2016–2018
Series, form, and other identifiers of the bond issue	Exchange-traded certificated interest-bearing inconvertible bearer bonds with obligatory centralized custody of series BO-P04
State registration number of the bonds issue and the date of state registration thereof (identification number of the issue and the date of its assignment, if the bonds issue is not subject to state registration)	
Type of yield paid on bonds of the issue (face value, interest (coupon), etc.)	Coupon
Yield payable under the bonds of the issue, in monetary terms, per one bond of the issue, RUB	51.61

Yield payable under the bonds of the issue, in monetary terms, for all bonds of the issue, RUB	3,870,750,000.00
Payment period (date) of yield on bonds of the issue	The first coupon yield was paid on October 6, 2016. The second coupon yield was paid on April 6, 2017. The third coupon yield was paid on October 5, 2017. The fourth coupon yield was paid on April 5, 2018. The fifth coupon yield was paid on October 4, 2018.
Form of yield payment for the Issuer's bonds (money, other property)	Cash funds
Total yield paid on all bonds of the issue, RUB	3,870,750,000.00
Share of paid yield for bonds of the issue out of the total payable yield for bonds of the issue, %	100
If bond yield payable was not paid or incompletely paid by the Issuer, the reasons for failure to pay such yield	-
Other information on bonds of the issue specified at the Issuer's discretion	The maturity of exchange-traded bonds of series BO-P04 is 3 years.

Indicator description	Reporting period: 2017–2018
Series, form, and other identifiers of the bond issue	Exchange-traded certificated interest-bearing inconvertible bearer bonds with obligatory centralized custody of series BO-P05
State registration number of the bonds issue and the date of state registration thereof (identification number of the issue and the date of its assignment, if the bonds issue is not subject to state registration)	4B02-05-55038-E-001P dated June 9, 2017
Type of yield paid on bonds of the issue (face value, interest (coupon), etc.)	Coupon
Yield payable under the bonds of the issue, in monetary terms, per one bond of the issue, RUB	40.89
Yield payable under the bonds of the issue, in monetary terms, for all bonds of the issue, RUB	1,226,700,000.00
Payment period (date) of yield on bonds of the issue	The first coupon yield was paid on December 15, 2017.
	The second coupon yield was paid on June 15, 2018.
	The third coupon yield was paid on December 14, 2018.
Form of yield payment for the Issuer's bonds (money, other property)	Cash funds
Total yield paid on all bonds of the issue, RUB	1,226,700,000.00
Share of paid yield for bonds of the issue out of the total payable yield for bonds of the issue, %	100
If bond yield payable was not paid or incompletely paid by the Issuer, the reasons for failure to pay such yield	-

Other inform	nation or	n bonds	of	the	issue	specified	at	the	The maturity of exchange-traded bonds of series
Issuer's discu									BO-P05 is 3 years.

8.8. Other Information

On September 28, 2017, and February 15, 2018, the issues of Eurobonds (ISIN: XS1691350455 and XS1769724755) issued by the special purpose company RusHydro Capital Markets DAC were completed. The volume of each issue amounted to RUB 20 billion. The rate of the coupon paid twice a year is 8.125% per annum under the first issue, with the Eurobonds maturing in 2022, and 7.4% per annum under the second issue, with the Eurobonds maturing in 2021. The issues were assigned the following credit ratings: S&P: BB+ (on February 27, 2018, the rating was raised to BBB-); Moody's: Ba1; Fitch: BB+ (as of August 1, 2018, the rating was increased to BBB-); ACRA: AAA(RU). The issues were organized by VTB Capital, JP Morgan, Gazprombank, and Sberbank CIB. The Eurobonds were listed on the Irish Stock Exchange according to Reg S rules.

On November 21, 2018, the debut issue of Eurobonds in offshore Chinese yuan (CNH) by a Russian corporate issuer (ISIN: XS1912655054) was completed, the Issuer of which was the special purpose vehicle RusHydro Capital Markets DAC. The issue amounted to CNH 1.5 billion. The coupon rate paid twice a year is 6.125% per annum, while the Eurobonds mature in 2021. The issue was assigned the following credit ratings: S&P: "BBB-"; Moody's: Ba1; Fitch: "BBB-"; ACRA: AAA(RU). The issues were organized by VTB Capital, Gazprombank, and JP Morgan. The Eurobonds were listed on the Irish Stock Exchange according to Reg S rules.

On November 27, 2018, the issue of ruble Eurobonds (ISIN: XS1912654677) was completed, the Issuer of which was the special purpose vehicle RusHydro Capital Markets DAC. The issue amounted to RUB 15 billion. The coupon rate paid twice a year is 8.975% per annum, while the Eurobonds mature in 2022. The issue was assigned the following credit ratings: S&P: "BBB-"; Moody's: Ba1; Fitch: "BBB-"; ACRA: AAA(RU). The issues were organized by VTB Capital, Gazprombank, JP Morgan, and Sberbank CIB. The Eurobonds were listed on the Irish Stock Exchange according to Reg S rules.

8.9. Information on Underlying Securities and the Issuer of Underlying Securities, Title to Which Is Certified by Russian Depositary Receipts

The Issuer is not an Issuer of Russian depository receipts.

Schedule 1. Condensed Consolidated Interim Financial Information (unaudited) prepared in accordance with IFRS 34 for three and nine months that ended on September 30, 2018, and as of that date.



RUSHYDRO GROUP

Condensed Consolidated Interim Financial Information (Unaudited) prepared in accordance with IAS 34

As at and for the three and nine months ended 30 September 2018

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REPORT ON REVIEW

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	Note	30 September 2018	31 December 2017
ASSETS			
Non-current assets			
Property, plant and equipment	6	826,165	799,855
Investments in associates and joint ventures		19,997	20,097
Financial assets at fair value through profit or loss	7	672	-
Financial assets at fair value through other comprehensive income		570	-
Available-for-sale financial assets	2	-	18,495
Deferred income tax assets		9,012	9,354
Other non-current assets	8	38,220	25,331
Total non-current assets		894,636	873,132
Current assets			
Cash and cash equivalents	9	69,851	70,156
Income tax receivable		2,482	3,839
Accounts receivable and prepayments	10	58,553	51,201
Inventories	11	33,828	25,523
Other current assets	12	4,361	4,400
Total current assets		169,345	155,119
TOTAL ASSETS		1,063,981	1,028,251
EQUITY AND LIABILITIES			
Equity			
Share capital	13	426,289	426,289
Treasury shares	13	(4,613)	(4,613)
Share premium		39,202	39,202
Retained earnings and other reserves		261,274	231,967
Equity attributable to the shareholders of PJSC RusHydro		722,152	692,845
Non-controlling interest		1,028	2,719
TOTAL EQUITY		723,180	695,564
Non-current liabilities			
Deferred income tax liabilities		43,728	41,695
Non-current debt	15	152,785	90,912
Non-deliverable forward contract for shares	16	22,064	20,716
Other non-current liabilities	17	27,850	28,116
Total non-current liabilities		246,427	181,439
Current liabilities			
Current debt and current portion of non-current debt	15	21,598	78,613
Accounts payable and accruals	18	56,710	55,625
Current income tax payable		994	976
Other taxes payable	19	15,072	16,034
Total current liabilities		94,374	151,248
TOTAL LIABILITIES		340,801	332,687
TOTAL EQUITY AND LIABILITIES		1,063,981	1,028,251
		.,,	-,,



Chairman of Management Board - General Director

Chief Accountant



N. G. Shulginov

Y. G. Medvedeva

11 December 2018

The accompanying notes are an integral part of this Condensed Consolidated Interim Financial Information

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RusHydro Group Condensed Consolidated Interim Income Statement (unaudited) (in millions of Russian Rubles unless noted otherwise)



	Note		ths ended tember	Three month 30 Septe	
		2018	2017	2018	2017
Revenue	20	258,472	248,604	77,619	67,738
Government grants	21	29,615	20,138	9,591	13,350
Other operating income	7	5,340	690	444	690
Operating expenses (excluding impairment losses)	22	(227,777)	(216,218)	(73,702)	(68,482)
Operating profit excluding impairment losses		65,650	53,214	13,952	13,296
Impairment of accounts receivable, net		(2,782)	(2,949)	(378)	(316)
Impairment of property, plant and equipment	6	(2,275)	(2,040)	(1,131)	(796)
Operating profit		60,593	48,225	12,443	12,184
Finance income	23	4,045	6,770	1,282	1,574
Finance costs	23	(9,693)	(11,251)	(3,824)	(754)
Share of results of associates and joint ventures		1,288	176	607	27
Profit before income tax		56,233	43,920	10,508	13,031
Income tax expense	14	(13,200)	(13,116)	(4,163)	(4,530)
Profit for the period		43,033	30,804	6,345	8,501
Attributable to:					
Shareholders of PJSC RusHydro		44,643	32,589	8,983	10,537
Non-controlling interest		(1,610)	(1,785)	(2,638)	(2,036)
Earnings per ordinary share for profit attributable to the shareholders of PJSC RusHydro – basic and diluted (in Russian Rubles per share)	24	0,1057	0,0823	0,0213	0,0249
Weighted average number of shares outstanding – basic and diluted (millions of shares)	24	422,436	395,989	422,436	422,436

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RusHydro Group Condensed Consolidated Interim Statement of Comprehensive Income (unaudited) (in millions of Russian Rubles unless noted otherwise)



	Note	Nine montl 30 Sept		Three mont 30 Septe		
		2018	2017	2018	2017	
Profit for the period		43,033	30,804	6,345	8,501	
Other comprehensive income, net of tax:						
Items that will not be reclassified to profit or loss						
Remeasurement of pension benefit obligations		197	98	-	332	
Gain arising on financial assets at fair value through other comprehensive income		38	-	31	-	
Total items that will not be reclassified to profit or loss		235	98	31	332	
Items that may be reclassified subsequently to profit or loss						
Loss arising on available-for-sale financial assets		-	(576)	-	(585)	
Reclassification of accumulated loss on available-for-sale financial assets to profit or loss		-	(19)	-	(47)	
Other comprehensive loss		(91)	(38)	(85)	(50)	
Total items that may be reclassified subsequently to profit or loss		(91)	(633)	(85)	(682)	
Other comprehensive income / (loss) for the period		144	(535)	(54)	(350)	
Total comprehensive income for the period		43,177	30,269	6,291	8,151	
Attributable to:						
Shareholders of PJSC RusHydro		44,756	32,058	8,929	10,078	
Non-controlling interest		(1,579)	(1,789)	(2,638)	(1,927)	

RusHydro Group Condensed Consolidated Interim Statement of Cash Flows (unaudited) (in millions of Russian Rubles unless noted otherwise)



	Note	Nine months e 30 Septemb			
		2018	2017		
CASH FLOWS FROM OPERATING ACTIVITIES:					
Profit before income tax		56,233	43,920		
Depreciation of property, plant and equipment and					
amortisation of intangible assets	6, 22	19,956	18,375		
Loss on disposal of property, plant and equipment, net	22	751	76		
Share of results of associates and joint ventures		(1,288)	(176)		
Other operating income	7	(5,340)	(690)		
Finance income	23	(4,045)	(6,770)		
Finance costs	23	9,693	11,251		
Impairment of property, plant and equipment	6	2,275	2,040		
Impairment of accounts receivable, net		2,782	2,949		
Other (income) / loss		(16)	21		
Operating cash flows before working capital changes, inc tax paid and changes in other assets and liabilities	ome	81,001	70,996		
Working capital changes:		(6,900)	(12 110)		
Increase in accounts receivable and prepayments Increase in inventories		(6,890)	(13,119)		
(Increase in inventories (Increase) / decrease in other current assets		(8,116)	(5,007) 2,050		
		(307) 3,859	2,050		
Increase in accounts payable and accruals Decrease in other taxes payable					
Increase in other non-current assets		(1,013) (434)	(814) (378)		
(Decrease) / increase in other non-current liabilities					
Income tax paid		(1,178) (9,260)	2,153 (11,738)		
Net cash generated by operating activities		<u>(9,200)</u> 57,662	46,947		
		57,002	+0,3+7		
CASH FLOWS FROM INVESTING ACTIVITIES:					
Purchase of property, plant and equipment		(45,249)	(41,112)		
Proceeds from sale of property, plant and equipment		792	111		
Investment in bank deposits and purchase of other investmen		(14,719)	(15,834)		
Redemption of bank deposits and proceeds from sale of other investments		14 940	12 014		
Proceeds from sale of investment in joint venture		14,840 871	13,211		
Interest received			6 207		
Net cash used in investing activities		4,157 (39,308)	6,297 (37,327)		
-		(59,500)	(37,327)		
CASH FLOWS FROM FINANCING ACTIVITIES:					
Proceeds from share issue	13	-	40,000		
Proceeds from sale of treasury shares		-	15,000		
Prepayment for non-deliverable forward for shares	16	(2,813)	(3,243)		
Proceeds from current debt	15	33,981	46,943		
Proceeds from non-current debt	15	88,047	50,203		
Repayment of debt	15	(116,044)	(109,719)		
Proceeds from sale of PJSC Inter RAO	13	100			
Interest paid		(10,881)	(11,927)		
Dividends paid to the shareholders of PJSC RusHydro		(11,074)	(19,650)		
Dividends paid by subsidiaries to non-controlling interest hold	ers	(171)	(127)		
Finance lease payments		(129)	(411)		
Net cash (used) / generated by financing activities		(18,984)	7,069		
Effect of foreign exchange differences on cash and cash		005	1404		
equivalents balances		325	(161)		
(Decrease) / increase in cash and cash equivalents		(305)	16,528		
Cash and cash equivalents at the beginning of the period		70,156	67,354		
Cash and cash equivalents at the end of the period	9	69,851	83,882		

RusHydro Group Condensed Consolidated Interim Statement of Changes in Equity (unaudited) (in millions of Russian Rubles unless noted otherwise)



	Note	Share capital	Treasury shares	Share premium	Merger reserve	Foreign currency translation reserve	Revaluation reserve on property, plant and equipment	Revaluation reserve on available- for-sale financial assets	Reserve for remeasu- rement of pension benefit obligation	Retained earnings	Equity attributable to shareholders of PJSC RusHydro	Non- controlling interest	Total equity
As at 1 January 2017		386,255	(22,578)	39,202	(135,075)	(538)	182,968	16,909	459	179,067	646,669	4,263	650,932
Profit for the period		-	-	-	-	-	-	-	-	32,589	32,589	(1,785)	30,804
Remeasurement of pension benefit obligations Loss arising on available-for-sale		-	-	-	-	-	-	-	85	-	85	13	98
financial assets Reclassification of accumulated loss on available-for-sale financial assets	28	-	-	-	-	-	-	(555)	-	-	(555)	(21)	(576)
to profit or loss		-	-	-	-	-	-	(19)	-	-	(19)	-	(19)
Other comprehensive loss		-	-	-	-	(47)	5	-	-	-	(42)	4	(38)
Total other comprehensive loss		-	-	-	-	(47)	5	(574)	85	-	(531)	(4)	(535)
Total comprehensive income		-	-	-	-	(47)	5	(574)	85	32,589	32,058	(1,789)	30,269
Share issue	13	40,034	-	-	-	-	-	-	-	-	40,034	-	40,034
Sale of treasury shares	13	-	17,965	-	-	-	-	-	-	(2,965)	15,000	-	15,000
Dividends	13	-	-	-	-	-	-	-	-	(19,696)	(19,696)	(127)	(19,823)
Non-deliverable forward contract													
for shares	16	-	-	-	-	-	-	-	-	(10,013)	(10,013)	-	(10,013)
Transfer of revaluation reserve							(200)			398			
to retained earnings Other movements		-	-	-	-	-	(398)	-	-	21	- 21	-	- 21
As at 30 September 2017		426.289	(4,613)	39.202	(135,075)	(585)	- 182,575	- 16,335	544	179,401	704,073	2,347	706,420
As at 30 September 2017		420,209	(4,613)	39,202	(135,075)	(505)	102,575	10,335	544	179,401	/04,0/3	2,347	706,420
As at 1 January 2018		426,289	(4,613)	39,202	(135,075)	(547)	181,163	14,356		171,423	692,845	2,719	695,564
Application of IFRS 9	2,13	-	-	-	-	-	-	(13,894)		14,542	648	38	686
As at 1 January 2018 (restated)		426,289	(4,613)	39,202	(135,075)	(547)	181,163	462	647	185,965	693,493	2,757	696,250
Profit for the period		-	-	-	-	-	-	-	-	44,643	44,643	(1,610)	43,033
Remeasurement of pension benefit obligations		-	-	-	-	-	-	-	166	-	166	31	197
Gain arising on financial assets at fair value through other comprehensive income		_	-	_	_	_		38	_		38	_	38
Other comprehensive loss		-	-	_	-	(92)	-	-		1	(91)	-	(91)
Total other comprehensive income			-	-	_	(92)	-	38		1	113	31	144
Total comprehensive income		-	-	-	-	(92)	-	38		44,644	44,756	(1,579)	43,177
Dividends	13	-				(0_)			-	(11,124)	(11,124)	(171)	(11,295)
Sale of shares of PJSC Inter RAO	13	-	-	-	-	-	-	-	-	(11,124)	(4,973)	(171)	(11,293) (4,973)
Transfer of revaluation reserve to	.0									(1,010)	(4,010)		(1,070)
retained earnings		-	-	-	-	-	(324)	-	-	324	-	-	-
Other movements		-	-	-	-	-	(021)	-	-	-	-	21	21
As at 30 September 2018		426,289	(4,613)	39,202	(135,075)	(639)	180,839	500	813	214,836	722,152	1,028	723,180
		120,200	(,010)	00,2 0 2	(100,010)	(000)	100,000	500	010	214,000	122,102	1,020	720,100

The accompanying notes are an integral part of this Condensed Consolidated Interim Financial Information

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Note 1. The Group and its operations

PJSC RusHydro (hereinafter referred to as "the Company") was incorporated and is domiciled in the Russian Federation. The Company is a joint stock company limited by value of shares and was set up in accordance with Russian regulations.

The primary activities of the Company and its subsidiaries (hereinafter together referred to as "the Group") are generation and sale of electricity and capacity on the Russian wholesale and retail markets, as well as generation and sale of heat energy.

Economic environment in the Russian Federation. The Russian Federation displays certain characteristics of an emerging market. Its economy is particularly sensitive to oil and gas prices. The tax, currency and customs legislation continue to develop and are subject to frequent changes and varying interpretations. In 2018 the Russian economy continues to show signs of recovery after the economic downturn of 2015 and 2016. The economy is negatively impacted by ongoing political tension in the region and continuing international sanctions against certain Russian companies and individuals. The financial markets continue to be volatile.

This economic environment has a significant impact on the Group's operations and financial position. Management is taking necessary measures to ensure sustainability of the Group's operations. However, the future effects of the current economic situation are difficult to predict and management's current expectations and estimates could differ from actual results.

During the nine months ended 30 September 2018 no substantial changes to the rules of Russian wholesale and retail electricity and capacity markets, their functioning and price setting mechanisms have been made.

Relations with the Government and current regulation. As at 30 September 2018 the Russian Federation owned 60.56 percent of the total ordinary shares of the Company (31 December 2017: 60.56 percent). As at 30 September 2018 PJSC Bank VTB that is controlled by the Russian Federation owned 13.34 percent of the Company's shares (31 December 2017: 13.34 percent).

The Group's major customer base includes a large number of entities controlled by, or related to the Government. Furthermore, the Government controls contractors and suppliers, which provide the Group with electricity dispatch, transmission and distribution services, and a number of the Group's fuel and other suppliers (Note 5).

In addition, the Government affects the Group's operations through:

- participation of its representatives in the Company's Board of Directors;
- regulation of tariffs for electricity, capacity and heat;
- approval of the Group's investment programme, volume and sources of financing, and control over its implementation.

Economic, social and other policies of the Russian Government could have a material effect on operations of the Group.

Seasonality of business. The demand for the Group's heat and electricity generation and supply depends on weather conditions and the season. In addition to weather conditions, the electricity production by hydro generation plants depends on water flow in the river systems. In spring and in summer (flood period) electricity production by hydro generation plants is significantly higher than in autumn and in winter. Heat and electricity production by the heat generation assets, to the contrary, is significantly higher in autumn and in winter than in spring and in summer. The seasonal nature of heat and electricity generation has a significant influence on the volumes of fuel consumed by heat generation assets and electricity purchased by the Group.

Note 2. Summary of financial reporting framework and new accounting pronouncements

Basis of preparation. This Condensed Consolidated Interim Financial Information has been prepared in accordance with IAS 34, *Interim Financial Reporting* and should be read in conjunction with the annual Consolidated Financial Statements as at and for the year ended 31 December 2017, which have been prepared in accordance with International Financial Reporting Standards (IFRS).

This Condensed Consolidated Interim Financial Information is unaudited. Certain disclosures duplicating information included in the annual Consolidated Financial Statements as at and for the year ended 31 December 2017 have been omitted or condensed.



Significant accounting policies. The accounting policies followed in the preparation of this Condensed Consolidated Interim Financial Information are consistent with those applied in the annual Consolidated Financial Statements as at and for the year ended 31 December 2017 except for income tax which is accrued in the interim periods using the best estimate of the weighted average annual income tax rate that would be applicable to expected total annual profit or loss and for the new standards and interpretations that are effective from 1 January 2018.

Certain reclassifications have been made to prior period data to conform to the current period presentation. These reclassifications are not material.

Changes in accounting policies. The Group has changed its accounting policies from 1 January 2018 due to the adoption of IFRS 9 Financial Instruments and IFRS 15 Revenue from Contracts with Customers.

IFRS 9, Financial Instruments – accounting policies and the impact of the adoption. The Group applies new accounting policies due to adoption of IFRS 9 Financial Instruments.

Classification

From 1 January 2018, the Group classifies its financial assets in the following measurement categories:

- those to be measured subsequently at fair value (either through OCI, or through profit or loss), and
- those to be measured at amortised cost.

The classification depends on the company's business model for managing the financial assets and the contractual terms of the cash flows.

For assets measured at fair value, gains and losses will either be recorded in profit or loss or OCI (in case the management makes such a decision). For investments in equity instruments that are not held for trading, this will depend on whether the group has made an irrevocable election at the time of initial recognition to account for the equity investment at fair value through other comprehensive income (FVOCI).

The group reclassifies debt investments when and only when its business model for managing those assets changes.

Measurement

At initial recognition, the group measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss (FVPL), transaction costs that are directly attributable to the acquisition of the financial asset. Transaction costs of financial assets carried at FVPL are expensed in profit or loss.

Debt instruments. Subsequent measurement of debt instruments depends on the Group's business model for managing the asset and on the cash flow characteristics of the asset.

There are three measurement categories into which the Group classifies its debt instruments:

- Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest, are measured at amortised cost.
- FVOCI: Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at FVOCI.
- FVPL: Assets that do not meet the criteria for amortised cost or FVOCI are measured at FVPL.

All the Group's debt instruments are measured at amortised cost. Interest income from these financial assets is included in finance income using the effective interest rate method. Any gain or loss arising on derecognition is recognised directly in profit or loss. Impairment losses are presented as separate line item in the statement of profit or loss.

Equity instruments. The Group subsequently measures all equity investments at fair value. Where the Group's management has elected to present fair value gains and losses on equity investments in OCI, there is no subsequent reclassification of fair value gains and losses to profit or loss following the derecognition of such investments. Dividends from such investments continue to be recognised in profit or loss as other operating income when the Group's right to receive payments is established.

Changes in the fair value of financial assets at FVPL are recognised as other operating income or expense. Impairment losses (and reversal of impairment losses) on equity investments measured at FVOCI are not reported separately from other changes in fair value.

Impairment

From 1 January 2018, the Group assesses on a forward looking basis the expected credit losses associated with its debt instruments carried at amortised cost and FVOCI. The impairment methodology applied depends on whether there has been a significant increase in credit risk.

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In accordance with the transitional provisions in IFRS 9, comparative figures have not been restated.

The total impact of the change of classification and measurement on the Group's retained earnings as at 1 January 2018

Retained earnings as at 31 December 2017	171,423
Non-controlling interest as at 31 December 2017	2,719
Reclassification of accumulated gains on available-for-sale financial assets to retained earnings	13,894
Reversal of impairment of financial assets measured at amortised cost in accounts receivable	749
Change in deferred taxes relating to impairment provisions of financial assets measured at amortised cost in accounts receivable	(63)
Total change in retained earnings	14,542
Total change in non-controlling interest	38
Retained earnings as at 1 January 2018	185,965
Non-controlling interest as at 1 January 2018	2,757

Reclassification of financial assets. On 1 January 2018 (the date of initial application of IFRS 9), the Group's management has assessed which business models apply to the financial assets held by the Group and has classified its financial instruments into the appropriate IFRS 9 categories.

	Available-for-sale financial assets / measured at fair value through OCI (FVOCI)	Financial assets / measured at fair value through PL (FVPL)	Total
As at 31 December 2017 - IAS 39	18,495	-	18,495
Reclassification of available-for-sale financial			
assets to FVPL	(17,953)	17,953	-
As at 1 January 2018 - IFRS 9	542	17,953	18,495

Investments in shares of listed companies are reclassified from available-for-sale financial assets which were included in non-current assets as at 31 December 2017 to financial assets at fair value through profit or loss. The gains from revaluation at fair value of the shares of listed companies accumulated as at 1 January 2018 in revaluation reserve on available-for-sale financial assets in the amount of RR 13,894 million were transferred to retained earnings as at 1 January 2018. Subsequent revaluations of the fair value of these shares after reclassification are reported in profit or loss as "Other operating income".

Other investments in shares of unquoted companies are reclassified to financial assets at fair value through other comprehensive income due to the fact that management of the Group treats them as long-term strategic investments and does not expect to sell them in the short to medium term. The accumulated gain from their revaluation in the amount of RR 462 million as at 1 January 2018 is recognized in the revaluation reserve for financial assets.

Trade receivables. IFRS 9 introduces a new model for the recognition of impairment losses – the expected credit losses (ECL) model. The Group applies the IFRS 9 simplified approach to measuring expected credit losses which uses a lifetime expected loss allowance for all trade receivables for the same types of contracts. To measure the expected credit losses, trade receivables have been grouped based on shared credit risk characteristics and the days past due. For each company of the Group, the trade receivables were grouped on the above principles and for each group of counterparties, the shares of expected losses were determined in accordance with the credit risk for each duration of the delay in payment. As a result, the provision for impairment of accounts receivable as at 1 January 2018 reduced by RR 749 million (before income tax) and, accordingly, accounts receivable increased by the same amount.

IFRS 15, Revenue from Contracts with Customers. IFRS 15 introduces the core principle that revenue must be recognised when the goods or services are transferred to the customer, at the transaction price. In accordance with the transition provisions in IFRS 15 the Group applies the simplified transition method with the effect of the transition to be recognised as at 1 January 2018.

The Group applies the practical expedient available for the simplified transition method. IFRS 15 applies retrospectively only to contracts that are outstanding at the date of initial recognition (1 January 2018). The Group analyzed the effect of the retrospective application of the standard in relation to such contracts and concluded that it was immaterial, and therefore no retrospective recalculation was carried out.



In accordance with IFRS 15, revenue is recognised in an amount that reflects the consideration to which the Group is expected to be entitled in exchange for the transfer of goods or services promised to the customer. Contract liabilities are represented by advances received included in other non-current liabilities and accounts payable and accruals.

Received compensation of losses in grids. From 1 January 2018 the Group recognises revenue from compensation of transmission losses and expenses on power distribution under contracts with grid companies on a net basis. Compensation of transmission losses that the Group receives from grid companies is not treated as a separate performance obligation in accordance with IFRS 15. Therefore, this compensation cannot be recognised within revenues as the contract on compensation of losses is not a contract with customers in the context of IFRS 15 and is beyond the scope of IFRS 15. The compensation of transmission losses that entities of the Group received in the three and the nine months ended 30 September 2018 amounted to RR 1,184 million and RR 5,368 million respectively (for the three and the nine months ended 30 September 2017: RR 1,430 million and RR 5,190 million respectively).

Purchase of electricity for own needs. The cost of electricity that the Group buys at WEM to support the work process and for own needs, in accordance with IFRS 15 represents compensation to be paid to the customer. From 1 January 2018 this compensation is recognised as a reduction of the transaction price and, therefore, of revenue, unless the payment to the customer is in exchange for distinct goods or services that the customer transfers to the entity. The cost of electricity purchased to support the work process and for other own needs for the three and nine months ended 30 September 2018 totalled RR 159 million and RR 458 million respectively (for the three and nine months ended 30 September 2017: RR 143 million and RR 427 million respectively).

Critical accounting estimates and judgements. The preparation of Condensed Consolidated Interim Financial Information requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates. In preparing this Condensed Consolidated Interim Financial Information, the significant judgments made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the Consolidated Financial Statements as at and for the year ended 31 December 2017 with the exception of changes in estimates that are required in determining the estimate weighted average annual income tax rate (Note 14), judgements in respect of the non-deliverable forward contract for the shares (Note 16) and discount rate used in determining pension benefit obligations which increased from 7.50 percent as at 31 December 2017 to 7.60 percent as at 30 September 2018.

New standards and interpretations

The Group has adopted all new standards and interpretations that were effective from 1 January 2018. Apart from IFRS 9 Financial instruments and IFRS 15 Revenue from Contracts with Customers, the impact of which is described above, the impact of the adoption of other new standards and interpretations has not been significant with respect to this Condensed Consolidated Interim Financial Information.

IFRS 16, Leases. IFRS 16 was issued in January 2016. It will result in almost all leases being recognised on the balance sheet, as the distinction between operating and finance leases is removed. Under the new standard, an asset (the right to use the leased item) and a financial liability to pay rentals are recognised. The only exceptions are short-term and low-value leases.

The standard will affect primarily the accounting for the Group's operating leases. However, the Group has not yet determined to what extent commitments under non-cancellable operating lease agreements will result in the recognition of an asset and a liability for future payments and how this will affect the Group's profit and classification of cash flows.

The standard is mandatory for first interim periods within annual reporting periods beginning on or after 1 January 2019. The Group does not intend to adopt the standard before its effective date.

Apart from new standards and interpretations becoming effective from 1 January 2019 and after that date applicable to the Group as disclosed in the consolidated financial statements as at and for the year ended 31 December 2017, the following interpretations and amendments were issued which are applicable to the Group:

- Plan Amendment, Curtailment or Settlement Amendments to IAS 19 (issued on 7 February 2018 and effective for annual periods beginning on or after 1 January 2019).
- Amendments to the Conceptual Framework for Financial Reporting (issued on 29 March 2018 and effective for annual periods beginning on or after 1 January 2020). The revised Conceptual Framework includes a new chapter on measurement; guidance on reporting financial performance;



improved definitions and guidance - in particular the definition of a liability; and clarifications in important areas, such as the roles of stewardship, prudence and measurement uncertainty in financial reporting.

- Definition of a business Amendments to IFRS 3 (issued on 22 October 2018 and effective for acquisitions from the beginning of annual reporting period that starts on or after 1 January 2020). The amendments revise definition of a business and simplify the assessment of whether the acquired set of activities and assets is a group of assets or a business.
- Definition of materiality Amendments to IAS 1 and IAS 8 (issued on 31 October 2018 and effective for annual periods beginning on or after 1 January 2020). The amendments clarify the definition of material and how it should be applied by including in the definition guidance that until now has featured elsewhere in IFRS. In addition, the explanations accompanying the definition have been improved. Finally, the amendments ensure that the definition of material is consistent across all IFRS Standards. Information is material if omitting, misstating or obscuring it could reasonably be expected to influence the decisions that the primary users of general purpose financial statements make on the basis of those financial statements, which provide financial information about a specific reporting entity.

These interpretations are not expected to affect significantly the Group's consolidated financial statements.

Note 3. Principal subsidiaries

All principal subsidiaries are incorporated and operate in the Russian Federation. Differences between the ownership interest and voting interest held by some subsidiaries represent the effect of preference shares and / or effects of indirect ownership, or non-corporate partnership (LLC).

The Group operates in the three main reportable segments one of which is presented by the Group's parent company – PJSC RusHydro (Note 4). The principal subsidiaries are presented below according to their allocation to the reportable segments as at 30 September 2018 and 31 December 2017.

ESC RusHydro subgroup segment

ESC RusHydro subgroup segment includes the Group's subsidiaries which sell electricity to final customers. All the entities included in this segment with the exception of JSC ESC RusHydro have the guaranteeing supplier status and are obliged to sign contracts on supplies with all final consumers of their region upon their request.

	30 September 2018		31 December 2017	
	% of ownership	% of voting	% of ownership	% of voting
JSC ESC RusHydro	100.00%	100.00%	100.00%	100.00%
PJSC Krasnoyarskenergosbyt	65.81%	69.40%	65.81%	69.40%
PJSC Ryazanenergosbyt	90.52%	90.52%	90.52%	90.52%
JSC Chuvashskaya Electricity Sales Company	100.00%	100.00%	100.00%	100.00%



RAO ES East subgroup segment

RAO ES East subgroup segment consists of JSC RAO ES East and its subsidiaries that generate, distribute and sell electricity and heat in the Far East region of the Russian Federation and render transportation, construction, repair and other services.

Principal subsidiaries of this segment are presented below:

	30 Septemb	30 September 2018		per 2017	
	% of ownership	% of voting	% of ownership	% of voting	
JSC RAO ES East	99.98%	99.98%	99.98%	99.98%	
PJSC DEK	52.11%	52.17%	52.11%	52.17%	
JSC DGK	52.11%	100.00%	52.11%	100.00%	
JSC DRSK	52.11%	100.00%	52.11%	100.00%	
PJSC Kamchatskenergo	98.72%	98.74%	98.72%	98.74%	
PJSC Magadanenergo*	48.99%	49.00%	48.99%	49.00%	
PJSC Sakhalinenergo	57.80%	57.82%	57.80%	57.82%	
PJSC Yakutskenergo	79.15%	79.16%	79.15%	79.16%	

* Control over PJSC Magadanenergo is achieved by the majority of votes at shareholders' meetings because the remaining part of the shares not owned by the Group are distributed among a large number of shareholders whose individual stakes are insignificant.

Other segments

Other segments include:

- the Group's subsidiaries engaged in production and sale of electricity and capacity;
- the Group's subsidiaries engaged in research and development related to the utilities industry and construction of hydropower facilities;
- the Group's subsidiaries engaged primarily in repair, upgrade and reconstruction of equipment and hydropower facilities;
- the Group's subsidiaries engaged in hydropower plants construction;
- minor segments which do not have similar economic characteristics.

Principal subsidiaries included in other segments are presented below:

	30 September 2018		31 Deceml	oer 2017
	% of ownership	% of voting	% of ownership	% of voting
JSC Blagoveschensk TPP	100.00%	100.00%	100.00%	100.00%
JSC VNIIG named after B. E. Vedeneev	100.00%	100.00%	100.00%	100.00%
JSC Geotherm	99.74%	99.74%	99.65%	99.65%
JSC Gidroremont-VKK	100.00%	100.00%	100.00%	100.00%
JSC Zagorskaya GAES-2	100.00%	100.00%	100.00%	100.00%
JSC Zaramag HS	99.75%	99.75%	99.75%	99.75%
JSC Institute Hydroproject	100.00%	100.00%	100.00%	100.00%
PJSC Kolimaenergo	98.76%	98.76%	98.76%	98.76%
JSC Lenhydroproject	100.00%	100.00%	100.00%	100.00%
JSC NIIES	100.00%	100.00%	100.00%	100.00%
JSC Nizhne-Bureiskaya HPP	100.00%	100.00%	100.00%	100.00%
JSC Sakhalin GRES-2	100.00%	100.00%	100.00%	100.00%
JSC Sulak GidroKaskad	100.00%	100.00%	100.00%	100.00%
JSC TPP in Sovetskaya Gavan	100.00%	100.00%	100.00%	100.00%
JSC Ust'-Srednekangesstroy	98.76%	100.00%	98.76%	100.00%
JSC Ust'-Srednekanskaya HPP named after A. F. Dyakov	99.63%	100.00%	99.63%	100.00%
JSC Chirkeigesstroy	100.00%	100.00%	100.00%	100.00%
JSC Yakutskaya GRES-2	100.00%	100.00%	100.00%	100.00%



Note 4. Segment information

Operating segments are components of the Group engaged in operations from which they may earn revenue and incur expenses, including revenue and expenses relating to transactions with other components of the Group. The individual financial information of the operating segments, which based on the same principles as the present consolidated financial statements, is available and is regularly reviewed by the chief operating decision maker (CODM) to make operating decisions about resources to be allocated to the segments and the performance of the segments' operating activities.

The CODM analyses the information concerning the Group by the groups of operations which are aggregated in operating segments presented by the following separate reportable segments: PJSC RusHydro (the Group's parent company), ESC RusHydro subgroup, RAO ES East subgroup and other segments (Note 3). Transactions of other segments are not disclosed as reportable segments based on quantitative indicators for the periods presented.

Management of operating activities of segments is performed with direct participation of individual segment managers accountable to the CODM. Segment managers on a regular basis submit for approval to the CODM results of operating activities and financial performance of segments. The CODM approves the annual business plan at the level of reportable segments as well as analyses actual financial performance of segments. Management bears responsibility for execution of approved plan and management of operating activities at the level of segments.

The segments' operational results are assessed on the basis of EBITDA, which is calculated as operating profit / loss excluding depreciation of property, plant and equipment and amortisation of intangible assets, gain arising on financial assets at fair value through profit or loss, impairment of property, plant and equipment, impairment of accounts receivable, profit / loss on disposal of property, plant and equipment, profit / loss on disposal of subsidiaries and joint venture and other non-monetary items of operating expenses. This method of definition of EBITDA may differ from the methods applied by other companies. CODM believes that EBITDA represents the most useful means of assessing the performance of ongoing operating activities of the Company and the Group's subsidiaries, as it reflects the earnings trends without showing the impact of the above charges.

Segment information also contains capital expenditures and the amounts of borrowings as these indicators are analysed by the CODM. Intersegment borrowings balances are excluded.

Other information provided to the CODM complies with the information presented in the consolidated financial statements as at and for the year ended 31 December 2017.

Intersegment sales are carried out at market prices.

Segment information for the three and nine months ended 30 September 2018 and 30 September 2017 and as at 30 September 2018 and 31 December 2017 is presented below.

		ESC RusHydro	RAO ES East	Other	Total	Unallocated adjustments and intercompany	
Nine months ended 30 September 2018	PJSC RusHydro	subgroup	subgroup	segments	segments	operations	TOTAL
Revenue	94,930	42,157	125,060	27,766	289,913	(31,441)	258,472
including:							
from external companies	86,769	42,118	124,775	4,810	258,472	-	258,472
sales of electricity	62,633	41,266	74,891	612	179,402	-	179,402
sales of capacity	23,905	-	6,838	438	31,181	-	31,181
sales of heat and hot water	107	-	26,890	1	26,998	-	26,998
other revenue	124	852	16,156	3,759	20,891	-	20,891
from intercompany operations	8,161	39	285	22,956	31,441	(31,441)	-
Government grants	-	-	29,440	175	29,615	-	29,615
Operating expenses (excluding depreciation and other non-monetary items)	(30,765)	(41,134)	(141,141)	(25,514)	(238,554)	31,483	(207,071)
EBITDA	64,165	1,023	13,359	2,427	80,974	42	81,016
Other operating income	509	-	66	904	1,479	-	1,479
Depreciation of property, plant and equipment and							
amortization of intangible assets	(11,242)	(129)	(6,354)	(2,377)	(20,102)	146	(19,956)
Other non-monetary items of operating income and expenses	(790)	(592)	(2,350)	1,761	(1,971)	25	(1,946)
including:							
gain arising on financial assets at fair value through profit or loss	1,551	-	6	2,304	3,861	-	3,861
impairment of property, plant and equipment	(1,069)	-	(1,206)	-	(2,275)	-	(2,275)
(impairment) / reversal of accounts receivable, net	(1,175)	(547)	(1,077)	17	(2,782)	-	(2,782)
(loss) / profit on disposal of property, plant and equipment, net	(107)	(14)	(95)	(560)	(776)	25	(751)
profit / (loss) on disposal of subsidiaries and joint venture, net	10	(31)	22	-	1	-	1
Operating profit	52,642	302	4,721	2,715	60,380	213	60,593
Finance income							4,045
Finance costs							(9,693)
Share of results of associates and joint ventures							1,288
Profit before income tax							56,233
Total income tax expense							(13,200)
Profit for the period							43,033
Capital expenditure	11,429	40	16,545	23,660	51,674	-	51,674
30 September 2018							
Non-current and current debt	116,799	2,341	49,941	5,302	174,383	-	174,383

						Unallocated adjustments and	
Nine months ended 30 September 2017		ESC RusHydro	RAO ES East	Other	Total	intercompany	TOTAL
•	PJSC RusHydro	subgroup	subgroup	segments	segments	operations	TOTAL
Revenue	89,363	44,014	117,426	18,180	268,983	(20,379)	248,604
including:							
from external companies	82,761	44,001	117,185	4,657	248,604	-	248,604
sales of electricity	58,012	43,187	72,953	666	174,818	-	174,818
sales of capacity	24,539	-	4,982	242	29,763	-	29,763
sales of heat and hot water	97	-	25,356	-	25,453	-	25,453
other revenue	113	814	13,894	3,749	18,570	-	18,570
from intercompany operations	6,602	13	241	13,523	20,379	(20,379)	-
Government grants	-	-	20,063	75	20,138	-	20,138
Other operating income (excluding non-monetary items)	259	-	-	431	690	-	690
Operating expenses (excluding depreciation and other non-monetary items)	(30,869)	(42,747)	(127,798)	(16,775)	(218,189)	20,362	(197,827)
EBITDA	58,753	1,267	9,691	1,911	71,622	(17)	71,605
Depreciation of property, plant and equipment and							
amortization of intangible assets	(10,908)	(112)	(5,920)	(1,584)	(18,524)	149	(18,375)
Other non-monetary items of operating income and expenses	(2,322)	(444)	(2,050)	(189)	(5,005)	-	(5,005)
including:							
impairment of property, plant and equipment	(1,188)	-	(823)	(29)	(2,040)	-	(2,040)
impairment of accounts receivable, net	(1,058)	(440)	(1,314)	(137)	(2,949)	-	(2,949)
(loss) / profit on disposal of property, plant and equipment, net	(126)	(14)	87	(23)	(76)	-	(76)
profit on disposal of subsidiaries, net	50	10	-	-	60	-	60
Operating profit / (loss)	45,523	711	1,721	138	48,093	132	48,225
Finance income							6,770
Finance costs							(11,251)
Share of results of associates and joint ventures							176
Profit before income tax							43,920
Total income tax expense							(13,116)
Profit for the period							30,804
Capital expenditure	14.571	56	15,339	25,553	55,519		55,519
31 December 2017	1-1,011		10,000	20,000	00,010		00,010
Non-current and current debt	120,070	1,268	43,348	4,839	169,525		169,525

Three months ended 30 September 2018	PJSC RusHydro	ESC RusHydro subgroup	RAO ES East subgroup	Other segments	Total segments	Unallocated adjustments and intercompany operations	TOTAL
Revenue	31,886	12,428	34,273	11,344	89,931	(12,312)	77,619
including:	·	·	·	·	· · ·		
from external companies	29,324	12,416	34,165	1,714	77,619	-	77,619
sales of electricity	21,616	12,163	22,004	221	56,004	-	56,004
sales of capacity	7,656	-	2,575	189	10,420	-	10,420
sales of heat and hot water	13	-	2,892	-	2,905	-	2,905
other revenue	39	253	6,694	1,304	8,290	-	8,290
from intercompany operations	2,562	12	108	9,630	12,312	(12,312)	-
Government grants	-	-	9,531	60	9,591	-	9,591
Operating expenses (excluding depreciation and other non-monetary items)	(10,523)	(12,155)	(44,820)	(10,777)	(78,275)	12,132	(66,143)
EBITDA	21,363	273	(1,016)	627	21,247	(180)	21,067
Other operating income	214	-	34	8	256	-	256
Depreciation of property, plant and equipment and							
amortization of intangible assets	(3,901)	(41)	(2,102)	(829)	(6,873)	48	(6,825)
Other non-monetary items of operating income and expenses	(335)	(320)	(1,031)	(368)	(2,054)	(1)	(2,055)
including:							
gain / (loss) arising on financial assets at fair value through profit or loss	102	-	(37)	123	188	-	188
impairment of property, plant and equipment	(349)	-	(782)	-	(1,131)	-	(1,131)
(impairment) / reversal of accounts receivable, net	(64)	(314)	(42)	42	(378)	-	(378)
loss on disposal of property, plant and equipment, net	(31)	(6)	(159)	(533)	(729)	(1)	(730)
profit / (loss) on disposal of subsidiaries, net	7	-	(11)	-	(4)	-	(4)
Operating profit / (loss)	17,341	(88)	(4,115)	(562)	12,576	(133)	12,443
Finance income							1,282
Finance costs							(3,824)
Share of results of associates and joint ventures							607
Profit before income tax							10,508
Total income tax expense							(4,163)
Profit for the period							6,345
Capital expenditure	3,139	32	7,171	11,073	21,415	-	21,415

Three months ended 30 September 2017	PJSC RusHydro	ESC RusHydro subgroup	RAO ES East subgroup	Other segments	Total segments	Unallocated adjustments and intercompany operations	TOTAL
Revenue	31,144	13,575	23,574	6,960	75,253	. (7,515)	67,738
including:							
from external companies	28,877	13,570	23,511	1,780	67,738	-	67,738
sales of electricity	21,037	13,292	13,554	227	48,110	-	48,110
sales of capacity	7,782	-	2,051	90	9,923	-	9,923
sales of heat and hot water	14	-	2,772	-	2,786	-	2,786
other revenue	44	278	5,134	1,463	6,919	-	6,919
from intercompany operations	2,267	5	63	5,180	7,515	(7,515)	-
Government grants	-	-	13,306	44	13,350	-	13,350
Other operating income (excluding non-monetary items)	259	-	-	431	690	-	690
Operating expenses (excluding depreciation and other non-monetary items)	(11,158)	(13,185)	(38,468)	(6,308)	(69,119)	7,399	(61,720)
EBITDA	20,245	390	(1,588)	1,127	20,174	(116)	20,058
Depreciation of property, plant and equipment and amortization of intangible assets	(4,344)	(41)	(1,963)	(659)	(7,007)	40	(6,967)
Other non-monetary items of operating income and expenses including:	(354)	(424)	(161)	30	(909)	2	(907)
(impairment) / reversal of property, plant and equipment	(345)	-	(525)	74	(796)	-	(796)
(impairment) / reversal of accounts receivable, net	(76)	(431)	228	(37)	(316)	-	(316)
profitl / (loss) on disposal of property, plant and equipment, net	17	(5)	136	(7)	141	2	143
profit on disposal of subsidiaries, net	50	12	-	-	62	-	62
Operating profit / (loss)	15,547	(75)	(3,712)	498	12,258	(74)	12,184
Finance income							1,574
Finance costs							(754)
Share of results of associates and joint ventures							27
Profit before income tax							13,031
Total income tax expense							(4,530)
Profit for the period							8,501
Capital expenditure	5,082	31	7,204	8,573	20,890		20,890



Note 5. Related party transactions

Parties are generally considered to be related if the parties are under common control or if one party has the ability to control the other party or can exercise significant influence or joint control over the other party in making financial and operational decisions. In considering each possible related party relationship, attention is directed to the substance of the relationship, not merely the legal form.

Transactions with the Group's related parties for the nine months ended 30 September 2018 and 30 September 2017 and as at 30 September 2018 and 31 December 2017 mainly included transactions with associates and joint ventures of the Group, as well as with government-related entities.

Joint ventures

The Group had the following balances with its joint ventures:

	30 September 2018	31 December 2017
Promissory notes	7,376	6,880
Advances to suppliers	66	172
Loans issued	10	8
Loans received	-	750

The Group had the following transactions with its joint ventures:

		Nine months ended 30 September		ended ber
	2018	2017	2018	2017
Sales of electricity and capacity	229	248	61	78
Other revenue	311	421	79	131
Purchased electricity and capacity	365	2,031	93	591

The Group also issued a guarantee for liabilities of its joint venture as at 31 December 2017 (Note 26).

Associates

The Group had the following balances with its associates:

	30 September 2018	31 December 2017
Trade and other receivables	226	456
Trade payables	1,649	1,277

The Group had the following transactions with its associates:

		Nine months ended 30 September		ended ber
	2018	2017	2018	2017
Sales of electricity and capacity	1,905	1,777	354	234
Other revenue	79	81	22	14
Rent	461	447	153	149
Purchased electricity and capacity	10	10	-	-

Government-related entities

In the normal course of business the Group enters into transactions with the entities controlled by the Government.

The Group had transactions during the three and nine months ended 30 September 2018 and 30 September 2017 and balances outstanding as at 30 September 2018 and 31 December 2017 with a number of government-related banks. All transactions with the banks are carried out on market terms. The Company entered into a non-deliverable forward transaction for own shares with PJSC Bank VTB (Note 16).

The Group's sales of electricity, capacity and heat to government-related entities comprised approximately 20 percent of the total sales of electricity, capacity and heat for the three and nine months ended 30 September 2018 (for the three and nine months ended 30 September 2017: approximately 20 percent). Sales of electricity and capacity under the regulated contracts are made directly to the consumers, within the day-ahead market (DAM) – through commission agreements with JSC Centre of Financial Settlements (hereinafter referred to as "CFS"). Electricity and capacity supply tariffs under the regulated contracts and



electricity and heat supply tariffs in the non-pricing zone of the Far East are approved by FTS and by regional regulatory authorities of the Russian Federation. At the DAM, the price is determined by balancing the demand and supply and such price is applied to all market participants.

During the nine months ended 30 September 2018, the Group received government subsidies of RR 29,615 million (for the nine months ended 30 September 2017: RR 20,138 million). During the three months ended 30 September 2018, the Group received government subsidies of RR 9,591 million (for the three months ended 30 September 2017: RR 13,350 million) (Note 21).

Government subsidies receivable comprised RR 3,563 million as at 30 September 2018 (31 December 2017: RR 3,401 million) (Note 10). Accounts payable on free-of-charge targeted contributions of the Group comprised RR 3,185 million as at 30 September 2018 (31 December 2017: no accounts payable on free-of-charge targeted contributions) (Note 18).

The Group's purchases of electricity, capacity and fuel from government-related entities comprised approximately 30 percent of the total expenses on purchased electricity, capacity and fuel for the three and nine months ended 30 September 2018 (for the three and nine months ended 30 September 2017: approximately 30 percent).

Grid companies services on electricity distribution provided to the Group by government-related entities comprised approximately 80 percent of the total electricity distribution expenses for the three and nine months ended 30 September 2018 (for the three and nine months ended 30 September 2017: approximately 80 percent).

The distribution of electricity is subject to tariff regulations.

Key management of the Group. Key management of the Group includes members of the Board of Directors of the Company, members of the Management Board of the Company, heads of the business subdivisions of the Company and their deputies, key management of subsidiaries of RAO ES East subgroup segment.

Remuneration to the members of the Board of Directors of the Company for their services in this capacity and for attending Board meetings is paid depending on the results for the year and is calculated based on the remuneration policy approved by the Annual General Shareholders Meeting of the Company.

Remuneration to the members of the Management Board and to other key management of the Group is paid for their services in full time management positions and is made up of a contractual salary and performance bonuses depending on the results of the work for the period based on key performance indicators approved by the Board of Directors of the Company.

The compensation for key management is mostly short-term except for the accruals for future payments under pension plans with defined benefits. Pension benefits for key management of the Group are provided on the same terms as for the rest of employees.

Short-term remuneration paid to the key management of the Group for the nine months ended 30 September 2018 comprised RR 906 million (for the nine months ended 30 September 2017: RR 1,137 million). Short-term remuneration paid to the key management of the Group for the three months ended 30 September 2018 comprised RR 419 million (for the three months ended 30 September 2017: RR 379 million).



Note 6. Property, plant and equipment

Revalued amount / cost	Buildings	Facilities	Plant and equipment	Assets under construction	Other	Total
Balance as at 31 December 2017	101,476	432,524	353,294	296,562	14,477	1,198,333
Reclassification	117	(422)	184		121	-
Additions	25	223	1,412	49,145	869	51,674
Transfers	2,870	4,936	19,987	(27,844)	51	-
Disposals of subsidiaries	(30)	(5)	(3)	-	(1)	(39)
Disposals and write-offs	(244)	(182)	(1,040)	(1,771)	(1,346)	(4,583)
Balance as at 30 September	· · · · ·	· · · ·				
2018	104,214	437,074	373,834	316,092	14,171	1,245,385
Accumulated depreciation (includi	ng impairme	nt)				
Balance as at 31 December 2017	(41,595)	(162,870)	(153,722)	(31,556)	(8,735)	(398,478)
Reclassification	(11)	36	53	-	(78)	-
Impairment charge	(2)	(107)	(212)	(1,941)	(13)	(2,275)
Charge for the period	(1,552)	(7,093)	(10,746)	-	(874)	(20,265)
Transfers	(52)	(274)	(396)	732	(10)	-
Disposals of subsidiaries	18	2	3	-	1	24
Disposals and write-offs	152	130	779	555	158	1,774
Balance as at 30 September 2018	(43.042)	(170 176)	(164 241)	(22.210)	(9.551)	(419.220)
Net book value as at	(43,042)	(170,176)	(164,241)	(32,210)	(9,551)	(419,220)
30 September 2018	61,172	266,898	209,593	283,882	4,620	826,165
Net book value as at 31 December 2017	59,881	269,654	199,572	265,006	5,742	799,855

As at 30 September 2018, the net book value of the property, plant and equipment includes office buildings and plots of land owned by the Group in the amount of RR 6,407 million (31 December 2017: RR 7,486 million) which are stated at cost.

Assets under construction represent the expenditures for property, plant and equipment that are being constructed, including power plants under construction, as well as advances to construction companies and suppliers of property, plant and equipment. As at 30 September 2018, such advances amounted to RR 34,008 million (31 December 2017: RR 36,577 million).

Additions to assets under construction include capitalised borrowing costs in the amount of RR 5,703 million, the capitalisation rate was 8.41 percent (for the nine months ended 30 September 2017: RR 8,760 million, the capitalisation rate was 9.37 percent).

Additions to assets under construction include capitalised depreciation in the amount of RR 298 million (for the nine months ended 30 September 2017: RR 796 million).

Impairment. Management of the Group considered the market and economic environment in which the Group operates to assess whether any indicators of property, plant and equipment being impaired existed, or that an impairment loss recognised in prior periods may no longer exist or may have decreased. At the reporting date no indicators of significant changes of management's assumptions used to determine the recoverable amounts of cash-generating units as at 31 December 2017 were identified as a result of this analysis.

Based on the same assumptions, the Group recognised an impairment loss in the amount of RR 2,275 million for the nine months ended 30 September 2018 in respect of additions of property, plant and equipment related to cash-generating units impaired in previous periods (for the nine months ended 30 September 2017: RR 2,040 million). For the three months ended 30 September 2018, the impairment loss was RR 1,131 million (for the three months ended 30 September 2017: RR 796 million).



Note 7. Financial assets at fair value through profit or loss

As at 1 January 2018 (Note 2)	17,953
Gain arising on financial assets at fair value through profit or loss within other operating income	3,861
Sale of shares of PJSC Inter RAO	(21,142)
As at 30 September 2018	672

Gain arising on financial assets at fair value through profit or loss for the nine months ended 30 September 2018 totaled RR 3,861 million, including change in fair value of PJSC Inter RAO's shares – RR 3,923 million and was recorded within other operating income (for the three months ended 30 September 2018: RR 259 million).

In July 2018 the Group completed the transaction to sell shares of PJSC Inter RAO owned by the Group, the result of the transaction is recorded within equity (Note 13).

Note 8. Other non-current assets

	30 September 2018	31 December 2017
Long-term promissory notes	40,288	39,549
Discount	(15,043)	(15,662)
Impairment provision	(14,025)	(14,025)
Long-term promissory notes, net	11,220	9,862
Long-term advances to suppliers	5,020	5,024
VAT recoverable	3,253	2,957
Goodwill	481	481
Other non-current assets	18,246	7,007
Total other non-current assets	38,220	25,331

Note 9. Cash and cash equivalents

	30 September 2018	31 December 2017
Cash equivalents	57,436	59,029
Cash at bank	12,392	11,106
Cash in hand	23	21
Total cash and cash equivalents	69,851	70,156

Cash equivalents held as at 30 September 2018 and 31 December 2017 comprised short-term bank deposits with original contractual maturities of three months or less.

Note 10. Accounts receivable and prepayments

	30 September 2018	31 December 2017
Trade receivables	63,665	61,279
Provision for impairment of trade receivables	(27,550)	(26,571)
Trade receivables, net	36,115	34,708
VAT recoverable	7,742	7,841
Advances to suppliers and other prepayments	4,694	2,944
Provision for impairment of advances to suppliers and other prepayments	(698)	(837)
Advances to suppliers and other prepayments, net	3,996	2,107
Other receivables	12,140	7,959
Provision for impairment of other receivables	(5,003)	(4,815)
Other receivables, net	7,137	3,144
Government grants receivables	3,563	3,401
Total accounts receivable and prepayments	58,553	51,201

As at 1 January 2018 the trade receivables were restated in accordance with IFRS 9 (Note 2).

The Group does not hold any accounts receivable pledged as collateral.



Note 11. Inventories

	30 September 2018	31 December 2017
Fuel	22,529	16,162
Materials and supplies	8,488	6,782
Spare parts	2,588	2,466
Other materials	482	386
Total inventories before provision for impairment	34,087	25,796
Provision for impairment of inventories	(259)	(273)
Total inventories	33,828	25,523

There are no inventories pledged as collateral for borrowings as at 30 September 2018 and as at 31 December 2017.

Note 12. Other current assets

	30 September 2018	31 December 2017
Special funds	3,832	3,429
Deposits	671	790
Loans issued Provision for loans issued	2,883 (2,839)	2,472 (2,447)
Loans issued, net	44	25
Other short-term investments	84	156
Total other current assets	4,631	4,400

As at 30 September 2018 the balance of special funds in the amount of RR 3,832 million received by the Group to fund construction of generating facilities, is placed to the special accounts of the Federal Treasury of Russia (as at 31 December 2017: RR 3,429 million). These special funds may be used by the Group only upon approval by the Federal Treasury of Russia according to the procedure prescribed by the Order of the Ministry of Finance of the Russian Federation No. 213n dated 25 December 2015.

Note 13. Equity

	Number of issued ordinary shares (Par value of RR 1.00)
As at 30 September 2018	426,288,813,551
As at 31 December 2017	426,288,813,551

Changes in the equity as at 1 January 2018 due to changes in accounting policies. The Group recalculated capital as at 1 January 2018 due to adoption of IFRS 9 (Note 2). The revaluation reserve on available-for-sale financial assets for those financial assets reclassified to fair value through profit or loss in the amount of RR 13,894 million as at 1 January 2018 was transferred to retained earnings. As a result of the recalculation of the provision for impairment of trade receivables, retained earnings as at 1 January 2018 increased by RR 648 million and non-controlling interest by RR 38 million.

Additional share issue 2018. On 21 June 2018, the Board of Directors of the Company adopted a resolution to make a placement of 14,013,888,828 ordinary shares by open subscription. The placement price of the additional shares was determined at RR 1.00 per share. On 27 August 2018, the share issue was registered with the Bank of Russia.

Additional share issue 2016–2017. On 22 November 2016, the Board of Directors of the Company adopted a resolution to make a placement of 40,429,000,000 ordinary shares by open subscription. The placement price of the additional shares was determined at RR 1.00 per share. On 7 December 2016, the share issue was registered with the Bank of Russia.

In January 2017, as a result of certain shareholders exercising their pre-emptive right, the Company placed 33,348,661 additional shares, which were paid in December 2016.

In March 2017, PJSC Bank VTB purchased 40,000,000,000 additional shares under the agreement related to the purchase of 55 billion ordinary shares of the Company for a total amount of RR 55 billion (Note 2). The other 15 billion shares of quasy-treasury stock were sold to the bank by the Group's subsidiaries. The full amount of cash received by the Group was used to repay the debts of RAO ES East subgroup.



On 11 May 2017, the placement of ordinary shares of the Company under the additional share issue 2016–2017 was completed.

On 5 June 2017, the results of the additional share issue were registered. 40,033,348,661 shares were placed as a result of the additional issue, which represents 99.02 percent of the additional issue's total number of shares registered. The shares issued were fully paid for in cash.

Treasury shares. As at 30 September 2018, treasury shares were represented by 3,852,260,628 ordinary shares in the amount of RR 4,613 million (31 December 2017: 3,852,267,925 ordinary shares in the amount of RR 4,613 million).

In March 2017, 15 billion treasury shares were sold to PJSC Bank VTB at the price of RR 1,00 per share in accordance with the agreement described above. Weighted average cost of these treasury shares was RR 17,965 million; the loss on disposal of RR 2,965 million was accounted for within equity.

Sale of shares of PJSC Inter RAO. On 5 July 2018, the Group completed the transaction to sell 5,131,669,622 shares of PJSC Inter RAO owned by the Group (4.915 percent of share capital) to JSC Inter RAO Capital (Note 7). The transaction is under common control, so the result is recorded within equity. The selling price of one share is RR 3.3463. The total consideration for all PJSC Inter RAO shares sold was RR 17,172 million, and the cost of shares at the sale's date was RR 21,142 million. Under the contracts the consideration receivable will be settled by instalments, as a result the Group recognised the discount in the amount of RR 1,003 million (with the effect of deferred tax). During the nine months ended 30 September 2018 RR 100 million was received under the contracts.

Dividends. On 27 June 2018, the Company declared dividends for the year ended 31 December 2017 of RR 0.0263 per share in the total amount of RR 11,226 million (RR 11,124 million excluding dividends to subsidiaries). On 26 June 2017, the Company declared dividends for the year ended 31 December 2016 of RR 0.0466 per share in the total amount of RR 19,876 million (RR 19,696 million excluding dividends to subsidiaries).

Declared dividends of the Group's subsidiaries in favour of non-controlling interest holders amounted to RR 171 million for the nine months ended 30 September 2018 (for the nine months ended 30 September 2017: RR 127 million).

Note 14. Income tax

Income tax expense is recognised based on the management's best estimate as of the reporting date of the weighted average annual income tax rate expected for the full financial year. The tax effect of the exceptional, one-off items has not been included in the estimation of the weighted average annual income tax rate. The estimated average annual effective income tax rate used for the nine months ended 30 September 2018, was 23 percent (for the nine months ended 30 September 2017: 30 percent).

	Nine months 30 Septem		Three months e 30 Septemb	
	2018	2017	2018	2017
Current income tax expense	10,690	9,692	3,841	3,349
Deferred income tax expense	2,510	3,424	322	1,181
Total income tax expense	13,200	13,116	4,163	4,530



Note 15. Current and non-current debt

Non-current debt

	Due date	30 September 2018	31 December 2017
PJSC Sberbank	2018–2020	49,197	54,790
PJSC Bank VTB	2018–2025	22,433	5,046
Eurobonds (RusHydro Capital Markets DAC),			
issued in February 2018	2021	20,046	-
Eurobonds (RusHydro Capital Markets DAC),			
issued in September 2017	2022	19,855	20,235
Russian bonds (PJSC RusHydro) issued	2010	45 574	45 057
in April 2016	2019	15,571	15,357
PJSC ROSBANK	2018–2020	10,965	4,520
Russian bonds (PJSC RusHydro) issued in June 2017	2020	10.405	10.016
	2020	10,405	10,016
UniCredit Bank Austria AG		5,046	5,113
Far East and Baikal Region Development Fund	2026	2,331	-
Russian bonds (PJSC RusHydro) issued in February 2013	2023*	2,182	20,650
2		,	,
Municipal authority of Kamchatka region	2018-2034	1,660	1,560
EBRD	2018-2027	1,436	1,350
ASIAN Development bank	2018–2027	1,392	1,310
Russian bonds (PJSC RusHydro) issued	2025	782	767
in April 2015			
Bank GPB (JSC)	2018–2027	753	1,794
Russian bonds (PJSC RusHydro) issued	2021	261	255
in April 2011 Russian banda (RISC RusHydra) issued	2021	201	200
Russian bonds (PJSC RusHydro) issued in July 2015	2018	_	15,868
Other long-term debt	2010	916	831
Finance lease liabilities	_	732	1,586
Total	-		
		165,963	161,048
Less current portion of non-current debt		(13,073)	(69,877)
Less current portion of finance lease liabilities		(105)	(259)
Total non-current debt		152,785	90,912

* In February 2018 holders of the bonds issued in February 2013 partly redeemed the bonds under the put option. The rest of the bonds with nominal amount of RR 2,196 million will mature in 2023 year.

Eurobond issue. In February 2018 the Group placed Eurobonds, issued by the special purpose company RusHydro Capital Markets DAC. The volume of the issue was RR 20,000 million. The term of the bonds is 3 years, the coupon rate is 7.4 percent per annum. VTB Capital, JP Morgan, Gazprombank and Sberbank CIB acted as joint lead managers of the issue. The placement and listing of the Eurobonds took place on the Irish Stock Exchange under Reg S rule. Eurobonds could have been partly purchased by government-related entities.

PJSC Bank VTB. In July 2018 the Group obtained RR 20,000 million under the loan agreement with PJSC Bank VTB at a rate of 7.5 percent per annum for a period of 7 years.

Current debt

	30 September 2018	31 December 2017
PJSC ROSBANK	5,041	930
BANK ROSSIYA	1,500	1,000
JSC Raiffeisenbank	841	-
Bank GPB (JSC)	522	334
PJSC Sberbank	175	5,428
LLC AlstomRusHydroEnergy	-	750
Current portion of non-current debt	13,073	69,877
Current portion of finance lease liabilities	105	259
Other current debt	341	35
Total current debt and current portion of non-current debt	21,598	78,613
Reference:		
Interest payable	1,804	3,012



Compliance with covenants. The Group is subject to certain covenants related to its debt. As at 30 September 2018 and 31 December 2017 and during the reporting period the Group met all covenant clauses of the debt agreements.

Note 16. Non-deliverable forward contract for shares

	The fair value of the forward contract
As at 31 December 2017	20,716
Change in the fair value of the non-deliverable forward contract (Note 23)	4,161
Interim payments	(2,813)
As at 30 September 2018	22,064

The table below includes key assumptions made to determine the forward contract's fair value using the Monte-Carlo model:

Key assumptions made to assess the forward contract's fair value	As at 30 September 2018	As at 31 December 2017
Expected term of the forward transaction	3.42 years	4.17 years
Market value of the share	RR 0.6253	RR 0.7264
CB RF key refinancing rate	7.50 percent	7.75 percent
Volatility of shares	30.21 percent	34.85 percent
Risk-free rate	7.95 percent	7.01 percent
Discount rate	8.80 percent	7.84 percent
Expected dividend yield	5.10 percent	5.10 percent

The sensitivity analysis of the fair value of the forward contract to the key assumptions is presented in Note 28.

Note 17. Other non-current liabilities

	30 September 2018	31 December 2017
Non-current advances received	11,094	10,766
Pension benefit obligations	8,532	8,634
Other non-current liabilities	8,224	8,716
Total other non-current liabilities	27,850	28,116

Note 18. Accounts payable and accruals

	30 September 2018	31 December 2017
Trade payables	31,026	30,949
Advances received	11,741	11,664
Settlements with personnel	6,804	8,880
Accounts payable on free-of-charge targeted contributions	3,185	-
Accounts payable under factoring agreements	327	258
Dividends payable	209	159
Other accounts payable	3,418	3,715
Total accounts payable and accruals	56,710	55,625

All accounts payable and accruals are denominated in Russian Rubles.

Accounts payable on free-of-charge targeted contributions as of 30 September 2018 is the debts to the constituent budgets of the Far East Federal region according to Russian Government Resolution No. 895 "On achievement of basic rates (tariffs) for electric power (capacity) in the territories of the Far East Federal region", which stipulates the application of a premium to the price of capacity provided by the Company in the price zones of the wholesale electricity and capacity market with subsequent transfer of the amounts collected to the constituent budgets of the Far East Federal region in the form of free-of-charge targeted contributions.



Note 19. Other taxes payable

	30 September 2018	31 December 2017
VAT	9,360	10,236
Insurance contributions	2,611	3,160
Property tax	2,499	2,038
Other taxes	602	600
Total other taxes payable	15,072	16,034

Note 20. Revenue

	Nine months ended 30 September		Three months ended 30 September	
	2018	2017	2018	2017
Sales of electricity	179,402	174,818	56,004	48,110
Sales of capacity	31,181	29,763	10,420	9,923
Sales of heat and hot water	26,998	25,453	2,905	2,786
Other revenue	20,891	18,570	8,290	6,919
Total revenue	258,472	248,604	77,619	67,738

Other revenue includes revenue earned from transportation of electricity and heat, connections to the grid, rendering of construction, repair and other services.

Note 21. Government grants

In accordance with legislation of the Russian Federation, several companies of the Group are entitled to government subsidies for compensation of the difference between approved economically viable electricity and heat tariffs and actual reduced tariffs and for compensation of losses on purchased fuel, purchased electricity and capacity.

During the nine months ended 30 September 2018, the Group received government subsidies of RR 29,615 million (for the nine months ended 30 September 2017: RR 20,138 million). During the three months ended 30 September 2018, the Group received government subsidies of RR 9,591 million (for the three months ended 30 September 2017: RR 13,350 million). The subsidies were received in the following territories: Kamchatsky territory, Sakha Republic (Yakutia), Magadan Region, Chukotka Autonomous Area and other Far East regions.

Incuded in the total amount of government grants are government grants received by the Group's companies – guaranteeing suppliers, under the Resolution of the Russian Government No. 895 "On achievement of basic rates (tariffs) for electric power (capacity) in the territories of the Far East Federal region", effective from July 2017. For the the nine months ended 30 September 2018 these subsidies amounted to RR 19,794 million and for the three months ended 30 September 2018 they amounted to RR 6,598 million.



Note 22. Operating expenses (excluding impairment losses)

	Nine months ended 30 September		Three months 30 Septen	
—	2018	2017	2018	2017
Employee benefit expenses (including payroll taxes and pension benefit expenses)	55,183	53,417	18,025	17,040
Fuel expenses	44,902	39,623	10,642	9,654
Grid companies services on electricity distribution	29,249	30,871	9,178	9,630
Purchased electricity and capacity	28,553	29,386	8,951	9,480
Depreciation of property, plant and equipment and amortisation of intangible assets	19,956	18,375	6,825	6,967
Taxes other than on income	9,131	8,062	3,054	2,653
Other materials	7,180	7,090	3,172	2,780
Third parties services, including:				
Repairs and maintenance	3,916	3,107	2,130	1,583
Provision of functioning of electricity and capacity market	2,770	2,718	943	900
Purchase and transportation of heat power	2,623	2,526	690	612
Security expenses	2,557	2,544	887	853
Insurance cost	1,641	1,465	550	475
Rent	1,462	1,544	493	510
Services of subcontracting companies	1,398	1,254	555	606
Consulting, legal and information expenses	1,202	1,567	396	414
Transportation expenses	988	911	515	277
Other third parties services	6,598	5,817	2,274	2,000
Water usage expenses	3,021	2,478	1,025	800
Purchase of oil products for sale	2,306	580	1,946	483
Travel expenses	698	614	273	254
Social charges	679	811	173	460
Loss / (profit) on disposal of property, plant and equipment, net	751	76	730	(143)
Other expenses	1,013	1,382	275	194
Total operating expenses (excluding impairment				
losses)	227,777	216,218	73,702	68,482

Note 23. Finance income, costs

	Nine months ended 30 September		Three months ended 30 September	
	2018	2017	2018	2017
Finance income				
Interest income	3,567	5,600	1,191	1,544
Income on discounting	147	269	28	24
Foreign exchange gains	79	596	19	6
Other income	252	305	44	-
Total finance income	4,045	6,770	1,282	1,574
Finance costs				
Change of fair value of non-deliverable forward contract for shares (Note 16)	(4,161)	(5,787)	(1,728)	664
Interest expense	(3,946)	(3,027)	(1,421)	(826)
Foreign exchange losses	(627)	(1,130)	(322)	(81)
Expense on discounting	(280)	(215)	(128)	(37)
Finance lease expense	(72)	(171)	(23)	(55)
Other costs	(607)	(921)	(202)	(419)
Total finance costs	(9,693)	(11,251)	(3,824)	(754)



Note 24. Earnings per share

	Nine months ended 30 September		Three months ended 30 September	
	2018	2017	2018	2017
Weighted average number of ordinary shares issued (millions of shares)	422,436	395,989	422,436	422,436
Profit for the period attributable to the shareholders of PJSC RusHydro	44,643	32,589	8,983	10,537
Earnings per share attributable to the shareholders of PJSC RusHydro – basic and diluted				
(in Russian Rubles per share)	0.1057	0.0823	0.0213	0.0249

Note 25. Capital commitments

In accordance with consolidated investment programme approved under the consolidated business plan of the Group, as of 30 September 2018 the Group has to invest RR 312,293 million for the period 2018–2022 for reconstruction of the existing and construction of new power plants and grids, including capital commitments for 2018 year in the amount of RR 43,519 million, for 2019 year – RR 93,359 million, for 2020 year – RR 72,098 million, for 2021 year – RR 55,506 million, for 2022 year – RR 47,811 million (31 December 2017: RR 391,711 million for the period 2018–2022).

Note 26. Contingencies

Social commitments. The Group contributes to the maintenance and upkeep of the local infrastructure and the welfare of its employees, including contributions toward the development and maintenance of housing, hospitals, transport services and other social needs in the geographical areas in which it operates. Management believes that there are no material liabilities that should have been recognized at the reporting date.

Insurance. The Group holds limited insurance policies in relation to its assets, operations, public liability or other insurable risks. Accordingly, the Group is exposed for those risks for which it does not have insurance.

Legal proceedings. The Group's subsidiaries are parties to certain legal proceedings arising in the ordinary course of business. In the opinion of management, there are no current legal proceedings or other claims outstanding, which, upon final disposition, will have a material adverse effect on the financial position and results of the Group.

Tax contingencies. Russian tax legislation which was enacted or substantively enacted at the end of the reporting period, is subject to varying interpretations when being applied to the transactions and activities of the Group. Consequently, tax positions taken by management may be challenged by tax authorities, in particular, the way of accounting for tax purposes of some income and expenses of the Group as well as deductibility of input VAT from suppliers and contractors. The impact of this course of events cannot be assessed with sufficient reliability, but it can be significant in terms of the financial situation and / or the business of the Group. Russian tax administration is gradually strengthening, including the fact that there is a higher risk of review of tax transactions without a clear business purpose or with tax incompliant counterparties. Fiscal periods remain open to review by the authorities in respect of taxes for three calendar years preceding the year when decisions about the review was made. Under certain circumstances reviews may cover longer periods.

The Russian transfer pricing legislation is generally aligned with the international transfer pricing principles developed by the Organisation for Economic Cooperation and Development (OECD), although it has specific features. This legislation provides for the possibility of additional tax assessments for controlled transactions (transactions with related parties and certain transactions between unrelated parties) if such transactions are not on an arm's length basis.

During the nine months ended 30 September 2018, the Group's subsidiaries had controlled transactions and transactions which highly probably will be considered by tax authorities to be controlled based on the results of the period. Management has implemented internal controls to be in compliance with this transfer pricing legislation. In case of receipt of a request from tax authorities, the management of the Group will provide documentation meeting the requirements of Art. 105.15 of the Tax Code.

Tax liabilities arising from controlled transactions are determined based on their actual transaction prices. It is possible, with the evolution of the interpretation of the transfer pricing rules, that such transfer prices



could be challenged. The impact of any such challenge cannot be reliably estimated; however, it may be significant to the financial position and/or the overall operations of the Group.

New provisions aimed at deoffshorisation of Russian economy have been added to the Russian tax legislation and are effective from 1 January 2015. Specifically, they introduce new rules for controlled foreign companies, a concept of beneficiary owner of income for the purposes of application of preferential provisions of taxation treaties of the Russian Federation, a concept of tax residency for foreign persons and taxation of indirect sale of Russian real estate assets.

The Group is currently assessing the effects of new tax rules on the Group's operations and takes necessary steps to comply with the new requirements of the Russian tax legislation. Following the performed analysis, management of the Group concluded that the Group is in compliance with the tax legislation requirements aimed at deoffshorisation of Russian economy: there are no risks associated with taxation of CFC profits; foreign entities of the Group are not tax residents of the Russian Federation; when proceeds are paid to foreign entities the Group entities undertake reasonable actions to prove beneficiary ownership of these proceeds by foreign entities.

However, in view of the recent introduction of the above provisions and insufficient related administrative and court practice, at present the probability of claims from Russian tax authorities and probability of favourable outcome of tax disputes (if they arise) cannot be reliably estimated. Tax disputes (if any) may have an impact on the Group's financial position and results.

Management believes that as at 30 September 2018, its interpretation of the relevant legislation was appropriate and the Group's tax positions would be sustained.

Environmental matters. The Group's subsidiaries and their predecessor entities have operated in the utilities industry of the Russian Federation for many years. The enforcement of environmental regulation in the Russian Federation is evolving and the enforcement posture of government authorities is periodically being reconsidered. The Group's subsidiaries regularly evaluate their obligations under environmental regulations. Group accrued assets retirement obligation for ash dumps used by the Group which is included in other non-current liabilities and other accounts payable and comprised RR 1,422 million as at 30 September 2018 (31 December 2017: RR 1,348 million).

Potential liabilities might arise as a result of changes in legislation and regulation or civil litigation. The impact of these potential changes cannot be estimated but could be material. In the current enforcement climate under existing legislation, management believes that there are no significant liabilities for environmental damage.

Guarantees. In February 2018 the Group signed an agreement on the termination of the surety agreement with SC Vnesheconombank with regard to performance by PJSC Boguchanskaya HPP of its obligations under the loan agreement, which did not have a significant impact on the Condensed Consolidated Interim Financial Information of the Group. The nominal value of of the guarantees issued is shown in the table below:

Counterparty	30 September 2018	31 December 2017
for PJSC Boguchanskaya HPP:		
State Corporation Vnesheconombank	-	25,935
Total guarantees issued	-	25,935

Note 27. Financial instruments and financial risk management

Financial risks. The Group's activities expose it to a variety of financial risks: market risk (including currency risk, interest rate risk), credit risk and liquidity risk.

This Condensed Consolidated Interim Financial Information does not include all financial risk management information and disclosures required in the annual financial statements; it should be read in conjunction with the Group's consolidated financial statements for the year ended 31 December 2017.

There have been no changes in the Group's risk management policies during the nine months ended 30 September 2018.



Presentation of financial instruments by measurement category. The following table provides a reconciliation of classes of financial assets with the measurement categories of IFRS 9 Financial instruments and information about the rest of special funds on the accounts of the Federal Treasury as at 30 September 2018 and 31 December 2017. Reclassifications of financial assets by measurement categories as at 1 January 2018 are presented in Note 2.

As at 30 September 2018	Financial assets at amortised cost	Financial assets at fair value through profit or loss	Financial assets at fair value through other comprehensive income	Total
Assets				
Other non-current assets (Note 8)	11,700	-	-	11,700
Promissory notes	11,220	-	-	11,220
Long-term loans issued	480	-	-	480
Financial assets at fair value through profit or loss (Note 7)	-	672	-	672
Financial assets at fair value through other comprehensive income	_	-	570	570
Trade and other receivables (Note 10)	42,828	-	-	42,828
Trade receivables	36,115	-	-	36,115
Other financial receivables	6,713	-	-	6,713
Other current assets (Note 12)	4,547	-	-	4,547
Special funds	3,832	-	-	3,832
Deposits and promissory notes	671	-	-	671
Short-term loans issued	44	-	-	44
Cash and cash equivalents (Note 9)	69,851	-	-	69,851
Total financial assets	128,926	672	570	130,168
Non-financial assets				933,813
Total assets				1,063,981

As at 31 December 2017	Loans and receivables	Available-for-sale financial assets	Total
Assets			
Other non-current assets (Note 8)	10,394	-	10,394
Promissory notes	9,862	-	9,862
Long-term loans issued	532	-	532
Available-for-sale financial assets	-	18,495	18,495
Trade and other receivables (Note 10)	37,370	-	37,370
Trade receivables	34,708	-	34,708
Other financial receivables	2,662	-	2,662
Other current assets (Note 12)	4,244	-	4,244
Special funds	3,429	-	3,429
Deposits and promissory notes	790	-	790
Short-term loans issued	25	-	25
Cash and cash equivalents (Note 9)	70,156	-	70,156
Total financial assets	122,164	18,495	140,659
Non-financial assets			887,592
Total assets			1,028,251

As at 30 September 2018 financial liabilities of the Group valued at fair value are represented by the nondeliverable forward contract for shares in the amount of RR 22,064 million (Note 16) (31 December 2017: RR 20,716 million).

All other financial liabilities of the Group are carried at amortised cost and are represented mainly by the current and non-current debt (Note 15), trade payables, accounts payable under factoring agreements and other accounts payable (Note 18).



Note 28. Fair value of assets and liabilities

a) Recurring fair value measurements

Recurring fair value measurements are those that the accounting standards require or permit in the statement of financial position at the end of each reporting period.

The levels in the fair value hierarchy into which the recurring fair value measurements are categorized, are as follows:

30 September 2018	Level 1	Level 2	Level 3	Total
Financial assets				
Financial assets at fair value through profit or loss	672	-	-	672
Financial assets at fair value through other comprehensive income	_	-	570	570
Non-financial assets				
Property, plant and equipment (except for construction in progress, office buildings and land)	-	-	535,876	535,876
Total assets recurring fair value measurements	672	-	536,446	537,118
Financial liabilities				
Non-deliverable forward contract for shares	-	-	22,064	22,064
Total liabilities recurring fair value measurements	-	-	22,064	22,064
31 December 2017	Level 1	Level 2	Level 3	Total
Financial assets				
Available-for-sale financial assets	18,022	-	473	18,495
Non-financial assets				
Property, plant and equipment (except for construction in progress, office buildings and land)	-	-	527,363	527,363
Total assets recurring fair value measurements	18,022	-	527,836	545,858
Financial liabilities				
Non-deliverable forward contract for shares	-	-	20,716	20,716
Total liabilities recurring fair value measurements	-	-	20,716	20,716

There were no changes in the valuation techniques, inputs and assumptions for recurring fair value measurements during the nine months ended 30 September 2018.

As at 30 September 2018 and 31 December 2017 the fair value of the forward contract in line "Nondeliverable forward contract for shares" is determined based on the Monte-Carlo model, taking into account adjustments and using unobservable inputs, and included in Level 3 of fair value hierarchy (Note 16).

The valuation of the Level 3 financial liability and the related sensitivity to reasonably possible changes in unobservable and observable inputs are as follows at 30 September 2018:

	Fair value	Valuati on techniq ue	Significant unobservable /observable inputs	Reasonable possible change	Reasonable possible values	Sensitivity of fair value measurement
Financial liability						
			Dividend vield	-2%	3.10 percent	(298)
Non-deliverable forward contract for	22.064	Monte- Carlo	Dividend yield	+2%	7.10 percent	266
shares	22,004	model	Market value of the	-20%	RR 0.5002	6,541
			share	+20%	RR 0.7504	(6,561)

Based on management's estimate, the possible changes of unobservable inputs do not have a significant impact on the fair value of the non-deliverable forward contract.

The fair value estimate of the non-deliverable forward contract is significantly influenced by observable inputs, in particular, by the market value of the shares which was RR 0.6253 as at 30 September 2018 (Note 16).



b) Assets and liabilities not measured at fair value but for which fair value is disclosed

Financial assets carried at amortised cost. The Group considers that the fair value of cash, cash equivalents and short-term deposits (Level 2 of the fair value hierarchy), short-term accounts receivable (Level 3 of the fair value hierarchy) approximates their carrying value. The fair value of long-term accounts receivable, other non-current and current assets is estimated based on future cash flows expected to be received including expected losses (Level 3 of the fair value hierarchy); the fair value of these assets approximates their carrying value.

Liabilities carried at amortised cost. The fair value of floating rate liabilities approximates their carrying value. The fair value of bonds is based on quoted market prices (Level 1 of the fair value hierarchy). Fair value of the fixed rate liabilities is estimated based on expected cash flows discounted at current interest rates for new instruments with similar credit risk and remaining maturity (Level 3 of the fair value hierarchy).

The fair value of current liabilities carried at amortised cost approximates their carrying value.

As at 30 September 2018 the carrying value of bonds exceeded their fair value by RR 960 million. As at 30 September 2017 the fair value exceeded their carrying value by RR 1,073 million.

As at 30 September 2018 the carrying value of non-current fixed rate debt was RR 79,720 million and exceeded their fair value by RR 2,378 million. As at 31 December 2017 the carrying value of non-current fixed rate debt was RR 39,396 million and exceeded their fair value by RR 925 million.

Note 29. Subsequent events

Eurobond issue denominated in renminbi. In November 2018, the Group placed Eurobonds denominated in renminbi (dim sum bonds) issued by the special purpose company RusHydro Capital Markets DAC. The volume of the issue amounted to RMB 1,500 million maturing in November 2021, the coupon rate is 6.125 percent per annum. VTB Capital, JP Morgan and Gazprombank acted as the issue organizers. The placement of the Eurobonds took place on the Irish Stock Exchange under Reg S rules. The Group's liabilities are fixed in rubles on conditions comparable to conditions, prevailing on ruble-denominated debt market, enabling the Group to mitigate forex risk.

Eurobond issue. In November 2018 the Group placed Eurobonds denominated in ruble, issued by the special purpose company RusHydro Capital Markets DAC. The volume of the issue was RR 15,000 million maturing in January 2022, the coupon rate is 8.975 percent per annum. VTB Capital, JP Morgan, Gazprombank and Sberbank CIB acted as joint lead managers of the issue. The placement of the Eurobonds took place on the Irish Stock Exchange under Reg S rule.